API NO. 15- 175-21,109-00-00

STATE CORPORATION COXX	ISSION OF KAHSAS
OIL & GAS COMSERVAT	ion diaision
RELL COMPLETION	FORM
ACO-1 WELL HIS	TORY
DESCRIPTION OF WELL	AND LEASE

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HELL COSPLETION FORM	CountySeward
ACO-1 WELL HISTORY	SW NE NW Sec. 15 Twp. 35S Rge. 31 W West
DESCRIPTION OF WELL AND LEASE  Operator: License # 09262	SW NE NW Sec. 15 Twp. 35S Rge. 31 W West  From North line (partial section)  990' Ft. Nerth from Southeast Corpor of Section
Name: Lowry Exploration, Inc.	3630' Ft. West from Southeast Corner of Section
Address P.O.Drawer 1847	(MOTE: Locate well in section plat below.)
<u>Liberal, KS 67905-1847</u>	Lease Name Ross Well # 6-1
City/State/Zip	Field Name N/A
Purchaser: N/P	Producing Formation
Operator Contact Person: Ned E. Lowry	Elevation: Ground KB
Phone (316.) 624-8141	
Contractor: Name: Zenith Drilling Co.	4950 4620 4290
Licenso:	3960
Hellsite Geologist: R.G. Lowry ST	TE CORPORATION COMMISSION 2970
Designate Type of Completion  New Well Re-Entry Workover	UEU - 6 1989 1980 1980
OilSWDTemp. Abd.	
OilSWDTemp. AbdGasIn]Delayed CompOther (Core, Water Supply, etc.)	
If OURD: old well info as follows: Operator:	
Well Name:	Amount of Surface Pipe Set and Comented at Fee.
Comp. Date Old Total Depth	Multiple Stage Comenting Collar Used? Yes No
Drilling Method: Mud Rotary Air Rotary Cable KACA	If yes, show depth set Feet
11/11/89 11/19/89 D&A 1//19/89	If Alternate II completion, cement circulated from1570'
Spud Date Date Reached TD Completion Wate	feet depth to GI, w/ 710 sx 'mf.
Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3-wireline logs and drillers time log shall be attached with	nd filed with the Kansas Corporation Commission, 200 Coloradol of the spud date of any well. Rule 82-3-130, 82-3-107 and be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP 2 all temporarily abandoned wells. Any recompletion, workover or mys from commencement date of such work.
All requirements of the statutes, rules and regulations promule with and the statements herein are complete and correct to t	lgated to regulate the oil and gas industry have been fully complied the best of my knowledge.
signature That & Fowy	K.C.C. OFFICE USE CALY  E Letter of Confidentiality Attached
Title President Date 12	2/5/89 C Wireline Log Received C Drillers Timelog Received
Subscribed and sworn to before me this 5th day of Dece 19 89.	ember, Distribution
Motory Public V. Kay Lucas	KGC SWD/Rep NGPA
Date Comitation Expires 10-22-92	(Specify)
ROTARY PUBLIC - State of Karsas V. KAY LUCAS	Form 300 4 (7.00)
∰ My Appt. Exp. <u>10-22-9a</u>	Form ACO-1 (7-89)

## SIDE TWO

Operator NameLC	wry Explo	ration, Inc.	Lease Name	Ross	Well #	6-1			
		Eost	County	Seward					
Sec. 15 Tup. 35S	Rge. <u>31.</u>	West			<del></del>				
interval tested, time	tool open a , bottom hole	nd closed, flowing a temperature, fluid red	nd shut-in pres	Detail all cores. Re sures, whether shut-in rates if gas to surface	n pressure read	hed static level,			
Drill Stem Tests Take (Attach Additional		Yes No		Formation Description					
Samples Sent to Geolo	gical Survey	Yes No	4	∴ XXI Log Sample					
Cores Taken		L Yes Lzd No	Name	Тор	o Bott	om			
Electric Log Run (Submit Copy.)		🛛 Yes 🗌 No	Heebner Toronto	Heebner Shale 4516' Toronto 4546' 4560'					
OST #1 5438-5486' 30-60-30-60 IHy 2600#, IF 51-34 ISI 1147 FF 51-51 FSI 239 F Hyd 2583 Recovered 60' drilling mud			Lansing Marmato	Lansing 4664' Marmaton 5390' Novinger 5480'					
	Report a	CASING RECORD	New Us	ned nterpediate, production	n, etc.				
Purpose of String	Size Hole Orilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting 1 Type Depth Cemer	nt Used	Type and Percent Additives			
Surface pipe	12½"	8-5/8"	24#	1570 R. B.J.L. Class		2% CC 3%_CC			
		<del></del>		14 1 1		<u>-</u> -			
PERFORATION RECORD  Shots Per Foot   Specify Footage of Each Interval Perforated			erforated	Acid, Fracture, Shot, Cement Squeeze Record					
,	D & P								
TUBING RECORD	Size	Set At	Packer At	Liner Run Ye	s 🗆 No				
Date of First Produc	tion Produci	ng Method Flowing	Pumping Ga	as Lift Other (Exp	lain)				
Estimated Production Per 24 Höurs	Oit	Bbls. Gas	Hof Water	r Bbls. Gas	s-Oil Ratio	Gravity			
Disposition of Gas:	: ···		HOD OF COMPLETI	OH		Production Interval			
Vented 561d Used on Lease Open Hole Perforation Dually Completed Commingled (if vented, Submit ACO-18.)									

## WELL LOG

COMPANY LOWRY EXPLORATION, INC.

sec. 15-35S-31W

FARM ROSS

NO. 6-1

LOC.

TOTAL DEPTH 5620

COUNTY SEWARD, KANSAS

сомм. 11-11-89

COMP. 11-20-89

CONTRACTOR ZENITH DRILLING CORPORATION

CASING

RAN 24 JTS. 8 5/8" CASING, CEMENTED WITH 710 SACKS CEMENT

## FIGURES INDICATE BOTTOM OF FORMATIONS

720	SAND & RED BED
1310	RED BED & GLORIETTA
1587	SAND & RED BED
2450	ANHYDRITE & RED BED
5588	LIME & SHALE
5620	SHALE

## PLUGGING INFORMATION

100 SACKS CEMENT @ 3060'

40 SACKS CEMENT @ 1650'

50 SACKS CEMENT @ 800'

15 SACKS CEMENT @ 40'

10 SACKS CEMENT IN RAT HOLE &

10 SACKS CEMENT IN MOUSE HOLE

JOB COMPLETE - RELEASED RIG 9:30 P.M. 11-20-89

The second secon

RECEIVED STATE CORPORATION COMMISSION

HEU - 6 1989

CONSERVATION DIVISION Wichita: Kansas

State of	KANSA	S		ss					
County of	SEDGW	I CK		J					
ſ,	C. R	OBERT	BUFORD		of	ZENIT	TH DRILLIN	G CORPOR	RATION
upon oath :	state the abo	ve and fo	regoing is a t	rue and correct	copy of the log	of the RC	OSS 6-1		well.
						La bank	- Sup.	_ Ω	
Subsribed t	and sworn to	before n	ne this <u>28T</u>	H day of		EMBER	1989		<u></u>
My Commi	ission Expire	s: <u>12</u> -	-15-92			Lhaio	3 R. C	Ella.,	
	·				SHARON F	R. ALLEN	NOTARY PU	BLIC	

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