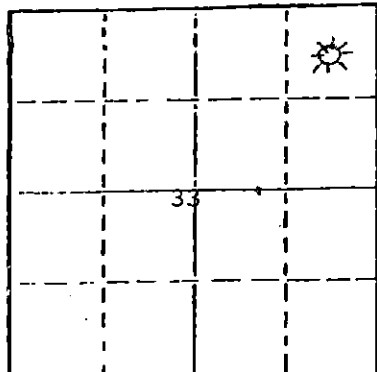


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Meade County, Sec. 7 Twp. 33S Rge. 28 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
657'W & 660'S of NE corner
Lease Owner Southwest Gas Storage Company
Lease Name Fletcher Well No. 3
Office Address P. O. Box 1348, Kansas City, Mo. 64141
Character of Well (Completed as Oil, Gas or Dry Hole)



Locate well correctly on above
Section Plat

P&A Re-entry 9/21/80 59
Date Well completed October 21 1958
Application for plugging filed December 4 1966
Application for plugging approved December 4 1966
Plugging commenced December 4 1966
Plugging completed December 5 1966
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production
December 19 62

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes.

Name of Conservation Agent who supervised plugging of this well NA
Producing formation NA Depth to top - Bottom - Total Depth of Well 5757'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
NA				9 5/8"	1540'	0
				4 1/2"	5119'	2629'
				4 1/2"	3225	Tied back.
				2 3/8"	5757	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug-set.

Re-entered and cleaned out old plugged and abandoned well to 5757', open hole 5119' to 5757'.
Ran 2 3/8" OD UP tubing set at 5757' and cemented in place w/50 sx Class H + 8% Gel and
350 sx 50/50 Pozmix w/18% Salt and 3/4 of 1% CFR-2.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton

STATE OF Kansas COUNTY OF Meade, ss.
D. R. Carlile (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature)

(Address)

SUBSCRIBED AND SWORN TO before me this 9th day of June, 1982

Renata H. George

Notary Public.

My commission expires 2/27/84

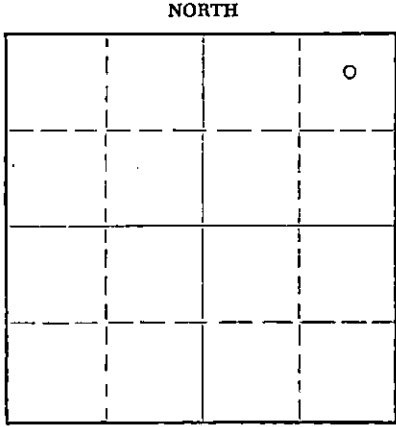
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STATE CORPORATION COMMISSION

JUN - 9 1982
6-9-1982
CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD



Meade County, Sec. 7, Twp. 28³³ N, R. 28³³ W (W)
Location as "NE/CNW/SW" or footage from lines 660' fr. North & 660' fr. East
Lease Owner The Shamrock Oil and Gas Corporation
Lease Name Joe S. Fletcher Well No. 3
Office Address Box 631, Amarillo, Texas
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed 10-21 19 55/59
Application for plugging filed 12-4 19 66
Application for plugging approved 12-4 19 66
Plugging commenced 12-4 19 66
Plugging completed 12-5 19 66
Reason for abandonment of well or producing formation No longer capable of commercial production.

If a producing well is abandoned, date of last production December 19 62
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Edgar J. Eves
Producing formation Marmaton Depth to top 5,082 Bottom 5,093 Total Depth of Well 5,768 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Marmaton	Gas	5,082	5,073	9 5/8"	1,551.00	-0-
				4 1/2"	5,130.00	2,626.39'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pumped 20 sacks ~~plug~~ plug to 4,620' with 400# pressure. Welded onto casing. Had 24" stretch with 70,000#. Shot 4 1/2" casing at 3,409' - 3,201'; 3,014' - 2,817'. Casing came loose at 2,602'. Spotted 40 sacks cement at 1,507' - 1,607'. Displaced with 24 1/2 barrels mud. Spotted 10 sacks cement in top of surface casing.

Note: Mr. Edgar J. Eves with Corporation Commission witnessed pumping of plug.

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STATE CORPORATION COMMISSION
12-8-1966
DEC 8 1966

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Daco Well Service
Address 1700 South Main, Borger, Texas

STATE OF Texas, COUNTY OF Potter, ss.
W. W. Killingsworth, Jr. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. W. Killingsworth, Jr.
Box 631, Amarillo, Texas 79105 (Address)

SUBSCRIBED AND SWORN TO before me this 7th day of December, 19 66
Pauline Powell Notary Public
Potter County, Texas Notary Public.

My commission expires 6-1-67

FLETCHER # 3
 NE NE 7-33-28 Meade County, Kansas

Rigged up Rotary Tools 8-16-59 Ran 51 Jts. of 9 5/8" Casing
 (1559.19) Pipe set @ 1551' w/900
 sacks pozmix, 2% cc.
 Ran 166 Jts. 4 1/2" 9.50# casing
 (5154.50) set c at 5130' w/130
 sacks Trinity Inferno.

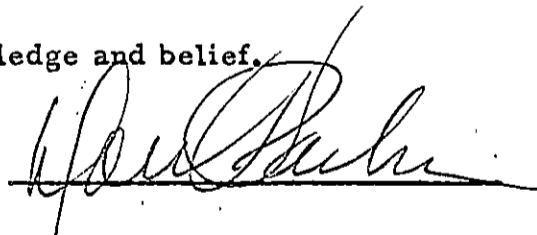
Tore Down Rotary 9-15-59

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>
Surface Clay and Sand	0'	400'
Redbed and shale	400	725
Shale, Sand & Gyp.	725	870
Shale, Shells & Anhy.	870	1551
Shale & Shells	1551	1980
Shale & Lime	1980	2790
Lime & Shale	2790	3052
Chalky Lime & Shale	3052	3478
Shale & Lime	3478	3564
Chalky Lime & Shale	3564	3652
Shale & Lime	3652	4076
Lime	4076	4150
Shale	4150	4200
Shale & Lime	4200	4695
Lime	4695	4713
Lime & Shale	4713	4740
Lime	4740	4811
Lime W/Chert	4811	4825
Lime	4825	5539
Shale & Lime	5539	5546
Morrow Sand	5546	5596
Sand & Shale	5596	5646
Lime	5646	5763 T.D.

RECEIVED
 STATE CORPORATION COMMISSION
 DEC 6 1966
 CONSERVATION DIVISION
 Wichita, Kansas

STATE OF KANSAS
 COUNTY OF SEDGWICK

I, Don S. Packer, do hereby certify that the foregoing is true
 and correct, to the best of my knowledge and belief.



Subscribed and sworn to before me this 17th day of September, 1959.

My commission expires March 26, 1963


 Notary Public: Helen Y Langston