

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE June 30, 1983

OPERATOR Anadarko Production Company API NO. 15-175-20,638-00-06

ADDRESS Box 351 COUNTY Seward

Liberal, Kansas 67901 FIELD Light

** CONTACT PERSON Paul Gatlin PROD. FORMATION Morrow

PHONE (316) 624-6253

PURCHASER To be determined LEASE Lofland "A"

ADDRESS _____ WELL NO. 1

WELL LOCATION C SE/4

DRILLING CONTRACTOR Johnson Drilling Company 1320 Ft. from East Line and

ADDRESS 3535 NW 58th Street, Suite 710 1320 Ft. from South Line of

Oklahoma City, Oklahoma 37112 the SE (Qtr.) SEC 6 TWP 35S RGE 31 (W).

PLUGGING CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

	6		

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 6590 PBTD 6017

SPUD DATE 8/3/82 DATE COMPLETED 3/31/83

ELEV: GR 2708 DF 2718 KB 2719

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1653 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell

Paul Campbell, Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of April

19 83



Elizabeth J. Hooper
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 26, 1983

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

APR 11 1983

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
x Check if no Drill Stem Tests Run.				
Surface, Clay & Sand	0'	300'	Gearhart ran Dual Induction Laterolog, Compensated Density, Compensated Neutron Logs	
Sand & Redbed	300'	820'		
Redbed, Shale & Sand	820'	1647'		
Anhydrite	1647'	1657'		
Shale	1657'	2675'		
Lime & Shale	2675'	3253'		
Shale	3253'	3505'		
Lime & Shale	3505'	6590'		

RELEASED
APR 20 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12-1/4	8-5/8	24	1653	Pozmix Common	550 200	4% Gel 2% CaCl 3% CaCl
Production	7-7/8	4-1/2	11.6	6110	Litewate SS Pozmix	50 250	.75% CFR-2 .5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
			2		5942-56

TUBING RECORD

Size	Setting depth	Factor set at
None set		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1400 gal 7-1/2% MSR 150	5942-56
Frac w/30,000 gal 70% KCL water + 25,000 20-40 sand	5942-56

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI for pipeline	Flowing	NA
Estimated Production -I.P.	Oil	Gas
	0 bbls	69 MCF/D
		Water % 0 bbls
		Gas-oil ratio 0 CF/D
Disposition of gas (vented, used as lease or sold)	Perforations	
Sold	5942-56 Morrow	