

To: 1 030698
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 175-20,905-0000
SE SE SE, SEC. 31, T 31 S, R 31 (W/EX)
330 feet from S section line
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5181
Operator: Donald C. Slawson
Name & Address: Suite 700, 20 North Broadway
Oklahoma City, OK 73102

Lease Name Beck Well # 1-31
County Seward 185.58
Well Total Depth 5710 Chester feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 1640

Abandoned Oil Well Gas Well Input Well SWD Well D&A X
Other well as hereinafter indicated

Plugging Contractor Slawson Drilling Co., Inc. License Number 5657
Address 200 Douglas Building, Broadway & Douglas, Wichita, KS 67202

Company to plug at: Hour: 12:00 pm Day: 17 Month: May Year: 19 86

Plugging proposal received from Jim Loftus

(company name) Slawson (phone) 316-263-3201

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2814'
Anhydrite N/A

- 1st plug 50' below and above the Chase group with cement
- 2nd plug 30' below the base of the surface pipe with 40 sx cement
- 3rd plug at 600' with 25 sx cement
- 4th plug from 40' to surface with 10 sx cement
- 5th plug to circulate rat hole with 15 sx cement

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 2:30 pm Day: 17 Month: May Year: 19 86

ACTUAL PLUGGING REPORT 1st plug at 3044' with 100 sx cement, 2nd plug at 1670' with 40
sx cement, 3rd plug at 600' with 20 sx cement, 4th plug from 40' to surface with 10 sx
cement, 5th plug to circulate rat hole with 15 sx cement.

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CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. Tol on 1st plug @ 2045'
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE MAY 27 1986

Signed Steve Durrant
(TECHNICIAN)

INV. NO. 13967 JUN 26 1986

Starting Date 5 8 86
month day year

API Number 15— 175-20,905-0000

OPERATOR: License # 5181
Name Donald C. Slawson
Address Suite 700, 20 N. Broadway
City/State/Zip Okla. City, OK 73102
Contact Person Daniel G. Wilson
Phone 405/232-0201

SE SE SE Sec. 31 Twp. 31 S. Rg. 31 East
 West
330 Ft. from South Line of Section
330 Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5657
Name Slawson Drilling Co.
City/State Great Bend, KS

Nearest lease or unit boundary line 330 feet
County Seward
Lease Name BECK Well # 1-31
Ground surface elevation 2,814 feet MSL
Domestic well within 330 feet: — yes no
Municipal well within one mile: — yes no
Surface pipe by Alternate: 1 X 2 — 0
Depth to bottom of fresh water 500
Depth to bottom of usable water 500
Surface pipe planned to be set 500
Projected Total Depth 5,700 feet
Formation Chester

Well Drilled For: Well Class: Type Equipment:
 Oil — SWD — Infield Mud Rotary
 Gas — Inj — Pool Ext. — Air Rotary
— OWWO — Expl Wildcat — Cable

If OWWO: old well info as follows:
Operator _____
Well Name _____
Comp Date _____ Old Total Depth _____

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
_____ cementing will be done immediately upon setting production casing.
Date 5-7-86 Signature of Operator or Agent [Signature] Title Resident

For KCC Use:
Conductor Pipe Required _____ feet; Minimum Surface Pipe Required 500 feet per Alt. [Signature]
This Authorization Expires 11-7-86 Approved By 5-7-86 [Signature]

Sec. 31 Twp. 31 S Rg. 31 West **MAILED**

PLUGGING PROPOSAL IF ABOVE IS D & A

MAY 8 1986

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

| Plug Description | Depth (feet) | Formation | Conservation Division |
|---------------------|--------------|-----------------|------------------------------|
| 1st plug @ 2,600 | 100 | feet depth with | sxs of <u>60/40</u> poz |
| 2nd plug @ 1,725 | 50 | feet depth with | sxs of <u>60/40</u> poz |
| 3rd plug @ 700 | 40 | feet depth with | sxs of <u>60/40</u> poz |
| 4th plug @ 40 | 10 | feet depth with | sxs of <u>60/40</u> poz |
| 5th plug @ _____ | _____ | feet depth with | sxs of _____ |
| (2) Rathole with 10 | _____ | sxs | (b) Mousehole with _____ sxs |

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

PUSHER Jim Loftus
TD 5710 FORMATION Chester
SURFACE PIPE 8 7/8 @ 1640
ANHYDRITE NA ELEVATION 2814
STARTING TIME & DATE _____
COMPLETION TIME & DATE 2:30 PM 5-17-86
1st PLUG @ 2645 FT. W/ 100 SX
2nd PLUG @ 1670 FT. W/ 40 SX
3rd PLUG @ 600 FT. W/ 20 SX
4th PLUG @ 40 FT. W/ 10 SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ _____ SX
WATER WELL PLUGGED W/ Tail Water SX
CEMENT COMPANY Hall's Cement
TECHNICIAN 6/4 6 1/2 gal.

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