

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

RECEIVED
JUN 28 2002
6-28-02
KCC WICHITA

CONFIDENTIAL

ORIGINAL

Operator: License # 5225
Name: Quinque Operating Company
Address: P O Box 2738
City/State/Zip: Liberal, KS 67905-2738
Purchaser: Not Available yet
Operator Contact Person: Michael Moore
Phone: (620) 624-2578
Contractor: Name: Abercrombie
License: 30684
Wellsite Geologist: Bob Posey
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
2/27/02 3/12/02 4/3/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-17521868000
County: Seward
County: C SE NW Sec. 14 Twp. 31 S. R. 31 East West
3300 feet from (S) N (circle one) Line of Section
3300 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Maudie Well #: 1-14
Field Name: Thirty-one East
Producing Formation: Chester
Elevation: Ground: 2801 Kelly Bushing: 2813
Total Depth: 5840' Plug Back Total Depth: 5818'
Amount of Surface Pipe Set and Cemented at 1664 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) All 1 En 4.9.03
Chloride content 1400 ppm Fluid volume 200 bbls
Dewatering method used Dry by Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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JUL 25 2002
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael Moore
Title: President Date: 6/25/02
Subscribed and sworn to before me this 25 day of June
XX2002
Notary Public: Beverly A. Stahle
Date Commission Expires: 11-27-03

BEVERLY A. STAHL
NOTARY PUBLIC - State of Kansas
My Appt. Expires 11-27-2003

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Quinque Operating Company Lease Name: Maudie Well #: 1-14
 Sec. 14 Twp. 31 S. R. 31 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log
 Cement Bond Log
 Dual Compensated Porosity Log
 Microresistivity Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 On Attached Sheet

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	39"	20"		38-1/2'			
Surface		8-5/8"	24#	1683'	Lite/Floseal Class A	525 150	3% CC 3% CC
Production		5-1/2"		5828'	Premium	100 105	CalSeal/Midcon II

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5778-5780	4 bbls/300 gals 15% NE FE HCL	
4	5566-72		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	5544	5521	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Attachment to Well Completion Form for the Maudie #1-14 Seward County, Kansas

Upper Krider	2672	+141
Council Grove	2994	-181
Base Heebner	4247	-1434
Lansing	4346	-1533
Swope	4775	-1962
Marmaton	4909	-2096
Pawnee	5067	-2254
Fort Scott	5106	-2293
Cherokee Shale	5119	-2306
Morrow Shale	5415	-2602
Chester Limestone	5472	-2656
Upper L. Chester Sand	5567-74	-2754
Lower Chester Sand	5596-5606	-2783
Ste. Genevieve	5612	-2799
St. Louis Porosity	5780	-2967

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JUL 25 2002

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JUN 28 2002

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Release
JUL 15 2004
From
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ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

 ORIGINAL

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Invoice Number: 086638

Invoice Date: 02/28/02

Sold Quinque Operating Co.
 To: P.O. Box 2738
 Liberal, KS
 67905-2738

KCC
 JUL 25 2002
CONFIDENTIAL

Cust. I.D.: Quin
 P.O. Number: Maudie 1-14
 P.O. Date: 02/28/02
 Due Date: 03/30/02
 Terms: Net 30

Item I.D./Desc	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	7.8500	1177.50	E
Chloride	20.00	SKS	30.0000	600.00	E
Lite	525.00	SKS	6.9500	3648.75	E
FloSeal	131.00	LBS	1.4000	183.40	E
Handling	720.00	SKS	1.1000	792.00	E
Mileage (45) 720 sks @ \$.04 per sk per mi	45.00	MILE	28.8000	1296.00	E
Surface	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	45.00	MILE	3.0000	135.00	E
Rubber plug	1.00	EACH	100.0000	100.00	E
Guide Shoe	1.00	EACH	215.0000	215.00	E
AFU Insert	1.00	EACH	325.0000	325.00	E
Centralizers	3.00	EACH	55.0000	165.00	E
Basket	1.00	EACH	180.0000	180.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 9947.65
 Date of Invoice. 1 1/2% Charged Thereafter. Tax: 0.00
 If Account CURRENT take Discount of \$ 994.76 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total: 9947.65

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ALLIED CEMENTING CO., INC.

