

To: 1 040887 9-7

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-025-21,115-0000

S/2 SE SW, SEC. 8, T 31 S, R 22 W/2  
330 feet from S section line  
1980 feet from W/2 section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 31229

Lease Name Young Bros. Well # 8-14

Operator: DLB Oil & Gas, Inc.  
Name & Address 1601 N.W. Expressway, Ste. 700  
Oklahoma City, OK 73119-1401

County Clark  
Well Total Depth 7000 227.50 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 641

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Eagle Drilling, Inc. License Number 5380

Address 110 N. Market, Ste. 411, Wichita, KS 67202

Company to plug at: Hour: 6:30 p.m. Day: 6 Month: 9 Year: 1994

Plugging proposal received from Butch Steinert

(company name) Eagle Drilling, Inc. (phone) 316-265-1072

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1230'

1st plug at 6490' with 40 sx cement, 2nd plug at 1260' with 50 sx cement,

3rd plug at 670' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 1 a.m. Day: 7 Month: 9 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 6490' with 40 sx cement,

2nd plug at 1260' with 50 sx cement,

3rd plug at 670' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15' sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 9-26-94

INV. NO. 41268

9-7 NOV 16 1994

Signed Stephen J. Pfeifer (TECHNICIAN)

EFFECTIVE DATE: 8/22/94  
DISTRICT #  
SGA7 Yes  No

State of Kansas  
NOTICE OF INTENTION TO DRILL 025-21,115-6600

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 20 1994  
month day year

Spot S/2 SE SW Sec 8 Twp 31 S. Rg 22 East West

OPERATOR: License # 31229  
Name: DLB Oil & Gas, Inc.  
Address: 1601 N. W. Expressway, Suite 700  
City/State/Zip: Oklahoma City, OK 73119-1401  
Contact Person: Stephen D. Adams  
Phone: (405) 848-8808

330 feet from South/North line of Section  
1980 feet from East/West line of Section  
IS SECTION X REGULAR IRREGULAR

CONTRACTOR: License #: 5380  
Name: Eagle Drilling, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Clark  
Lease Name: Young Bros. Well #: 8-14  
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield X Mud Rotary  
Gas ... Storage ... Pool Ext. ... Air Rotary  
OWWD ... Disposal X Wildcat ... Cable  
Seismic: # of Holes Other

Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 330 feet  
Ground Surface Elevation: 2208 feet MSL

If OWWD: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 110  
Depth to bottom of usable water: 180

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:  
Exp. 2/16/95

Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 200  
Length of Conductor pipe required: None  
Projected Total Depth: 6900'

AFFIDAVIT 200' Alt. I Req. RECEIVED KANSAS CORPORATION COMMISSION  
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements shall be met:

Pusher Butch Stiert  
SPUD DATE 8-25-94 INIT. R.C.  
LENGTH SURFACE PLANNED 650 of 850  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 5 5/8 @ 241 CONDUCTOR  
ANHYDRITE T- B-1230 ELEVATION  
TD 7000 FORMATION  
RAN PIPE @ DV TOOL ALT II DONE  
SX Y N  
Arbuckle Plug @ 6490 Ft. W/ 40 SX  
Hug./Council @ Ft. W/ SX  
Anhydrite Base @ 1260 Ft. W/ 50 SX  
1/2 Base Anhy. @ Ft. W/ SX  
1/2, 1/2 Plug @ Ft. W/ SX  
Bottom Surface @ 670 Ft. W/ 50 SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX  
WATER WELL SX (Irr. Well Pond  
Hauling  
TECHNICIAN SP DATE 9-5-94  
TYPE OF CEMENT 60/40 670  
STARTING TIME @ :30 (AM/PM) DATE 9-6-94  
COMPLETION TIME 1: (AM/PM) DATE 9-7-94  
CEMENT COMPANY Allied