

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

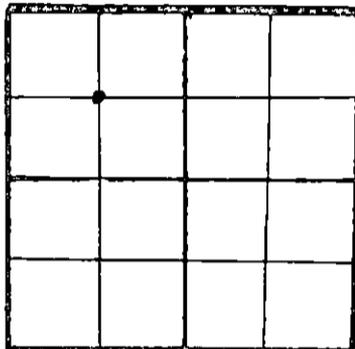
OPERATOR Kennddy & Mitchell, Inc. API NO. 15-175-20,602-06 00
 ADDRESS P.O. Box 1869 COUNTY Seward
Liberal, KS 67901 FIELD _____
 **CONTACT PERSON Nancy Hagar LEASE Risley
 PHONE 316-624-8141

PURCHASER _____ WELL NO. 45-695
 ADDRESS _____ WELL LOCATION C NW
1320 Ft. from North Line and
1320 Ft. from West Line of
 the SEC. 5 TWP. 35S RGE. 31W

DRILLING CONTRACTOR DaMac Drilling
 ADDRESS P.O. Box 1164
Great Bend, KS 67530

PLUGGING CONTRACTOR Halliburton
 ADDRESS Liberal, KS 67901

TOTAL DEPTH 6500 PBD _____
 SPUD DATE 3-26-82 DATE COMPLETED 4-7-82
 ELEV: GR DF 2718 KB 2719



WELL PLAT
 (Quarter)
 or (Full)
 Section -
 Please
 indicate.

KCC
 KGS
 MISC. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) FOGLES
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8-5/8	24#	1526	Lite H	600 200	2% cc, 1/2 floccle 3%

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

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 STATE CORPORATION COMMISSION
 APR 30 1982

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

CONSERVATION DIVISION
 Wichita, Kansas

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Producing interval (s)	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Ogalalla Depth 350'
 Estimated height of cement behind pipe circ

WELL LOG

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface sand	0	605		
Red Bed, Sand	605	1526		
Anhydrite	1526	1920		
Red bed	1920	2450		
Shale	2450	3340		
Sahle, Dolomite	3340	3793		
Shale, Lime	3793	6500 TD		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Seward SS,

Frank Burke OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS Agent FOR Kennedy & Mitchell, Inc.

OPERATOR OF THE Risley LEASE, AND IS DULY AUTHORIZED TO MAKE THIS

AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 45-695 ON SAID LEASE HAS

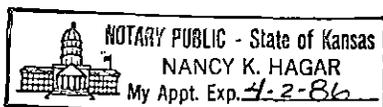
BEEN COMPLETED AS OF THE 29 DAY OF April, 19 82, AND THAT ALL

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Frank Burke, Agent

SUBSCRIBED AND SWORN TO BEFORE ME THIS 29 DAY OF April 19 82



Nancy K. Hagar
NOTARY PUBLIC

MY COMMISSION EXPIRES: 4-2-86

Kennedy & Mitchell, Inc.
PO Box 1869
Liberal, KS 67901

Risley #45-695
C NW
Sec 5-35S31W
Seward County, KS

Supplemental to ACO-1

DST #1 6124-6120 30-60-60-120

IH 3049
IF 100-100# weak blow - no gas
ISIP 133#
FF 133-150 no blow
FSIP 216
FH 3016#

Recovered 140' drilling mud - BHT 132°

DST #2 5186-5333 30-60-60-120

IH 2583#
IF 145-322# weak increasing to strong
ISIP 1739#
FF 387-516# moderate to strong
FSI 1739#
FH 2416#

Recovered 168' drilling mud & 839' salt water

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STATE CORPORATION COMMISSION
AUG 16 1982
CONSERVATION DIVISION
Wichita, Kansas