

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-210470000
County Meade
SW - NE - SE Sec. 08 Twp. 35 Rge. 30 E W

Operator: License # 30604

1919 Feet from (S)N (circle one) Line of Section

Name: Raydon Exploration, Inc.

1056 Feet from (E)W (circle one) Line of Section

Address 9400 N. Broadway, Ste 400

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

City/State/Zip Oklahoma City, OK 73114

Lease Name Adams Well # 4-8

Purchaser: waiting on pipeline

Field Name _____

Operator Contact Person: Keith Hill

Producing Formation Upper Chester

Phone (620) 624-0156

Elevation: Ground 2402 KB 2413

Contractor: Name: Big A Drilling

Total Depth 6500 PBTD 6200

License: 31572

Amount of Surface Pipe Set and Cemented at 1665 Feet

Wellsite Geologist: Edwin Grieves

Multiple Stage Cementing Collar Used? Yes x No

Designate Type of Completion
x New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD SIOW Temp. Abd.
x Gas ENHR SIGW
Dry Other(Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

If Workover/Reentry: Old Well Info as follows:

Drilling Fluid Management Plan File 2-11-03
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 7000 ppm Fluid volume _____ bbls

Well Name: _____

Dewatering method used _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTD
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

Operator Name _____

Lease Name _____ License No. _____

05-08-2001 05-28-2001 06-28-01
Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Agent Date 08-29-2001

Subscribed and sworn to before me this 29th day of August, 2001.

Notary Public [Signature]

Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F NO Letter of Confidentiality Attached
C YES Wireline Log Received
C YES Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

NOTARY PUBLIC, State of Kansas
Seward County
HELEN M. SMITH
My Appt. Exp. 3-5-2005

RECEIVED

SEP 04 2001

KCC WICHITA

SIDE TWO

Operator Name Raydon Exploration, Inc. Lease Name Adams Well # 4-8
 Sec. 08 Twp. 35 Rge. 30 East County Meade West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Spectral Density Dual Spaced Neutron II Log
 High Resolution Induction Log
 Microlog

Name	Top	Datum
Chase	2399	
Council Grove	2785	
Base Heebner	4200	
Toronto	4216	
Lansing	4345	
Marmaton	5086	
Cherokee	5286	
Morrow	5642	
Chester	5770	
St. Genevieve	6092	
St. Louis	6164	

CASING RECORD

Report all strings set-conducted New Used
 surface intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1665'	Premium Plus C 600	600	2%cc, 1/4# polyflake
					Premium Plus	150	2%cc, 1/8# polyflake
Production	7-7/8"	5-1/2"	15.5#	6495'	Premium	216	10% cc, 5# gils. 10% salt, .6% Halad 322, .25% D-AIR

DV Tool at 3183' cemented with 180 sacks Premium, 10% cc, 5# gilsonite, 10% salt, .6% Halad 322, .25% D-AIR

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6316-6321' CIBP at 6200'	1000 gal 15% FE acid	
3	5792-5806' 5773-5776'	2000 gal 15% FE acid	

TUBING RECORD Size 2-3/8 Set At 5726' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____
 Waiting on pipeline

Estimated Production Per 24 Hours	Oil Bbls. Trace	Gas 400 Mcf	Water 0 Bbls.	Gas-Oil Ratio N/A	Gravity
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Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

