

1031293

10-1

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-119-20,930-0000
SW SW SW, SEC. 36, T 31 S, R 29
330 feet from S section line
330 feet from WXX E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5278

Lease Name Verda Well # 36-1

Operator: Enron Oil & Gas Company

County Meade

Name & Address 20 N. Broadway, Ste. 830

Well Total Depth 5750 86.87 feet

Oklahoma City, OK 73102

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 1609

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A _____

Other well as hereinafter indicated _____

Plugging Contractor Allen Drilling Company License Number 5418

Address P.O. Box 1389, Great Bend, KS 67530-1389

Company to plug at: Hour: 6:30 a.m. Day: 1 Month: 10 Year: 1994

Plugging proposal received from Marvin Petz

(company name) Allen Drilling Company (phone) 316-793-5681

work: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 1620' with 50 sx cement, 2nd plug at 520' with 25 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 8 a.m. Day: 1 Month: 10 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 1620' with 50 sx cement,

2nd plug at 520' with 25 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
OCT 05 1994
CONSERVATION DIVISION
WICHITA, KANSAS

Remarks: Used 60/40 Pozmix 6% gel by Western.

(If additional description is necessary, use BACK of this form.)

INVOICED

XXXXX 7 818 1019 observe this plugging.

DATE 10-21-94

Signed Steve Durrant (TECHNICIAN)

INV. NO. 41494

EFFECTIVE DATE: 9-21-94
DISTRICT: 1
SEAT: Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 119-20,930-0000

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: September 16, 1994
month day year

Spot: SW-SW-SW Sec. 36. Twp. 31. S. Rg. 29. X West

OPERATOR: License # 5278
Name: ENRON OIL & GAS COMPANY
Address: 20 N. Broadway Suite 830
City/State/Zip: Oklahoma City, OK 73102
Contact Person: Roy Porter
Phone: 405/239/7800

330 feet from South/North line of Section
330 feet from East/West line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Meade

CONTRACTOR: License #: 5418
Name: ALLEN DRILLING COMPANY

Lease Name: VERDA Well #: 36-1
Field Name: Mississippian

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): 330

Nearest lease or unit boundary: 330
Ground Surface Elevation: feet MSL

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield ..X Mud Rotary
X Gas ... Storage ..X Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic: ... # of Holes ... Other
... Other

Depth to bottom of fresh water: 200
Depth to bottom of usable water: 200 480

Surface Pipe by Alternate: X 1 ... 2
Length of Surface Pipe Planned to be set: (1600) 500

If OWMO: old well information as follows:
Operator: N/A

Length of Conductor pipe required: N/A
Projected Total Depth: 5700'

Formation at Total Depth: Mississippian
Water Source for Drilling Operations:

X well ... farm pond ... other
DNR Permit #: ...
Will Cores Be Taken?: yes X no

Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:

If yes, proposed zone:

Bottom Hole Location:
Exp. 3/16/95

AFFIDAVIT

500' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Midnight 9-30-94

NO Spud Call

Pusher: Marvin Pety
SPUD DATE: 9-19-94 INIT. SP
LENGTH SURFACE PLANNED
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 2 1/2 @ 1609 - CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD 5750 FORMATION MISS -
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite-Base @ 1620 Ft. W/ 50 SX
1/2 Base Anyh. @ Ft. W/ SX
2 1/2, 1/2 Plug @ 520 Ft. W/ 25 SX
Bottom Surface @ Ft. W/ SX
3 40' Plug @ 40-0 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well) Pond Hauling
TECHNICIAN Sp DATE 9/20/94
TYPE OF CEMENT Colclio Poz 60% - 9.31-94
STARTING TIME 9:30 (AM/PM) DATE 9/20/94
COMPLETION TIME 8:00 (AM/PM) DATE 9/3/94
CEMENT COMPANY Weystone
John Johnson WAS to call