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6-19

110 R

API NUMBER 15- 025-21,080-0000

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION App. C NE NW, SEC. 5, T 31 S, R 22 W/E
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

4470 feet from S section line
3255 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 5652

Lease Name Young-Brothers Well # 1-5

Operator: Mustang Oil & Gas Corporation
Name & Address 107 N. Market, Suite 703
Wichita, KS 67202

County Clark
Well Total Depth 5430 17647 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 655

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Eagle Drilling License Number 5380

Address P.O. Box 12383, Wichita, KS 67277-2383

Company to plug at: Hour: 9 p.m. Day: 19 Month: 6 Year: 19 92

Plugging proposal received from Butch Steinert

(company name) Eagle Drilling (phone) 316-945-9935

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 1020' with 50 sx cement, 2nd plug at 690' with 50 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 10:15 p.m. Day: 19 Month: 6 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 1020' with 50 sx cement,

2nd plug at 690' with 50 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Services.

(If additional description is necessary, use BACK of this form.)

INVOICED (did not) observe this plugging.

DATE 7-9-92

WV. NO. 35657

Signed Steve Durrant (TECHNICIAN)

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JUN 25 1992

CONSERVATION DIVISION Wichita, Kansas

EFFECTIVE DATE: 4-22-92

DISTRICT #

SSAT, Yes, No

State of Kansas

NOTICE OF INTENTION TO DRILL 025-21,080-000

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Expected Spud Date .. 6 .. 1 .. 92 .. App. C .. NE- NW Sec .. 5 .. Twp .. 31 S. Rg .. 22 X West

OPERATOR: License # 5652
Name: Mustang Oil & Gas Corporation
Address: 107 N. Market, Suite #703
City/State/Zip: Wichita, KS 67202
Contact Person: Stan Brady
Phone: 1-316-267-8011

CONTRACTOR: License # Unknown at this time
Name: Dagle Drilling Inc

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
X Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal X Wildcat ... Cable
... Seismic: ... # of Holes ... Other

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? X yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

470 4620 feet from South / North line of Section
325 3200 feet from East / West line of Section
IS SECTION X REGULAR _____ IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Clark
Lease Name: Young-Brothers Well #: 1-5
Field Name: Wildcat
Is this a Prorated/Spaced Field? ... yes X no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 660
Ground Surface Elevation: NA feet MSL
Water well within one-quarter mile: ... yes X no
Public water supply well within one mile: ... yes X no
Depth to bottom of fresh water: 80
Depth to bottom of usable water: 180
Surface Pipe by Alternate: X 1 ... 2
Length of Surface Pipe Planned to be set: 625
Length of Conductor pipe required: 0
Projected Total Depth: 5600
Formation at Total Depth: Mississippi
Water Source for Drilling Operations: _____
... well ... farm pond ... X other

DNR Permit #: _____
Will Cores Be Taken?: _____
If yes, proposed zone: _____

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200' Alt. I Req.

AFFIDAVIT

Exp. 10/17/92
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with 55-101, et. seq.
It is agreed that the following minimum requirements will be met: 10-11:00-

CONSERVATION DIVISION

Pusher Butch Steiner
SPUD DATE 6-10-92 INIT. mlm
LENGTH SURFACE PLANNED 650'
RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. bbls. _____ when done bbls. _____
RATHOLED AHEAD? Y _____ N _____ SIZE HOLE _____
SURFACE PIPE 899 @ _____ CONDUCTOR _____
ANHYDRITE T- _____ B- _____ ELEVATION _____
TD 5430 FORMATION MISS
RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
_____ SX _____ Y _____ N _____
Arbuckle Plug @ _____ Ft. W/ _____ SX
Hug./Council @ _____ Ft. W/ _____ SX
Anhydrite Base @ 7050 Ft. W/ 50 SX
1/2 Base Anhy. @ 1020' Ft. W/ _____ SX
1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
2 Bottom Surface @ 690 Ft. W/ 50 SX
2 40' Plug @ 40-10 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL HAULED (Irr. Well _____ Pond _____)
THICKER RIC 7 1/2' Hauling _____
TECHNICIAN _____ DATE 6-19-92
TYPE _____ 60/40 Pot 6% gel
STARTING TIME 5:00 (AM/PM) DATE 6-19-92
COMPLETION TIME 10:15 (AM/PM) DATE 6-19-92
CEMENT COMPANY D.J. Tim

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CONSERVATION DIVISION