

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 175-21836-0000

County Seward

C-NE Sec. 10 Twp. 35S Rge. 31 X ^E/_W

1250 Feet from S/N (circle one) Line of Section

1250 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name Blue Bell Well # 1-10

Field Name Adobe

Producing Formation n/a

Elevation: Ground 2682' KB 2692'

Total Depth 6,350' PBDT -

Amount of Surface Pipe Set and Cemented at 1474 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 4H 8/21/02
(Data must be collected from the Reserve Pit)

Chloride content 1150-1200 ppm Fluid volume 240 bbls

Dewatering method used dry and fill.

Location of fluid disposal if hauled off site: Site 18 2001

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 30161

Name: r.c. Taylor Companies, Inc.

Address 501 W. I-44, Suite 590

City/State/Zip Oklahoma City, OK 73118

Purchaser: n/a

Operator Contact Person: Mike Taylor

Phone (405) 840-2700

Contractor: Name: Cheyenne Drilling Co.

License: 5382

Wellsite Geologist: Tom Heflin

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

3/11/01 3/21/01 3/21/01
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William M. Jugh

Title Secretary/Treasurer Date 6/15/01

Subscribed and sworn to before me this 15th day of June, 2001

Notary Public Michelle Walther

Date Commission Expires June 8, 2005

K.C.C. OFFICE USE ONLY					
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached			
C	<input checked="" type="checkbox"/>	Wireline Log Received			
C	<input type="checkbox"/>	Geologist Report Received			
Distribution					
<input type="checkbox"/>	KCC	<input type="checkbox"/>	SWD/Rep	<input type="checkbox"/>	NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/>	Plug	<input type="checkbox"/>	Other
(Specify)					

Operator Name r.c. Taylor Companies, Inc. Lease Name Blue Bell Well # 1-10

Sec. 10 Twp. 35S Rge. 31 East West
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2712'	-78
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Council Grove	3024'	-330
		Toronto	4486'	-1792
		Lansing	4606'	-1912
		Drum	4929'	-2235
List All E.Logs Run:		Marmaton	5299'	-2605
Halliburton: ✓		Morrow	5866'	-3172
High Resolution Induction		L. Chester	6254'	-3660
Spectral Density Dual Spaced Neutron				
Microlog ✓				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	1,475'	Lite common	500 150	3%CC, 1/4# floccule 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Dry Hole		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. D & A			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

Blue Bell #1-10
Section 10-35S-31W
Seward County, KS

ORIGINAL

Drillstem Test #1 (Trilobite Testing, Inc.)

Interval 6,022 ft. to 6,051 ft.

IHS	2987.61 psig
IF	26-148
ISI	1921
FF	133-242
FSI	1883
FHH	2912

Sampler Data—4,000 ML SW, 1,550 psi

Recovered 10' DM, 90' MW, 460' SW (cl 52,000)

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 18 2001

CONSERVATION DIVISION

DRILLER'S LOG

R.C. TAYLOR COMPANIES, INC.
BLUE BELL #1-10
SECTION 10-T35S-R31W
SEWARD COUNTY, KANSAS

ORIGINAL

COMMENCED: 03-11-01
COMPLETED: 03-22-01

SURFACE CASING: 1474' OF 8 5/8" CMTD
W/500 SKS 35:65 CLASS C: POZ + 6% GEL +
2% CC + 1/4#/SK FLOCELE. TAILED W/150
SKS CLASS "C" + 2% CC + 1/4#/SK
FLOCELE.

FORMATION	DEPTH
SURFACE HOLE	0 - 1475
LIMESTONE & SHALE	1475 - 2230
RED BED, ANHYDRITE & SHALE	2230 - 2573
LIMESTONE & SHALE	2573 - 3170
SHALE	3170 - 3718
LIMESTONE & SHALE	3718 - 3925
DOLOMITE	3925 - 4433
LIMESTONE & SHALE	4433 - 5815
LIMESTONE, SHALE, MORROW & KEYES	5815 - 6010
LIMESTONE, SHALE & SANDSTONE	6010 - 6052
LIMESTONE & SHALE	6052 - 6350 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

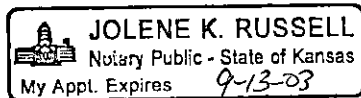
CHEYENNE DRILLING, INC.

Wray Valentine
WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 23RD DAY OF MARCH, 2001.