09223

Federal Tax I.D.# 48-0727860

ORIGINAL SERVICE POINT

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67463

CONFIDENTIAL

KCC

OAKLEY

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
2-27-02	14	31S	31W	JUL 25 2002	11:00PM	5:00 AM	6:00 AM
LEASE	WELL #	LOCATION			COUNTY	STATE	
MAUDIE	1-14	Sublette/CONFIDENTIAL 3E-1/2-1/4E			SEWARD	KS	
OLD OR NEW (Circle one)							

CONTRACTOR ABERCROMBIE RTO RTG#4 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 1683' CEMENT

CASING SIZE 8 5/8" DEPTH 1676' AMOUNT ORDERED 150 SKS COM 3% CC

TUBING SIZE DEPTH JUL 1 525 SKS LITE 3% CC 1/4" FLO-SEAL

DRILL PIPE DEPTH From

TOOL DEPTH

PRES. MAX MINIMUM Common COMMON 150 SKS @ 7.85 1172.50

MEAS. LINE SHOE JOINT 43.42 POZMIX @

CEMENT LEFT IN CSG. 43.42' GEL @

PERFS. CHLORIDE 20 SKS @ 30.00 600.00

DISPLACEMENT 104 1/2 BBL LITE 525 SKS @ 6.95 3648.75

EQUIPMENT

FLO-SEAL 131# @ 1.40 183.40

PUMP TRUCK CEMENTER TERRY

300 HELPER WAYNE MAX

BULK TRUCK HANDLING 720 SKS @ 1.10 792.00

361 DRIVER LONNIE MILEAGE 0.42 PER SK/MILE 1296.00

BULK TRUCK

347 DRIVER JARROD

RECEIVED TOTAL

JUN 28 2002

REMARKS:

KCC WICHITA SERVICE

CEMENT DID CIRC

PLUG DIDN'T LAND

SHUT HEAD IN

THANK YOU

DEPTH OF JOB 1676'

PUMP TRUCK CHARGE 1130.00

EXTRA FOOTAGE @

MILEAGE 45 MI @ 3.00 135.00

PLUG 8 5/8 RUBBER @ 1.00 100.00

TOTAL 1365.00

CHARGE TO: QUINQUE OPERATING CO.

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

8 5/8

1- GUIDE SHOE @ 215.00

1- AFU INSERT @ 72.50

3- CENTRALIZERS @ 55.00 165.00

1- BASKET @ 180.00

TOTAL 885.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment

and furnish cementer and helper to assist owner or

contractor to do work as is listed. The above work was

done to satisfaction and supervision of owner agent or

contractor. I have read & understand the "TERMS AND

CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE 9947.65

DISCOUNT 994.76 IF PAID IN 30 DAYS

AFTER AFSC 8952.89

SIGNATURE Roger Pearson

Roger Pearson

PRINTED NAME

DATE 2-13-03

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

Box 31 ♦ RUSSELL, KS. 67665 ♦ Phone 785-483-2627

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Bid Sheet

JUL 25 2002

COMPANY Quincy Oper LEASE Mud WELL NO. 1-14
 TYPE JOB Surface W/O TYPE & AMOUNT MATERIAL Listed Below
 LOCATION Sevier Co 14-31-31 BID PREPARED BY P. Davis

Pump Truck		1130 ⁰⁰	Common	150 @ 785	117750
Plug	85B Dubber	100 ⁰⁰	Pozmix		
Footage			Gel		
Mileage	45	3 ⁰⁰ Per Mile	CC	20 @ 30 ⁰⁰	600 ⁰⁰
			Liteweight	525 @ 6 ⁹⁵	364875
Total		1365 ⁰⁰	Salt		
Float Equipment	85B		Hulls		
Guide Shoe		215 ⁰⁰	A.S.C.		
Insert		325 ⁰⁰	Gilsonite		
Centralizer	3 @ 55 ⁰⁰	165 ⁰⁰	Sand		
Basket		180 ⁰⁰	WFR-2		
Stage Collar			Floral	131 ⁰⁰ @ 140	18340
Port Collar			Handling	720 @ 140	79200
Scratchers			Mileage	44/sk/mile	129600
Packer Shoe					
Baffle Plate					
Latch Down					
Total		825 ⁰⁰	Total	Released	76975
Yield					
Density PPG					
Mixing Water					

