

RECEIVED

SIDE ONE

ORIGINAL

OCT 24 2001  
10-24-01

STATE CORPORATION COMMISSION OF KANSAS  
OIL AND GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY

API No. 15- 119-21059-0000

County Meade

WICHITA, KS  
Operator: License # 3882

CONFIDENTIAL

C -SW - SW - NW Sec. 28 Twp. 31S Rge. 30 X W

2310 Feet from North Line of Section

330 Feet from West Line of Section

Footages calculated from nearest outside section corner: NW

Name: Samuel Gary Jr. & Associates, Inc.

Address 1670 Broadway, Suite 3300

Released

City/State/Zip Denver, CO 80202-4838

NOV 04 2003

Purchaser:

Operator Contact Person: Tom Fertal

Phone 303-831-4673

KCC

Contractor: Name: Big A Drilling, LLC

License: 31572

OCT 23 2001

Wellsite Geologist: Steve Davis

CONFIDENTIAL

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening  Re-Perf.  Conv. To Inj/SWD  
 Plug Back  PBTB  
 Commingled Docket No.  
 Dual Completion Docket No.  
 Other (SWD or Inj?) Docket No.

8/4/01 8/8/01 8/8/01  
Spud Date Date Reached TD Completion Date

Lease Name HARRIS TRUST Well # 28-5

Field Name

Producing Formation

Elevation: Ground 2757' KB 2767'

Total Depth 3307' PBTB

Amount of Surface Pipe Set and Cemented at 595 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) *YHA<sup>2</sup> 11-4-17-03*

Chloride content ppm Fluid Volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name

Quarter Sec. Twp. Rng. W

County Docket No.

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82030196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Thomas J. Fertal*  
Title Senior Geologist Date 10/23/01

Subscribed and sworn to before me this 23th day of October 2001.

Notary Public *Laura E. Alarid*

My Commission Expires

LAURA E. ALARID  
NOTARY PUBLIC  
STATE OF COLORADO

My Commission Expires 03/28/2005

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Geologist Report Received

Distribution

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
 (Specify)

Operator Name SAMUEL GARY JR. & ASSOCIATES, INC. Lease Name HARRIS TRUST Well # 28-5

Sec. 28 Twp. 31S Rge. 30  East  West

County MEADE

**CONFIDENTIAL**

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum Name	<input type="checkbox"/> Sample Datum
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No		CEDAR HILLS 1150 (1617)	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		STONE CORRAL 1629 (1138)	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No		HUTCHINSON SALT 2166 (601)	
				CHASE 2658 (109)	
				COUNCIL GROVE 3009 (-242)	
				ROCA SHALE 3254 (-487)	

List all E. Logs Run: DUAL INDUCTION  
PHOTO DENSITY- NEUTRON  
MIGRA LOG

**RECEIVED**  
KANSAS CORPORATION COMMISSION

OCT 23 2001  
**CONFIDENTIAL**

ORIGINAL

OCT 24 2001

CASING RECORD  New  Used

CONSERVATION DIVISION  
WICHITA, KS

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	595'	65-35 POZ CLASS A	225 100	6% GEL, 3% CC, & 1/4#/SK FLOCELE 2% GEL, 3% CC, & 1/4#/SK FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth

**Release**  
NOV 04 2003  
From  
Confidential

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method		
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
				Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, submit ACO-18)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

7802

Federal Tax I.D.# 48-0727860

OCT 24 2001  
REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665  
CONSERVATION DIVISION  
WICHITA, KS

## CONFIDENTIAL

SERVICE POINT:  
Neas City

DATE <u>8-8-01</u>	SEC <u>28</u>	TWP. <u>31</u>	RANGE <u>30</u>	CALLED OUT <u>1:30pm</u>	ON LOCATION <u>4:45pm</u>	JOB START <u>6:00pm</u>	JOB FINISH <u>8:00pm</u>
LEASE <u>Trust</u>	WELL# <u>28-5</u>	LOCATION <u>Plains 3 1/2 N E.S.</u>			COUNTY <u>Meade</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Big A Digs #4  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 7/8 T.D. 3300  
 CASING SIZE 8 5/8 DEPTH 583  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT

