STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15119-210470000
WELL COMPLETION FORM	CountyMeade_
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	
Operator: License #30604	1919 Feet from(S)N (circle one) Line of Section
Name:Raydon Exploration, Inc	į
Address9400 N. Broadway, Ste 400	
Addiess	Footages Calculated from Nearest Outside Section Corner: NE, SP, NW or SW (circle one)
City/State/ZipOklahoma City, OK 73114	Lease NameAdams Well #4-8
Purchaser:waiting on pipeline	Field Name
Operator Contact Person:Keith Hill	Producing FormationUpper Chester
Phone (_620_)624-0156	Elevation: Ground2402 KB2413
Contractor: Name:Big A Drilling	Total Depth6500 PBTD6200
· · · · · · · · · · · · · · · · · · ·	Amount of Surface Pipe Set and Cemented at1665 Feet
License:31572	Multiple Stage Cementing Collar Used? Yesx_ No
Wellsite Geologist:Edwin Grieves	If yes, show depth set Feet
Designate Type of Completionx New Well Re-Entry Workover	If Alternate II completion, cement circulated from
OilSWDSIOWTemp. Abd. _x GasENHRSIGW	feet depth to w/ sx cmt.
_x Gas ENHR SIGW Dry Other(Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
If Workover/Reentry: Old Well Info as follows:	(Data must be collected from the Reserve Pit)
Operator:	Chloride content7000ppm Fluid volumebbl:
Well Name:	Dewatering method used
Comp. DateOld Total Depth	i
	l l
Deepening Re-perf. Conv. to Inj/SWD PBTD	Operator Name
Commingled Docket No. Dual Completion Docket No.	Lease NameLicense No
Other (SWD or Inj?) Docket No.	Quarter Sec TwpS RngE/W
05-08-200105-28-200106-28-01	County Docket No
INSTRUCTIONS: An original and two copies of this form sha	Ill be filed with the Kansas Corporation Commission, 130 S. Market
- Room 2078, Wichita, Kansas 67202, Within 120 days of t Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information	the spud date, recompletion, workover or conversion of a well. To on side two of this form will be held confidential for a period
	the form (see rule 82-3-107 for confidentiality in excess of 1 report shall be attached with this form. ALL CEMENTING TICKETS MU
BE ATTACHED. Submit CP-4 form with all plugged wells	Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations pro complied with and the statements herein are complete and co	omulgated to regulate the oil and gas industry have been fully prrect to the best of my knowledge.
X 2 1/2	
Signature And All	K.C.C. OFFICE USE ONLY F MO Letter of Confidentiality Attached
TitleAgent Date _(08-29-2001 C
Subscribed and sworn to before me this 29th_ day of_August_	
20_01	Distribution KCCSWD/RepNGPA
Notary Public	KGSPlugOther (Specify)
Date Commission Expires NOTARY PUBLIC, State of Kan:	225
Seward County HELEN M. SMITH	
SED 0 4 2001 My Appt. Exp. 3-5 2 ac	21