JOLENE K. RUSSELL
Jolene K. Russell
NOTARY PUBLIC



RECEIVED
KANSAS CORPORATION COMMISSION

JUN 18 2001

CONSERVATION DIVISION

ALLIED CEMENTING CO., INC. 7613

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

ORIGINAL

Oakley

DATE <u>3/21/01</u>	SEC. <u>10</u>	TWP. <u>35s</u>	RANGE <u>31w</u>	CALLED OUT	ON LOCATION <u>9:45 PM</u>	JOB START <u>10:30 PM</u>	JOB FINISH <u>12:15 AM</u>
LEASE <u>Blue Bell</u>		WELL # <u>1-10</u>	LOCATION <u>Liberal Blue Bell Rd 13 E 15 W/S</u>			COUNTY <u>Seward</u>	STATE <u>Ks</u>
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)							

CONTRACTOR Cheyenne #6
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8" T.D. 6750
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 16.60" DEPTH 1480
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Sam
 CEMENT AMOUNT ORDERED
110 SKs 60/40 + 690 = 1

COMMON	<u>66 SKs</u>	@ <u>7.55</u>	<u>499.30</u>
POZMIX	<u>44 SKs</u>	@ <u>3.25</u>	<u>143.00</u>
GEL	<u>6 SKs</u>	@ <u>9.50</u>	<u>57.00</u>
CHLORIDE		@	
		@	
		@	
		@	
		@	
HANDLING	<u>116</u>	@ <u>1.05</u>	<u>121.80</u>
MILEAGE	<u>min. charge</u>		<u>100.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Max
 # 191 HELPER Andrew
 BULK TRUCK
 # 315 DRIVER Ron
 BULK TRUCK
 # _____ DRIVER _____

TOTAL 920.10

REMARKS:

SERVICE

Spot Plug 50 SKs @ 1480
25 SKs @ 650
10 SKs @ 40
10 SKs in Mouse Hole
15 SKs in Rat hole

DEPTH OF JOB 1480
 PUMP TRUCK CHARGE 675.00
 EXTRA FOOTAGE @ _____
 MILEAGE 13 mi @ 3.00 39.00
 PLUG @ _____
 @ _____
 @ _____

TOTAL 714.00

CHARGE TO: R. C. Taylor
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
 FLOAT EQUIPMENT KANSAS CORPORATION COMMISSION

@ _____
 @ JUN 18 2001
 @ _____
 @ CONSERVATION DIVISION
 @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____
 TAX _____
 TOTAL CHARGE 1634.10
 DISCOUNT 163.41 IF PAID IN 30 DAYS
1470.69

SIGNATURE Tony Bressler

Tony Bressler
 PRINTED NAME

ALLIED CEMENTING CO., INC.

6816

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>3-11-01</u>	SEC. <u>10</u>	TWP. <u>355</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>10:30PM</u>	JOB START <u>1:30PM</u>	JOB FINISH <u>2:30AM</u>
LEASE <u>BLUEBELL</u>		WELL # <u>1-10</u>	LOCATION <u>LIBERAL 13E-15</u>		COUNTY <u>SEWARD</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR CHEYENNE DRUG. RT# 6

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 1475'

CASING SIZE 8 5/8" DEPTH 1475'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1000 PSI MINIMUM 200 PSI

MEAS. LINE _____ SHOE JOINT 43.50

CEMENT LEFT IN CSG. 43.50'

PERFS. _____

DISPLACEMENT 9 1/4 BBL

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

300 HELPER WAYNE

BULK TRUCK

309 DRIVER DAVE

BULK TRUCK

_____ DRIVER JIM

OWNER SAME ORIGINAL

CEMENT

AMOUNT ORDERED 150 SKS COM 3% CC

500 SKS LITE 3% CC 1/2" FLO-SEAL

COMMON <u>150 SKS</u>	@	<u>7.55</u>	<u>1132.50</u>
POZMIX _____	@		
GEL _____	@		
CHLORIDE <u>20 SKS</u>	@	<u>28.00</u>	<u>560.00</u>
<u>LITE 500 SKS</u>	@	<u>6.45</u>	<u>3225.00</u>
<u>FLO-SEAL 125</u>	@	<u>1.40</u>	<u>175.00</u>
HANDLING <u>705 SKS</u>	@	<u>1.05</u>	<u>740.25</u>
MILEAGE <u>64 PER SK/MILE</u>			<u>1269.00</u>
TOTAL			<u>7201.75</u>

REMARKS:

SERVICE

CEMENT DID CIRC.

PLUG LANDED

FLOAT HELD.

THANK YOU

DEPTH OF JOB _____		
PUMP TRUCK CHARGE _____		<u>1080</u>
EXTRA FOOTAGE _____	@	
MILEAGE <u>13 MI</u>	@	<u>39.00</u>
PLUG <u>8 5/8 RUBBER</u>	@	<u>90.00</u>
RECEIVED		
KANSAS CORPORATION COMMISSION		
TOTAL		<u>1209.00</u>

CHARGE TO: R.C. TAYLOR

STREET _____

CITY _____ STATE _____ ZIP _____

JUN 18 2001

FLOAT EQUIPMENT

CONSERVATION DIVISION

<u>1-6 WIDE SHOE</u>	@	<u>215.00</u>
<u>1-AFU INSERT</u>	@	<u>325.00</u>
<u>3-CENTRALIZERS</u>	@	<u>55.00</u>
<u>1-THREADED LOCK</u>	@	<u>30.00</u>
TOTAL		<u>735.00</u>

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 9145.75

DISCOUNT 914.53 IF PAID IN 30 DAYS

AFTER DISC 8231.22

SIGNATURE W. Taylor

PRINTED NAME