FLOAT EQUIPMENT:	825 ⁰⁰	CEMENT
PMP. TRK. CHG.:	1365 ⁰⁰	LEAD 525 sks/lite
MATERIAL:	7697 ⁵⁰	3% CC, 1/4 Floral
SUB TOTAL:	9947 ⁵⁰	Tail - 150 sks Common
10% DISCOUNT	994 ⁷⁵	3% CC
TOTAL:	\$8952 ⁷⁵	Alternate Proposal

THIS PRICE GOOD FOR 30 DAYS FROM DATE OF BID.

Thank You

Big Bucket's Rathole Drilling, Inc.

P. O. Box 5252

Enid, OK 73702

Office 580-233-9850

Fax 580-233-4588

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INVOICE

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KCC WICHITA

DATE	INVOICE NO.
2/14/2002	3774

BILL TO
Quinque Operating Co. P.O. Box 2738 Liberal, KS 67905

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JUL 9 2002

WELLNAME	RIG	COUNTY	LEGAL	LEGAL
Maudie 1-14	4	Seward Co....	NW/4 Sec 14	31S-31W

DATE	W. TKT	DESCRIPTION	QTY	RATE	AMOUNT
2/12/2002	2820	As Bid		2400.00	2,400.00
		Drive to location (244 miles 1-way)		0.00	0.00
		Drilled 30" conductor hole	39		0.00
		Furnished 20" conductor pipe	39		0.00T
		Grout billed to Quinque (J-A-G Const. out of Liberal)		0.00	0.00
		Out-of-state sale, exempt from sales tax		0.00%	0.00

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It's been a pleasure working with you!

Total

\$2,400.00

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L-56387

J - A - G Construction Company

P.O. BOX 1313

"ALL TYPES CONCRETE WORK"
LIBERAL, KANSAS
67901

PHONE: 624-0200

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ORDER NO. _____

DATE 2-12-02

SOLD TO Quintana Operations Corp.

ADDRESS Leave Name Maudie # 1-14

DELIVER TO 83 Hwy to 160 Junction 10E to RDV, 16N, 1E, 125, E 110, 106

CASH ✓	CHARGE	TRUCK 12	DRIVER Ralph	TIME OUT 1:35	TIME IN 12:40
-----------	--------	-------------	-----------------	------------------	------------------

QUANTITY	DESCRIPTION	PRICE	AMOUNT
11	CUBIC YARDS CONCRETE 8 sk. Cont 4'	1.92	212 00
	% CALCIUM CHLORIDE		
✓	OZ. AIR ENTRAINING		
	ROCK		
23	MILEAGE @ <u>280</u> PER CUBIC YD MILE HAUL		64 40
	HOURS WAITING TIME AFTER (1) HOUR		
10	GALLONS WATER ADDED ON JOB		
	SERVICE CHARGE - 3 YARDS AND UNDER		336 40
	TAX	1.9%	23 21
<p>IMPORTANT We cannot be held responsible for the quality of concrete if water is added on the job or for damage caused by our trucks beyond curb line. NO CREDIT for returned concrete. Unloading time allowed - (1) hour.</p>			
Signature	<u>Roger Teaton</u>	TOTAL CHARGE	343 61

A SERVICE CHARGE of 1 1/2% per month, with an effective annualized rate of 18% will be charged upon all invoice amounts if not paid by the end of the month following the month on which the invoice is dated. The minimum SERVICE CHARGE shall be \$1.00 per month.

CK # 5723
2/12/02

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R.O. # _____

BIG SICKETS RATHOLE DRILLING

P.O. Box 5252
Enid, Oklahoma 73702
Phone (580) 233-9850
Fax (580) 233-4588

№ 2020

ORDERED BY

Roger Pearson

Date *2/12/02*

Bill To

Quingue Operating Co.

Lease

Maudie #1-14

Address

*P.O. Box 2738
Liberal, Kansas
67905*

Legal

NW/4 Sec 14-31S-31W

County

Seward Co. Ks.

