

To: 1 020525 11-11
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 175-21,283 000174
C SW NE, SEC. 22, T 31 S, R 1 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 5278

3300 feet from S section line
1980 feet from E section line

Operator: Enron Oil & Gas Company
Name & Address 20 N. Broadway, Ste. 830
Oklahoma City, OK 73102

Lease Name Lynn Well # 22-1
County Seward

Well Total Depth 5850 190.13 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1615

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Trans Pac Drilling License Number 5841

Address One Main Pl, Ste. 1000, Wichita, KS 67202

Company to plug at: Hour: 8:30 p.m. Day: 10 Month: 11 Year: 1992

Plugging proposal received from Dusty Brinkley

(company name) Trans Pac Drilling (phone) 316-265-0226

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at Base of Hugoton/Council Grove with 100 sx cement,

2nd plug at 1640' with 50 sx cement, 3rd plug at 700' with 50 sx cement,

4th plug at 40' with 10 sx cement, 5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Glenn Barlow
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 1 a.m. Day: 11 Month: 11 Year: 1992

ACTUAL PLUGGING REPORT 1st plug at 3650' with 100 sx cement;

RECEIVED
STATE CORPORATION COMMISSION

NOV 17 1992

2nd plug at 1640' with 50 sx cement,

3rd plug at 700' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

I (XXX) did not observe this plugging.

DATE DEC 10 1992

Signed Glenn R. Barlow
(TECHNICIAN)

WV. NO. 37053

EFFECTIVE DATE: 10-31-92

State of Kansas

175-21,283-0000

NOTICE OF INTENTION TO DRILL

Must be approved by the K.S.C. five (5) days prior to commencing well

DISTRICT # 1
SEAL Yes X No

Expected Spud Date October 26, 1992
month day year

Spot
C... SW... NE. Sec 22. Twp 31. S. Rg 31. X. W. Eas

OPERATOR: License # 5278
Name: ENRON OIL & GAS COMPANY
Address: 20 North Broadway - Suite 830
City/State/Zip: Oklahoma City, Oklahoma 73102
Contact Person: Paul Blanchard
Phone: 405/239-7800

3300' feet from South / LINE line of Section
1980' feet from East / LINE line of Section
IS SECTION X REGULAR IRREGULAR

CONTRACTOR: License # 5841
Name: TRANS - PAC DRILLING, INC.

(NOTE: Locate well on the Section Plat on Reverse Side
County: Seward
Lease Name: Lynn Well #: 22-1
Field Name: UNKNOWN

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Roc X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OUVG ... Disposal ... Wildcat ... Cable
... Seismic: ... # of Holes ... Other
If OUVG: old well information as follows:
Operator: ...
Well Name: ...
Comp. Date: ... Old Total Depth ...

Is this a Prorated/Spaced Field? ... yes X no
Target Formation(s): MORROW
Nearest lease or unit boundary: 1980'
Ground Surface Elevation: +2803' feet MSL
Water well within one-quarter mile: ... yes X no
Public water supply well within one mile: ... yes X no
Depth to bottom of fresh water: 510'
Depth to bottom of usable water: 510'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 1500'
Length of Conductor pipe required: N/A
Projected Total Depth: 5850'
Formation at Total Depth: MORROW
Water Source for Drilling Operations:
X well ... farm pond ... other

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth: ...
Bottom Hole Location: ...

DUR Permit #: ...
Will Cores Be Taken?: ... yes X no
If yes, proposed zone: ...
530' Alt. I Req.

Exp. 4/26/93

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Rusty Brinkley
SPUD DATE 10-30-92 INIT. [Signature]

LENGTH SURFACE PLANNED
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/8 @ 16.5 CONDUCTOR
ANHYDRITE T- 16 B- ELEVATION

TD 5850 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N

Arbuckle Plug @ Ft. W/ SX
Hug./Council @ 3650 Ft. W/ 100 SX
Anhydrite Base @ 1640 Ft. W/ 50 SX

1/2 Base Anyh. @ 700 Ft. W/ 50 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ Ft. W/ SX

40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond Hauling)
TECHNICIAN GB DATE 10-09-92

TYPE OF CEMENT 60/40 pos 690

STARTING TIME 8:30 (AM/PM) DATE 11-10-92

COMPLETION TIME 1:00 (AM/PM) DATE 11-11-92

CEMENT COMPANY Halliburton

No Spud Call