KCC MICHITA

SEP 0.4 2001

Operator NameRaydon Explora	Lease Name	Adams		Well # _	4-8				
- A	County	Meade							
Sec08 Twp35 Rge30	X West					•			
INSTRUCTIONS: Show important tops interval tested, time tool open an hydrostatic pressures, bottom hole sheet if more space is needed. At	d closed, flowing and temperature, fluid	d shut-in pressur	es, whether	shut-in pressu	re reached	static level,			
Drill Stem Tests Taken (Attach Additional Sheets.)	X Yes No	☐ Log	Formation	n (Top), Depth	and Datums	لX ^J Sample			
Samples Sent to Geological Survey	X Yes No	Name		Тор		Datum			
Cores Taken	Yes X No	Chase Council		2399 2785 4200					
Electric Log Run (Submit Copy.)	X Yes No	Base Hee Toronto Lansing Marmator							
List All E.Logs Run: Spectral Density Dual Spa High Resolution Induction Microlog		Cherokee	evieve						
	CASING RECORD	·			_ ·	·			
Report a	ll strings set-condu		sed ntermediate,	production, et	c.				
Purpose of String Size Hole	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	. Type of Cement	# Sacks Used	Type and Percent Additives			
Surface 12-1/4"	8-5/8"	24#	1665 י	Premium Plus	C 600 2	%cc, 1/4# polyfl:			
F 1/4				Premium Plus	150 2	%cc, 1/8# polyfl:			
Production 7-7/8"	Production 7-7/8" 5-1/2" 1		64951	Premium		0% cc, 5# gils. 0% salt, .6% Hal:			
ADDITIONAL CEMENTING/SQUEEZE RECORD	DV Tool at 3183' D 5# gil D-AIR	cemented with 18 sonite, 10% salt			-	322, .25% D-AIR :			
Purpose: Depth Top Bottom	Type of Cement	#Sacks Used	1	Type and Percen	t Additives				
Protect Casing Plug Back TD Plug Off Zone									
	N RECORD - Bridge Ploge of Each Interval		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
4 6316-63211	CIBP at 6200'		1000 gal 15% FE acid						
3 5792-58061	5773-57761		2000 gal						
				· - · · ·					
TUBING RECORD Size 2-3/8	Set At 5726.	Packer At	Liner Run	Yes X	No				
Date of First, Resumed Production Waiting on pipeline	, SWD or Inj. Prod	ucing Method	owing Pun	nping Gas L	ift Ooth	er (Explain)			
Estimated Production Oil Per 24 Hours	Estimated Production Oil Bbls. Gas M				Ratio	Gravity			
		00	0	N/A		Į			
Disposition of Gas: METHOD		00		N/A roduction Inter	val				