Rig

Abelchambin Drilling #4

DESCRIPTION	AMOUNT	
Furnish Men & Equipment To <i>drive to loc (244 mi 1 way) & drill 39ft. of 30" hole - set 20" pipe & cement w/ JAC const out of Liberal</i>	2400	00
Materials Furnished		
Operator <i>Kevin Powell</i>	Approved By	Total <i>2400.00</i>

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Release
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FRANCIS CASING CREWS, INC.

Invoice

P.O. Box 815
Great Bend, KS 67530
Business: (620) 793-9630
Toll-Free: 1-800-266-9630

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ORIGINAL

DATE	INVOICE #
2/28/2002	02-084-3

BILL TO
Quinque Operating Company P.O. Box 2738 Liberal, KS 67905-2738

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JUL 25 2002
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P.O. NUMBER	TERMS	LEASE	WELL NO.
	Net 30	Maudie	#1-14

DESCRIPTION	AMOUNT
Our ticket #30999 dated 2-28-2002	
Rental on 8 5/8" slips	100.00
Rental on 8 5/8" elevators	100.00
Rental on 8 5/8" thread protectors	70.00
1 (9 lbs) bucket of Bestolife Thread Compound	27.00
Four men helped run 1683' of 8 5/8" surface casing (3000' minimum) @ 33 cents per foot	990.00
140 miles @ \$1.50 per mile	210.00

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Total	\$1,497.00
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FRA CIS CASING CREWS, INC.

FOSTER POWER TONG SERVICE

P. O. Box 815

GREAT BEND, KANSAS 67530

PHONE (620) 793-9630

CONFIDENTIAL

ORIGINAL No 30999
Date 2-28-02

Company QUINQUE

Called By

Address P.O. Box 2738 Liberal, KS 67905

E. O. or Reg. No. Severed Lots

Lease MAUDIE

Well No. 9C 14

SERVICE REPORT

CONFIDENTIAL
JUL 25 2002

Tool Rental	<u>SLIP. ELK Motor thru pipe</u>	Amount:	<u>\$ 270.00</u>
Rods	<u>1 BUCKET API Threaded rods</u>	Amount:	<u>\$ 27.00</u>
Tubing		Amount:	
Casing	<u>8 5/8 1683 3000 Ft minimum @ 33¢ per foot</u>	Amount:	<u>990.00</u>
Power Tongs	<u>ELKEL</u>	Amount:	
Tong Operator	<u>Steve Shearer</u>	Amount:	
Helpers	<u>Josh Pettigorn - MIKE SLATTERY - LEWIS PADDLO</u>	Amount:	
Transportation Charge	<u>140 RTN Miles @ \$1.50</u>	Per Mile	Amount: <u>\$ 210.00</u>
Waiting Time	<u>Hours @ FIELD EXN.</u>	Per Hour	Amount: <u>\$ 1497.00</u>
		TOTAL SERVICE CHARGE	

Remarks: Truck No 33 arrived @ 1100 PM
SHORT TRIP DRILL PIPE
200AM PULL DRILL PIPE COLLARS
230AM REBUR TONG SAFELY MUDING
300AM RUNNING CASING
430AM DONE AT OFF LOCATION - 500AM

Date Work Commenced 2-27-02 Date Work Completed 2-28-02 By Roger Pearson

GOLDEN BELT PRINTING, INC.

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MM

SALES ORDER



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Halliburton Energy Services, Inc.

RECEIVED ORIGINAL
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 MAR 15 2002
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 KCC WICHITA

Sales Order Number: 1781060

Sales Order Date: March 12, 2002

SOLD TO:
 QUINQUE OPERATING COMPANY
 PO BOX 2738
 LIBERAL KS 67905-2738
 USA

KCC
 JUL 25 2002

Ticket Type: Services
Well/Rig Name: QUINQUE OPER. MAUDIE 1-14, SEWARD
Company Code: 1100
Customer P.O. No.: N/A
Shipping Point: Liberal, KS, USA
Sales Office: Mid-Continent BD
Well Type: Oil
Well Category: Development
Service Location: 0037
Payment Terms: Net due in 20 days

