

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5181
name Donald C. Slawson
address Suite 700, 20 N. Broadway
City/State/Zip Oklahoma City, OK 73102

Operator Contact Person Daniel G. Wilson
Phone 405 232-0201

Contractor: license # 5657
name Slawson Drilling Company

Wellsite Geologist Ed Heshel
Phone 806 374-5256

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10/6/84 10/18/84 10/20/84
Spud Date Date Reached TD Completion Date
6,350' N/A
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1,507 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 175-20,789-00-00
County Seward
C. SE NW (location) Sec 8 Twp 35 Rge 31
3300 Ft North from Southeast Corner of Sect
3300 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

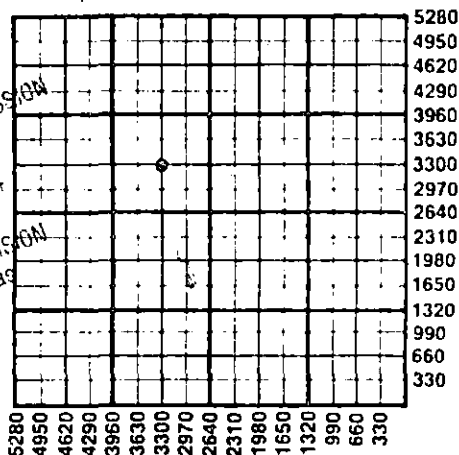
Lease Name HOLMES Well# 1-8

Field Name

Producing Formation N/A

Elevation: Ground 2,308' KB 2,324'

Section Plat



RECEIVED
NOV 16 1984
11-16-84
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T84-716
 Groundwater 3310 Ft North From Southeast Corner
(Well) 3300 Ft. West From Southeast Corner
Sec 8 Twp 35 Rge 31 East West
 Surface Water Ft North From Southeast Corner
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.

Signature Daniel G. Wilson
Title Division Engineer Date 11/13/84

Subscribed and sworn to before me this 14th day of November 19 84

Notary Public Diana L. Hawthorne
Date Commission Expires 5/7/88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 2, Imp. 5, Rev. 3/16

Operator Name Donald C. Slawson Lease Name HOLMES Well# 1-8 SEC 8 TWP. 35 RGE. 31 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

5100' - 5185' Hodges

.30 - 60 - 60 - 120

IHP 2454#

IFP 183# - 465#

ISIP 1639#

FFP 596# - 1006#

FSIP 1639#

FHP 2454#

Rec'd 22 barrels slty SW cut DM.

Had strong blows on both openings.

Name	Top	Bottom
Herrington	2652	
Krider	2682	
Winfield	2788	
Council Grove	3066	
Heebner	4445	
Toronto	4476	
Lansing	4600	
Kansas City	4920	
Marmaton	5326	
Cherokee	5564	
Morrow	5946	
Chester	6232	

RELEASED

FEB 16 1987

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12-1/4"	8-5/8"	24	1,507	HLC	550	3% CaCl ₂ & 1/4# Floccin
					Class "H"	200	2% gel, 3% CaCl ₂
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
	N/A						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size N/A		set at		packer at			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) _____

PRODUCTION INTERVAL _____

Dually Completed. Commingled