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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-175-20,923-0000
C NE SW, SEC. 25, T 31 S, R 31 W/E
1980 feet from S section line
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6033

Lease Name Dufield Well # 1-25

Operator: Murfin Drilling Company
Name & Address 250 N. Water, Suite 300
Wichita, KS 67202

County Seward 193.70

Well Total Depth 5960 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 1796

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Company License Number 6033

Address 250 N. Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 8 a.m. Day: 27 Month: 11 Year: 19 86

Plugging proposal received from Terry McRae

(company name) Murfin Drilling Company (phone) 913-743-2559

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2784' GL

1st plug at 2900' with 100 sx cement, 2nd plug at 1820' with 50 sx cement,

3rd plug at 800' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Bud Metz
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 10:30 a.m. Day: 27 Month: 11 Year: 19 86

ACTUAL PLUGGING REPORT 1st plug at 2800' with 100 sx cement,

2nd plug at 1830' with 50 sx cement,

3rd plug at 780' with 50 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Dowell.
(If additional description is necessary, use BACK of this form.)

INVOICED STATE CORPORATION COMMISSION
Conservation Division - Plugging

DATE 12-3-86 DEC 2 1986

Signed Steve Purscott
(TECHNICIAN)

CONSERVATION DIVISION
Wichita, Kansas
NOV. NO. 15464
JAN 0 8 1987

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date Nov 14, 1986 month day year

API Number 15-175-20923-0000

OPERATOR: License # 6033 Name Murfin Drilling Company Address 250 N. Water, Suite 300 City/State/Zip Wichita, Ks, 67202 Contact Person David Doyal Phone 316-267-3241

C. NE. SW Sec. 25 Twp. 31 S, Rg. 31 East 1980 Ft. from South Line of Section 3300 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033 Name Murfin Drilling Company City/State Wichita, Ks, 67202

Nearest lease or unit boundary line 660 feet County Seward

Well Drilled For: X Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Lease Name DUFFIELD Well # #1-25 Ground surface elevation feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water Depth to bottom of usable water 700 Surface pipe by Alternate: 1 X 2 Surface pipe planned to be set 1100! Conductor pipe required Projected Total Depth 6000! Formation

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 11-11-86 Signature of Operator or Agent David Doyal Title Geological Manager

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 720 feet per Alt. This Authorization Expires 5-13-87 Approved By 11-13-86

Spud 11-13-86

8 5/8" @ 1750' 1709-31 1796

NO V.W. [Signature]

Buel

C. NE. SW Sec. 25 Twp. 31 S, Rg. 31 East X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 3000 feet depth with 100 sxs of 60/40. 2nd plug @ 1750 feet depth with 50 sxs of 3rd plug @ 800 feet depth with 50 sxs of 4th plug @ 400 feet depth with 10 sxs of 5th plug @ feet depth with sxs of (2) Rathole with 15 sxs (b) Mousehole with 10 sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-175-20923 Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on, 19 Hole plugged, 19, agent

STATE CORPORATION COMMISSION DEC 2 1986 CONSERVATION DIVISION Wichita, Kansas