Rm

SHIP TO:
 QUINQUE OPER. MAUDIE 1-14, SEWARD
 MAUDIE 1-14
 API #15175218680000
 LIBERAL KS 67901
 USA

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Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	PSL - CMT PRODUCTION CASING - BOM JP035	1	JOB					
1	MILEAGE FROM NEAREST HES BASE/UNIT 000-117 Number of Units	40	MI		5.03	201.20	132.79-	68.41
2	MILEAGE FOR CEMENTING CREW 000-119 Number of Units	40	MI		2.96	118.40	78.14-	40.26
16093	MSC PUMP CHARGE (1ST STAGE) 007-013 / MSC PUMPING, FIRST STAGE,ZI DEPTH FEET/METRES (FT/M)	1	EA		3,325.00	3,325.00	2,194.50-	1,130.50
16	MULTIPLE STAGE CEMENTING - 2ND STAGE 007-161 Number of Units	1	STG		2,575.00	2,575.00	1,699.50-	875.50
132	PORTABLE DAS,/DAY/JOB,ZI 045-050	1	JOB		916.00	916.00	604.56-	311.44

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Halliburton Energy Services, Inc.

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Sales Order Number: 1781060

Sales Order Date: March 12, 2002

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	NUMBER OF DAYS	1	Days					
74038	PLUG CONTAINER RENTAL-1ST DAY	1	EA	733.00	733.00	733.00	483.78-	249.22
	DAYS OR FRACTION (MIN1)	1	Days					
100004723	SHOE - GUIDE - 5-1/2 8RD	1	EA		214.70	214.70	141.70-	73.00
	SHOE, GUIDE, 5-1/2 8RD							
100004476	CTRZR ASSY,5 1/2 CSG X 7 7/8 HOLE,HINGED	12	EA		76.23	914.76	603.74-	311.02
	806.6002 / CENTRALIZER ASSY - API - 5-1/2 CSG X / 7-7/8 HOLE - HINGED - W/WELDED / IMPERIAL BOWS							
100004639	COLLAR-STOP-5 1/2"-W/DOGS	1	EA		40.70	40.70	26.86-	13.84
	XXXXXXX 806.72730 / CLAMP - LIMIT - 5-1/2 - FRICTION - / W/DOGS							
100004685	CEMENTER - P ES 5 1/2" 14-17#	1	EA		4,261.40	4,261.40	1,278.42-	2,982.98
	CEMENTER, TYPE P EXTERNAL SLEEVE, 5 1/2 / 8RD 14-17 LB PER FT, SUITABLE FOR USE / WITH K-55							
100075264	PLUG SET,LATCH DOWN,5 1/2 8RD,& BUTRS	1	EA		924.00	924.00	277.20-	646.80
	813.16511 / PLUG SET - FREE FALL - 5-1/2 8RD & / BUTTRESS 13-23# 2-STAGE CMTR - W/2.87 / ID LATCH DOWN BAFFLE AND FIRST STAGE / LATCH DOWN PLUG							
100004614	BSKT,CEM,5 1/2 CSG,SLIP-ON,STL BWS,CANV	1	EA		232.10	232.10	153.19-	78.91
	806.71430 / BASKET - CEMENT - 5-1/2 CSG - SLIP-ON / - STEEL BOWS - CANVAS							
100005045	HALLIBURTON WELD-A KIT	2	EA		36.86	73.72	48.66-	25.06
	HALLIBURTON WELD-A KIT							
100001585	POTASSIUM CHLORIDE	100	LB		0.62	62.00	40.92-	21.08

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Halliburton Energy Services, Inc.

