• STATE OF KANSAS • STATE COMPONATION COMMISSION

Give All Information Completely
Make Required A@davit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichito. Kanasa

WELL PLUGGING RECORD

NORTH		Meade	Cour	ty. Sec. ZI	Twp. 33 Rge.	$\underline{28}$ (E) \underline{W} $(W$
	Location as "NE	CONWESWE"	or footage fr	om lines SW	/4	
क्षेत्र कर्मास्य क्षेत्र का विकास कर्मा कर्म	Lease Owner					
	Lease Name	Great Bend	. Kansas		· 	Well No
	Character of Wo	ell (completed	as Oil. Cas	or Dry Hole)		·
	Date well comp					
	Application for 1	plugging approv	/ed			19
	Plugging comme	enced 1-21-	64			19
	Plugging comple			- 		19
	Reason for aban	donment of we	l or produci	ng formation	Depleted.	
	If a producing s	well is abandon	ed data of l	last production	 	19
						re plugging was com
Locate well correctly on above Section Plat	menced? <u>yes</u>					
Name of Conservation Agent who superv	vised plugging of this	well Hi	igh Scot	t		
Producing formation	D	epth to top	Botto	m	Total Depth of \	Well 6165 Fee
Show depth and thickness of all water, o	oil and gas formations	S.				
OIL, GAS OR WATER RECORDS					d	ASING RECORD
FORMATION	CUNTENT	FROM	то	SIZE	PUT IN	PULLED DUT
2.1.481 (1981)				8-5/8"	1415'	None
				5-1/2"	6041'	4250'
A STATE OF THE STA						
Service Servic				 		
- Company of Carlotte			 	 	1	
The state of the s					-	
3,5,7,31,7,32,7,32,7,2,7	sacks of ceme	1 1 1 1			ridge @ 700	•
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				er. Mudde	d hole to 50	ο,
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	e to 45 and :			er. Mudde	d hole to 50 se of cellar	ο,
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Set rock bridg	e to 45 and :			er. Mudde	d hole to 50 se of cellar state corpor	20 1964
Set rock bridg	e to 45 and :			er. Mudde	d hole to 50 se of cellar state corpor /~ JAN	EIVED ATION COMMISSION 30-1964 30-1964 ATION DIVISION
set rock bridg	e to 45 and :			er. Mudde	d hole to 50 se of cellar state corpor /~ JAN	EIVED NATION COMMISSION 30-1964
Set rock bridg	e to 45 and :	ran 15 sad	cksof ce	er. Mudde ment to ba	d hole to 50 se of cellar state corpor /~ JAN	EIVED ATION COMMISSION 30-1964 30-1964 ATION DIVISION
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SKELLY OIL COMPANY

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No. Feet Plugged Back or Deepened REMARKS Prod. Before Prod. After Date Commenced Date Completed See Reverse for other details. lst 2nd 3rd)) · 4th

RECORD OF FORMATIONS

FORMATION	тор	воттом	REMARKS Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
Surface soil and clay Sand	0 160	160 230	
Red bed and shells Shale and shells Shale	230 640 810	640 810 825	
Lime	825	885	
Shale and shells	885 920	1050	· · · · · · · · · · · · · · · · · · ·
Shale and lime	1050	1415	Set and cemented 8-5/8"OD, 24#, 8R thd., R-2, J-55, S.S. casing (A cond.) at 1415' with 600 sacks of Pozmix cement and 300 sacks of common cement with 2% calcium chloride. Cement circulated. Finished cementing at 5:00 p.m.
Shale and shells	1415	1600	9/30/58.
Shale	1600	1800	
Shale and lime Lime	1800 2105	2105 2250	REGE
Lime and shale Lime	2250 2340	2340 2815	STATE CORPORATION COMM
Lime and shale Lime	2815 2870	2870 3021	JAN 21 1964
Sandy lime Lime	3021 3071	3071 3163	
Chalky lime Lime	3163	3255	CONSERVATION DIVISI Wichita, Kansas
Chalky lime	3255 3367	3367 3560	
Lime Lime and shale	3560 3825	3825 4220	I .
Lime Lime and shale	4220 4270	4270 4425	•
Lime	4425	4470	Baroid logged 28 units of gas.
Lime		Ledo	Ran Halliburton drill stem test No. 1, packer set at 4441, used 29 anchor, open 45 mins., light blow for 30 mins., then quit, recovered 90 of drilling mud, no pressures recorded. TOP HEEBNER SHALE 4454
Lime and shale	4470 4580	4580 4635	TOP LANSING LIME 4622
Lime Lime with chalk streaks	4635 4660	4660 4703	
Lime and shale Lime	4703 4740	4740 4765	
Lime and shale Lime	4765 4830	4830 5117	Ran Halliburton drill stem test No. 2, packer set at 5078, used 39 anchor, open 1 hour, weak blow throughout test, recovered 185 of drill-
Lime	5117	5207	ing mud, 200° of muddy salt water, IBHP-1648#, IFP-84#, FFP-171#, FBHP-1731# in 20 minutes.
Lime and sandy shale Lime	5207 5237	5207 5237 5623	TOP MARMATON LIME 5238 TOP CHEROKEE LIME 5423
			Ran Halliburton drill stem test No. 3, packer set at 5597, used 26 anchor, open 1 hour, very weak blow throughout, recovered 10 of drilling mud, IBHP-O# in 20 mins., IFP-O#, FFP-O#.
Lime Lime and sand	5623 5702	5702 5730	TOP MORROW 5717.

Cored from 5730 to 5773 - Recovered 43 Top 3 - Sand, very fine grained white, slightly glauconitic with good odor

Next 1'6" - Shale, black

Next 3'6" - Lime, brown, fossiliferous, glauconitic

Next 2'6" - Sand, green, tight, very glauconitic, no odor

Next 1'6" - Shale, black

Next 13'6" - Lime, brown, medium coarse, glauconitic

Next 2' - Shale, black