OWNER ORIGINAL

CEMENT AMOUNT ORDERED  
135 6 3/4 6 3/4

EQUIPMENT

PUMP TRUCK CEMENTER back  
 # 224 HELPER J. Weighman  
 BULK TRUCK  
 # 260 DRIVER TROY  
 BULK TRUCK  
 # DRIVER

COMMON @  
 POZMIX KCC @ Release  
 GEL @  
 CHLORIDE OCT 27 2001 @ NOV 04 2003  
CONFIDENTIAL @ From Confidential  
 HANDLING @  
 MILEAGE @

### REMARKS:

### SERVICE

1200' - 505x  
600' - 505x  
40 - 105x  
BH - 155x  
MH - 105x  
Thanks

DEPTH OF JOB 1200  
 PUMP TRUCK CHARGE  
 EXTRA FOOTAGE @  
 MILEAGE @  
 PLUG Tap Wood @  
 @  
 @

CHARGE TO: Samuel Gary  
 STREET  
 CITY STATE ZIP

### FLOAT EQUIPMENT

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL  
 TAX  
 TOTAL CHARGE  
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Michael Serrato

Michael Serrato  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

5861

OCT 24 2001

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
CONSERVATION DIVISION  
WICHITA, KANSAS 67665

CONFIDENTIAL SERVICE POINT:

At Brand

DATE <u>8-4-01</u>	SEC. <u>28</u>	TWP. <u>31</u>	RANGE <u>30</u>	CALLED OUT <u>12:00 PM.</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>8:00 PM.</u>	JOB FINISH <u>9:00 PM.</u>
Harris LEASE Trust		WELL # <u>28-5</u>	LOCATION <u>Plains - 4 N. E/side</u>	COUNTY <u>Meade</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Big A Rig #4  
 TYPE OF JOB Sump hole  
 HOLE SIZE 12 1/2" T.D. 583'  
 CASING SIZE 8 5/8" (100' 2 1/2") DEPTH 583'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 38'  
 CEMENT LEFT IN CSG. 38'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 36 bbls.

OWNER Same ORIGINAL

CEMENT  
 AMOUNT ORDERED 225 lbs. 65/35 690 net 32 cc.  
41" flow/rd - 100 lbs cement 32 cc. 290 net  
41" flow/rd.

COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE KCC @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
OCT 23 2001 @ Release  
CONFIDENTIAL @ NOV 04 2003  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ From Confidential

EQUIPMENT

PUMP TRUCK # <u>181</u>	CEMENTER <u>Tim U.</u>
	HELPER <u>Bob B</u>
BULK TRUCK # <u>341</u>	DRIVER <u>Paul B</u>
BULK TRUCK # <u>342</u>	DRIVER <u>Lonnie M</u>

TOTAL \_\_\_\_\_

REMARKS:

Run 583' of 8 5/8" pipe. Break circulation.  
Mixed 225 lbs 65/35 690 net 32 cc. 41" f/s/rd.  
+ 100 lbs cement 32 cc. 290 net, 41" f/s/rd.  
Reamed plug. Displaced with fluid H<sub>2</sub>O.

SERVICE

DEPTH OF JOB 583'  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 PLUG 1-8 5/8" Rubber @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: Samuel Army Jr. & Associates  
 STREET 1120 Broadway Suite 3300  
 CITY Denver STATE Colo. ZIP 80202

FLOAT EQUIPMENT

1-8 5/8" Boff Replate @ \_\_\_\_\_  
2-8 5/8" Centralys @ \_\_\_\_\_  
2-8 5/8" Baskets @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE X Michael Sento

X Michael Sento  
 PRINTED NAME