

1 080582

Plugged 12-12-86

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-129-20,837-0000

N/2 SE SE SEC. 29, T 31 S, R 42 W/R

990 feet from S section line

660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 8746

Lease Name Bitner Well # 3-29

Operator: Burkhart Petroleum Corp.

County Morton 165.36

Name & Address: 6846 S. Canton, Suite 120

Well Total Depth 5088 feet

Tulsa, OK 74136

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 1453

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Murfin Drilling Company License Number 6033

Address 250 N. Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 8 p.m. Day: 12 Month: 12 Year: 19 86

Plugging proposal received from Tom Heskett

(company name) Murfin Drilling Company (phone) 316-626-5003

were: to fill hole with heavy mud and spot cement through drill pipe. Elevation 3475' GL  
Anhydrite 1450'

1st plug at 3200' with 40 sx cement, 2nd plug at 2700' with 40 sx cement,

3rd plug at 1453' with 50 sx cement, 4th plug at 800' with 20 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Paul Luthi  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 11:15 p.m. Day: 12 Month: 12 Year: 1986

ACTUAL PLUGGING REPORT 1st plug at 3200' with 40 sx cement,

2nd plug at 2700' with 40 sx cement,

3rd plug at 1583' with 50 sx cement,

4th plug at 800' with 20 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement, 7th plug to circulate mousehole with 10 sx cement

Remarks: Used 50/50 Pozmix by Halliburton.

(If additional description is necessary, use BACK of this form.)

**INVOICED**

DATE 12-30-86

Signed J. A. [Signature]  
(TECHNICIAN)

INV. NO. 15674  
12-12

STATE CORPORATION COMMISSION  
DEC 18 1986 12-18-86  
CONSERVATION DIVISION  
Wichita, Kansas

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 12/5/86 month day year

API Number 15- 129-20,837-0600
N/2 SE SE Sec. 29 Twp. 31 S. Rg. 42 West
990 Ft. from South Line of Section
660 Ft. from East Line of Section

OPERATOR: License # 08746
Name Burkhardt Petroleum Corporation
Address 6846 S. Canton, Suite 120
City/State/Zip Tulsa, OK 74136
Contact Person B. J. Reid
Phone 918/496-8300

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6032
Name Murfin Drilling Company
City/State Wichita, KS 67202

Nearest lease or unit boundary line 660 feet
County Morton
Lease Name BITNER Well # 3-29
Ground surface elevation 3475 feet MSL
Domestic well within 300 feet: yes X no
Municipal well within one mile: yes X no
Surface pipe by Alternate: 1 X 2
Depth to bottom of fresh water 150'
Depth to bottom of usable water 750' 650'
Surface pipe planned to be set 1450'
Projected Total Depth 5300' feet
Formation Marrow

Well Drilled For: Well Class: Type Equipment:
Oil SWD Infield Mud Rotary
X Gas Inj X Pool Ext Air Rotary
OWWO Expl Wildcat Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon starting production casing.

Date 11/20/86 Signature of Operator or Agent B. J. Reid Title Engineering Manager

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 700 feet per Alt.
This Authorization Expires 5-21-87 Approved By 11-21-86

Set 1450' of 8 9/8 on 12/3/86

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 3 columns: Plug depth (e.g., 3200'), feet depth with (e.g., 40), and quantity of cement (e.g., 6xs of 50/50 P.Q.Z. Cement).

Vertical list of well parameters: PUSHED Tom Hensbet, TD 5085, SURFACE PIPE 8 9/8 @ 1453, ANHYDRITE 1450 ELEVATION, STARTING TIME & DATE 8:00 PM, COMPLETION TIME & DATE 11:15 PM 12-12-86, 1st PLUG @ 3200 FT. W/ 40 SX, 2nd PLUG @ 2700 FT. W/ 40 SX, 3rd PLUG @ 1583 FT. W/ 50 SX, 4th PLUG @ 800 FT. W/ 20 SX, RAT HOLE CIRCULATED W/ 15 SX, MOUSE HOLE CIRCULATED W/ 10 SX, WATER WELL PLUGGED W/ SX, CEMENT COMPANY Halliburton, TECHNICIAN 50-5087