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RECEIVED

JUN 28 2002

ORIGINAL

Sales Order Number: 1781060

Sales Order Date: March 12, 2002

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
13383	70.15302 / CHEMICAL - KCL POTASSIUM CHLORIDE - / 50 LB SACK OR BAG MUD FLUSH	500	GAL		1.20	600.00	396.00-	204.00
100003687	018-315 / SBM MUD FLUSH,ZI PREMIUM CEMENT	100	SK		21.61	2,161.00	1,426.26-	734.74
100064022	CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM - BULK CAL-SEAL 60	10	SK		54.23	542.30	357.92-	184.38
100003700	508-127516.00335 / CHEMICAL - CAL SEAL - BULK GILSONITE	500	LB		0.79	395.00	260.70-	134.30
100003695	508-292 516.00337 / CHEMICAL - GILSONITE - BULK SALT	517	LB		0.25	129.25	85.31-	43.94
100003646	509-968516.00315 / SALT - CEMENT GRADE - BULK HALAD(R)-322	57	LB		10.32	588.24	388.24-	200.00
3965	507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK CEMENT AND ADDITIVES HANDLING / DISPOSAL	135	CF		2.82	380.70	251.26-	129.44
76400	500-207 NUMBER OF EACH MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN	1	each					
15077	500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS MIDCON 2 PREMIUM	5.84	ton		25.17	2,517.00	1,661.22-	855.78

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Release
JUL 15 2004
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Confidential



Halliburton Energy Services, Inc.

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JUN 28 2004

ORIGINAL

Sales Order Number: 1781060

CONFIDENTIAL

Sales Order Date: March 12, 2002

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
101216940	504-281 POLY E FLAKE NO PART NUMBER PRIOR TO SAP	25	LB		3.09	77.25	50.99-	26.26
13383	MUD FLUSH 018-315 / SBM MUD FLUSH,ZI	500	GAL	KCC	1.20	600.00	396.00-	204.00
3965	CEMENT AND ADDITIVES HANDLING / DISPOSAL 500-207 NUMBER OF EACH	111	CF	JUL 25 2002 CONFIDENTIAL	2.82	313.02	206.59-	106.43
76400	MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	40	MI		1.72	340.56	224.77-	115.79
	SALES ORDER AMOUNT					23,638.09	13734.40-	9,903.69
	Sales Tax - State							346.40
	Sales Tax - County							70.69
	SALES ORDER TOTAL							10,320.78 US Dollars

Release
JUL 15 2004
From
Confidential

INVOICE INSTRUCTIONS:

Operator Name:
Customer Agent:

Halliburton Approval: X _____
Customer Signature: X _____



Halliburton Energy Services, Inc.

RECEIVED

JUN 28 2002

KCC WICHITA

Sales Order Number: 1781060

~~CONFIDENTIAL~~

Sales Order Date: March 12, 2002

~~ORIGINAL~~

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
101216940	504-281 POLY E FLAKE NO PART NUMBER PRIOR TO SAP	25	LB		3.09	77.25	50.99-	26.26
13383	MUD FLUSH 018-315 / SBM MUD FLUSH,ZI	500	GAL		1.20	600.00	396.00-	204.00
3965	CEMENT AND ADDITIVES HANDLING / DISPOSAL 500-207 NUMBER OF EACH	111 1	CF each		2.82	313.02	206.59-	106.43
76400	MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	40 4.95	MI ton		1.72	340.56	224.77-	115.79
SALES ORDER AMOUNT						23,662.94	13750.80-	9,912.14
Sales Tax - State								346.82
Sales Tax - County								70.77
SALES ORDER TOTAL								10,329.73 US Dollars

KCC
JUL 25 2002
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Release
JUL 15 2004
From
Confidential

INVOICE INSTRUCTIONS:

Operator Name:
Customer Agent:

Halliburton Approval: X
Customer Signature: X

Roger Pearson

CONFIDENTIAL

ORIGINAL

HALLIBURTON		JOB LOG KCC		TICKET # 1781060	TICKET DATE 03/12/02
REGION NORTH AMERICA LAND	MWA / COUNTRY Central / USA	JUL 25 2002		BDA / STATE MC/Ks	COUNTY Seward
MBU ID / EMPL # MCLIO103 106114	H.E.S EMPLOYEE NAME SHAUN FREDRICK	PBL DEPARTMENT CEMENT			
LOCATION Liberal, KS	COMPANY Quinque Operating Company	CUSTOMER REP / PHONE Roger Pearson 620-629-1565			
TICKET AMOUNT \$10,329.73	WELL TYPE 01	API/WVI # 1.51752E+13			
WELL LOCATION LAND N. KISMET	DEPARTMENT CEMENT	JOB PURPOSE CODE Cement Production Casing			
LEASE NAME Maudie	Well No. 1-14	SEC / TWP / RNG S14-T31S-R31W	RES FACILITY (CLOSEST TO WELL #) LIBERAL KS		