HALLIBURTON JOB SUMMARY					1290816 05/10/01				1		
NORTH AMERICA LAND)	USA		KS.		MEADE					
MCLIO103 106304		HES EMPLOYEE NOWE TYCE DAVIS				Cementing Services UK G NA					
LIBERAL KS.		RAYDON EXPLORATION				CUSTOMER REP, MICHE KEITH HILL 629-0156					
TICKET AMOUNT WELL TYPE \$20,838.23 01				APIANYI F							
LAND E. LIBERAL		DEPÁRTMENT (CEMEN	<u></u>		7521	l C	ement Surf	ace Casi	na	
LEASE NAME ADAMS	Well No 4-8	SEC / TWP / RNG 8-35-30		_		LIBERAL	DSEST TO WELL	SILE)	<u> </u>	<u> </u>	
HES EMP NAME / EMP 8 / (EXPOSURE HOURS)	HRS	10 00 00	HRS			LIBERAL	HR.	s		HR	
Davis, T 106304		cGowan, M 22997	5	120		_					
Miller, A 126452 Archuleta, M 226383	12 0			 			- +	 			
Lopez, J 198514	120				_			I,			
10219237	50		1	T MILES			B / T MILI			R/T MILE	
54225-6612 54029-75819	50 50						_	-			
34023-73013]						_				
Form, Name Form, Thickness	Type: From	To		Called	Out	On Locatio	n He	ob Started	Llob C	ompleted	
Packer Type Bottom Hole Temp.	Set At Pressu		Date	Suned (5/10/01	5/10/C	й 	5/11/01		711/01	
Retainer Depth	Total [Depth	<u>Time</u>	1:	230	1500_		000	0230		
Type and Size	Accessorie Qty	Make			New/Used	Well D Weight		e From	To	Max. Allow	
Float Collar INSERT Float Shoe FILL		HOWCO HOWCO	Casing Liner	3	NEW	24.0	8 5/8	0	1,679		
Centralizers S-4	4	HOWCO	Liner								
Top Plug 5W HEAD P.C		HOWCO HOWCO	Tubing Drill Pi		<u> </u> 	+					
Limit clamp Weld-A		HOWCO	Open	Hole		<u></u>				Shots/Ft.	
Guide Shoe REG		HOWCO									
BTM PLUG BASKET 1 HOWCO Materials			Perforations Liours On Location Operating Hours Description of						tion of Joh		
Mud Type Density Lb/Gal Disp. Fluid Density Lb/Gal			Dat 5/1	te	Hours	<u>Date</u> 5/11	Hours		Γ 8 5/8 SUF		
Prop. Type Siz Prop. Type Siz	e	Lb	F							·····	
Acid Type Ga	l	-%									
SurfactantGa	1.	_in									
NE Agent Ga Fluid Loss Ga	r. VLb	_ln									
Gelling Agent Gal	VLb	In				<u> </u>					
	VLb GaVLb	in i	Total			Total		<u> </u>			
Perfpac Balls	Qty.					Hydraulic	Horsepow				
Other			Ordere			Avail. Average R	ates in BF		<u> </u>		
Other Other			Treatin	<u>g</u>	-	Disp. Cement i	eft in Pipe	Overall e			
Other			Feet	45		Reason		SHOE	JOINT		
				ment D	ata F	RECEIV	'ED				
Stage Sacks Cement 1 600 PREMPLUSMC	Bulk/Sks BULK	2%CC,1/4#POLY F	Additive	s		^ = -	0001	W/Rq. 20,17	Yield 3.22	Lbs/Gal	
1 150 PREM PLUS	BULK	2% CC, 1/8#POLY			<u>-</u>	SEP 0 4	2001	6.30	1.32	14.8	
		 				CC WIC	НΙΤΔ	- -			
			D.	mme=:		 -	· · · · · · · · · · · · · · · · · · ·				
Circulating Displacement Preflush:						вві 📗		Type:			
Breakdown MAXIMUM Lost Returns-\ Lost Returns-N				Load & Bkdn: Excess /Return				Pad:Bbl -Gal Calc.Disp Bbl			
Cmt Rtrn#Bbl Actual TOC Average Frac. Gradient				Ca	alc. TOC: eatment:	Gal - BBI		Actual D	Actual Disp. 104 Disp:Bbl 35T.C.		
Shut In: Instant 5 Min15 MinCer					ement Slurry Ital Volume	BBI [344.0 #VALUE			-	
Frac Ring #1		ac Ring # 2	/ /		Frac Ring			Frac Ring #	4	·	
THE INFORMATION S' CUSTOMER REPRES		30.1 / /		/ <u>; </u>	(,					ı	
						SIGNATURE					
					. /						

