SIDE ONE

WLLTDUATE	. 01	COLUMN TON TO	MI ACC'-1	APPR HIPTOKI
•				Compt

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal,

injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #	5469	EXPIRATION DATE	Jui	ne 30,	1983	
OPERATOR	Anadarko Production Comp	any	API NO.	15-	175-20,63	38 -00-06
ADDRESS	Box 351		COUNTY_	Sew	ard	
	Liberal, Kansas 67901		FIELD _	Lig	ht	·
** CONTACT	PERSON Paul Gatlin PHONE (316) 624-6	253	PROD. H	FORMATI	ON <u>Mori</u>	cow.
PURCHASER_	To be determined		LEASE_	Lofla	nd "A"	
ADDRESS			WELL NO), 1		
			WELL LO	CATION	C SE/4	
DRILLING	Johnson Drilling Comp	any	1320 Ft	. from	<u>East</u>	Line and
CONTRACTOR ADDRESS	3535 NW 58th Street,				South	
,	Oklahoma City, Oklahom	ma 37112	the SE	_(Qtr.)	SEC 6 TWE	235s RGE 31 (W).
PLUGGING CONTRACTOR ADDRESS	•			WELL	PLAT	(Office Use Only) KCC KGS
TOTAL DEPTH	F 6590 I	PBTD 6017				SWD/REP_
SPUD DATE_	8/3/82 DATE COMPLET	TED 3/31/83		 6		PLG
ELEV: GR	2708 DF 2718 KI	B 2719		.		₹
DRILLED WIT	TH KOARKER (ROTARY) (AK	XX TOOLS.	 			
	OF DISPOSAL OR REPRESSURE SPOSE OF WATER FROM THIS I			,		
Amount of s	surface pipe set and cemer	nted <u>1653</u>	DV Tool	Used?_	No	_•
	AVIT APPLIES TO: (Circle of Temporarily Abandoned, O			Gas, D	ry, Dispo	osal,
	EMENTS OF THE STATUTES, RUDUSTRY HAVE BEEN FULLY COM		ONS PROM	TULGATE	D TO REGU	LATE THE OIL

$\underline{A} \ \underline{F} \ \underline{F} \ \underline{I} \ \underline{D} \ \underline{A} \ \underline{V} \ \underline{I} \ \underline{T}$

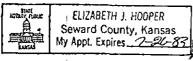
P	aul Campbell	_,	being	of	lawful	age,	hereby certifies
hat:	• 1			/			

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell, Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this St day of April ,

19_83.



Elizabette J. Hooper (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 26, 1983

** The person who can be reached by phone regarding any questions concerning this information.

RÉDEINEU STATÉ CORPORATION COMMISSION SIDE TWO LEASE Lofland "A" SEC. 6 TWP, 35S RGE. 31 OPERATOR Anadarko Production Co. WELL NO. FILL IN WELL INFORMATION AS REQUIRED: * Show all important sense of parally and contents thereof; cored intervals, and all drill-stom tests, fa-cluding depth interval rected, suchian weed, time tool open, flowing and shut-in pressures, and receveries FORMATION DESCRIPTION, CONTENTS, ETC. HAME TOP BOTTOM DIFTH x Check if no Drill Stem Tests Run. Gearhart ran Dhal Induction Laterolog, Compensated Density, Compensated Neutron Logs Surface, Clay & Sand 0. 300' Sand & Redbed 3001 820* Redbed, Shale & Sand 820 1647 Anhydrite 1647' 1657' Shale 1657 2675 Lime & Shale 2675' 3253' Shale 3253* 35051 Lime & Shale 3505' 6590*

RELEASED

APR 2 0 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

(New) or (Used) - surface, intermediate, production, etc. CASING RECORD Type end part eddition Size easing set (in O.D.) Sotting desti Seeks Weisht lbs/ft. Purpose of states Size belo drilled Type comes! 4% Gel 2% CaCl 3% CaCl 550 Pozmix 1653 Surface 12-1/4 **6-5/8** 24 COMMO 200 .75% CFR-2 .5% CFR-2 Litewate 50 11.6 250 Production 7-7/8 4-1/2 6110 SS Pozmix

LINER RECORD			PERFORATION RECORD					
Top, ft.	Settem, M.	Sachs coment	Shote per 6t.	Size & type	Depth Interest			
TUBING RECORD		2		5942-56				
None set	Setting depth	Packer set at						

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD best lefretom to bold bee favored 1400 gal 7-1/2% MSR 150 **5942-56** Frac w/30,000 gal 70% KCL water + 25,000 20-40 sand 5942-56 Producing method (flowing, pumping, gas lift, atc.) Date of first preduction Gravity Flowing NA SI for pipeline % Estimated CFFB 0 Production

Disperition of gas (realed,

Perforations

Sold

5942-56 Morrow