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Frederick, S 106114	12						
Davis, T 106304	12						
Apelu, T 237789	12						
HANSEN, H 250356	12						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate		Press. (PSI)		Job Description / Remarks
				N2		CSG	Tbg	
	1030							CALLED OUT FOR JOB
	1230							ON LOCATION/RIG PULLING DP
	1400							OUT OF HOLE W/ DP/HOOK UP CASERS
	1430							START IN HOLE W/ CASING F.E.
	1530							CIR 15 MIN
	1545							CONTINUE W/ CASING
	1655							CASING ON BOTTOM
	1705							HOOK UP PC AND LINES
	1710							CIR W/ RIG
	1740							BREAK CIR/HOOK UP LINES TO PT
	1745					2000		PSI TEST LINES
	1751	6.0	7.0			200		PUMP 7 BBLs KCL
	1753	6.0	19.0			150		PUMP 11.9 BBLs MUD FLUSH/7BBLs KCL BEHIND
	1757	6.0	26.5			175		PUMP 100 SKS PREM @ 15#
	1802							SHUT DOWN/DROP LATCH DOWN PLUG
	1806							WASH LINES
	1807	6.0	138.0			50		PUMP DISP
	1829	2.0	138.0			450		130 BBLs IN SLOW RATE
	1831	2.0	138.0			1100		LAND PLUG
	1832							RELEASE.....HELD
	1835							DROP PES OPENING TOOL
	1858					1000		OPEN PES
	1900							CIR W/ RIG
	2210							THROUGH CIR/HOOK UP LINES TO PT
	2213	6.0	12.0			250		PUMP 12 BBLs MUD FLUSH
	2215							PLUG RAT AND MOUSE
	2219	6.0	40.0			400		PUMP 70 SKS MIDCON 2 PREM @ 11.1#
	2229	6.0	10.0			350		PUMP 30 SKS MIDCON 2 PREM @ 13.2#
	2233							SHUT DOWN DROP PLUG
	2234							WASH LINES
	2234	6.0	77.0			150		PUMP DISP
	2246	2.0	77.0			300		70 BBLs IN SLOW RATE
	2249	2.0	77.0			700		LAND PLUG
	2249					1500		CLOSE PES TOOL/RELEASE.....HELD
	0030							JOB COMPLETE

Release
From
Confidential
KCC WICHITA



Work Order Contract

Order Number

1781060

CONFIDENTIAL

Halliburton Energy Services, Inc. Houston, Texas 77058

ORIGINAL

70312 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Table with columns: Well No. (1-14), Farm or Lease (Maudie), County (Seward), State (KS), Well Permit Number (15175218680000), Customer (Quinque Operating Company), Well Owner (Quinque Operating Company), Job Purpose (Cement Production Casing)

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials.

KCC JUL 25 2002

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer.

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loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

Release JUL 15 2004 From Confid. info

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules or the American Arbitration Association.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton.

RECEIVED JUL 28 KCC WICHITA

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: Roger Pearson DATE: 03/12/02 TIME: 1400

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 1781060

Roger Pearson CUSTOMER Authorized Signatory

6-25-2004

Quinque Operating Company

P.O. Box 2738
Liberal, Kansas 67905-2738
(316) 624-2578

RECEIVED
JUN 28 2002
KCC WICHITA

June 25, 2002

CONFIDENTIAL

Release
Jul 1 2002
From
Confidential

Kansas Corporation Commission
130 S. Market-Room 2078
Wichita, KS 67202

KCC

RE: Maudie #1-14 Well
CSEnw/4 Section 14-31S-31W
Seward County, Kansas

JUL 25 2002
CONFIDENTIAL

Gentlemen:

Please let this letter serve as our request to keep the information on side two of the ACO-1 ~~confidential for twelve months~~

If you should have any questions, please do not hesitate to give us a call at 620-624-2578. Thank you for your consideration on this matter.

Best regards,

QUINQUE OPERATING COMPANY



Michael Moore
President

Enclosures