

15-119-19027-00-01

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8685
Name William Gruenerwald & Assoc., Inc.
Address P.O. Box 909
City/State/Zip Colorado Springs, CO 80901

Purchaser.....

Operator Contact Person J. Lingwall
Phone 303-635-2575

Contractor: License #
Name Art's Well Service

Wellsite Geologist W. F. McKeen
Phone 316-624-7138

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator William Gruenerwald & Assoc.
Well Name W. B. Fox #2
Comp. Date 1976 Old Total Depth 6280

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

3/5/76 Spud Date 3/26/76 Date Reached TD 5/14/76 Completion Date

6280 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-..... N.A.
County Meade
Sec. 3 Twp 35S Rge. 30 East West

660 Ft from Southeast Corner of Section
660 Ft from East Corner of Section
(Note: Locate well in section plat below)

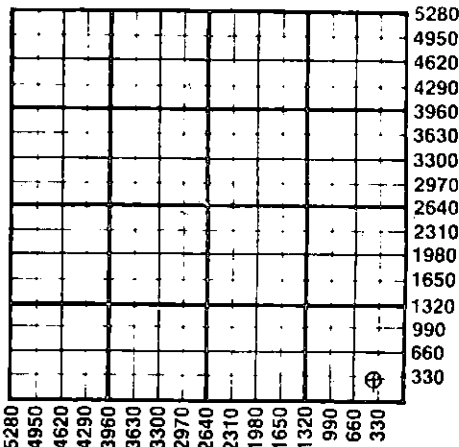
Lease Name W. B. Fox Well # 2 SWD

Field Name Adams Ranch

Producing Formation St. Louis

Elevation: Ground 2504 KB 2510

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # D-23,655

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Janet Lingwall
Title Field Supervisor Date 4-21-86

Subscribed and sworn to before me this 21st day of APRIL 1986
Notary Public Lois D. Jackson
Date Commission Expires 3/9/89

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

APR 23 1986
4-23-86
CONSERVATION DIVISION
Wichita, Kansas

Sec. 3 Twp 35S Rge. 30W

SIDE TWO

Operator Name William Gruenerwald & Assoc. Inc. Lease Name..... W. B. Fox Well #..... 2 SWD

Sec..... 3 Twp..... 35S Rge..... 30 East West County..... Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

WELL CONVERTED TO SALT WATER DISPOSAL WELL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....	8 5/8"	1473
.....	4 1/2"	6270
.....	2 3/8"	5107
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	
.....	
.....	
.....	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Size	Set At	Packer at					
2 3/8"	5107	5107					
Date of First Production	Producing Method						
.....	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

W. F. (Bill) McKeen
OIL & GAS CONSULTANT
1039 North Sherman
Liberal, Kansas

January 16, 1986

Wm. Gruenerwald & Assoc., Inc.
P. O. Box 909
Colorado Springs, Colorado

Dear Bill:

Following is a report on the FOX No. 2 SWD Well:

1-6-86 Art's Well Service rigged up on location; dropped standing valve. Pressured up on tubing (1000#), tubing held O. K.

1-7-86 Rig pulled 194 jts. of 2-3/8" tbg.; laid down 28 jts. Put on HOWCO R-4 Packer. Ran 166 jts. 2-3/8" tbg. w/1-6' sub; set at 5107'. Pulled packer in tension (14,000#). Pressured down csg.; held 250# pressure.

1-8-86 HOWCO put 1,000 gal. F.E. 15% acid, followed w/1000 bbls. salt water. Well went on vacuum 1-3/4 bbls. per minute. Put in w/1,000# @ 4 BPM.

Yours very truly,



W. F. McKeen

WFM:pm

RECEIVED
STATE CORPORATION COMMISSION

APR 23 1986

CONSERVATION DIVISION
Wichita, Kansas