..----

NGRTH AMERICA LAND		INVA/COUNTRY USA		44.84.8			BOA / STATE			OUNITY			
MCLI0104/105848		HES EMPLOYEE NAME	HES EMPLOYEE NAME					KS. MEADE					
LOCATION		COMPANY						Cementing Services					
LIBERAL, KS.		WELL TYPE						DON BROWN 629,3516					
\$24,046.42		OIL	JOIL					URIGINAL					
∥MEADE,KS.		ZONA	AL_	ISOLA	TIO	N	7523 Description Cement Production Casing						
ADAMS	Weil 4	No. (SEC) TWP/RNG -8 8-35S-30W					LIBERA	LOSEST TO WEL L, KS.	L SITE))			
HES EIVP NAME (EMP # / (EXPOSURE HOURS)	HRS			-	HRS				RS				HRS
Woodrow, J 105848	\bot	Garza, C 194445							\Box				\Box
Wille, D 225409 Arnett, J 226567	+	Keith,W 227637							+				┤—
	\perp											_	工
	50	54225 /75818	B		MILES O			R/IM	LES			R/	T MILES
	50_	54029 / 6611			0				士				
<u> </u>									_				
Form. Name	Typ	e:		'				!			 .	'	─┤
	om .	To		Date		ed Out 15/30/2001	On Locati 05/30/			Started 5/30/2001		omplete	
Bottom Hole Temp.	_Set _Pre	ssure						- 1				30/200	- 1
Retainer Depth	Tota Česso	al Depth <u>6500</u> des 양왕(대) :	إب	Time	Trine a	0130 c. marking azeta, e	0430	Data Nary 8		710	23	815 *** (\$0.50)	व के लाईका
Type and oze	Qty	ITIUNG	į.			11011/0300	TAACIGIIL	JUIZE GIAL	le	1 10111	- 10	Max. Al	low
Float Collar Float Shoe INSERT 5 1/2	1	H	ŀ	<u>Casing</u> Liner	-	New/Used	15.5#	5 1/2	+	KB .	6495 FT.	 	\dashv
Centralizers F.M. 5 1/2	20	0	ļ	Liner					\perp				\equiv
	1 1	w		<u>Tubing</u> Drill Pip		-	 		-				\dashv
Limit clamp	1			Open F	(ole_				士			Shots	/Fι.
Weld-A 1 Guide Shoe	ILB	C		<u>Perfora</u> Perfora				 	+		-		
BTM PLUG				Perforations Hours On Location 1997 Operating Hours 1999 Description of Jo									
Mud Type Density Lb/Gal					: l	Hours	Date	Hours Hours	∄''	" <u>Uescript</u>	tion of Job	ÇAR DIR L	. \$2,153
Disp. Fluid De Prop. Type Size	ensity	Lb/Gall	ŀ	5/30		19.5	5/30	2.0	4				\dashv
Prop. TypeSize		Lb	ļ		\Rightarrow				_				
Acid Type Gal. % Acid Type Gal. %			ŀ					 	-		DB PROCEI SEEJOB LO		\dashv
Surfactant Gal. NE Agent Gal.		In In	F		\perp				7		JEIVE	•	
Fluid Loss Gal/Lb		In	ļ		#				1				
Gelling Agent Gal/Lb Fric. Red. Gal/Lb		— ˈn ———	ŀ					-	SEP 0 4 20'				
Breaker Gal/Lb	Gal	In -	-	Total -	Ge ³	19.5	Total ****	2.0	1	1207		T-A	\rightrightarrows
Perfpac Balls	Qty.		Γ		_		- Hydraulic	Horsepov	ver :	<u> </u>	: WICH	IA.	
Other		_ -	19	<u>Ordered</u>	1		Avail. Average	Rates in R	PM.	Used	<u>d</u>		
Other			-	Treating	1		Disp.			Overall			
Other				Feet	44		Reason	Left in Pit	e		JOINT		- 1
				-									
Stage Sacks Cement Bu	ulk/SI			Cer Additives		<u>Data</u>	Arysa yee	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		I W/Ra.		Lbs/G	_
1 241 PREMIUM Bu	ulk/Sk	s 10% CALSEAL, 5	#GI	LSONIT	E, 10	% SALT, .6%H	ALAD-322, .	25%D-AIR		6.28	1.48	15.00	
2 180 PREMIÚM Bu	шкизк	s 10% CALSEAL, 5#	# G	ILSONI	E, 10	0% SALT, .6%F	IALAD-322,	.25% D-AIR		6.28	1.48	15.0	
The state of the s	3 - 1	7 1946 - 4 3 4		Sun	man	V . !! *		. , , , .	•	 		77 1 20	\dashv
Circulating	Disp	lacement			P	reflush:	BBI	24.00		Type:	MUD F		
Lost Returns-\	Lost	(IMUM Returns-1	_		<u> </u>	oad & Bkdn: xcess /Returr		<u> </u>		Pad:BbT Calc.Disi	p Bbl	153.5	<u>-</u>
		al TOC				alc. TOC: reatment:	Gal - BBI			Actual Di	isp.		\exists
		n15 Mi	in_		<u> </u> с	ement Slurry	BBI	111.0]			
Frac Ring #1	-11	rac Ring # 2			<u> </u>	otal Volume Frac Ring		288.50		ac Ring #	4		
THE INFORMATION STAT	TED	HEREIN IS CORF				<u>., </u>				<u></u>	<u></u>		\neg
CUSTOMER REPRESEN	TAT	IVE	12	-BS	De	un							

SIGNATURE