

plugged 12-30-87

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 08060  
Name Zinke & Trumbo, Ltd.  
Address P.O. Box 1816  
City/State/Zip Liberal, KS 67905-1816

Purchaser N/A

Operator Contact Person Keith Hill  
Phone (316) 624-0156

Contractor: License # 5657  
Name Slawson Drilling

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

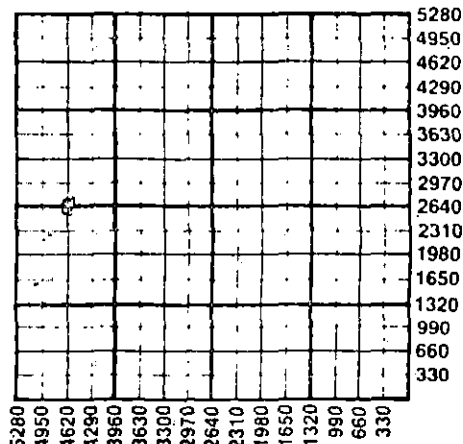
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12-15-87 12-29-87 12-31-87  
Spud Date Date Reached TD Completion Date  
6600' N/A  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1499 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from 1499 feet depth to surface/675 SX cmt  
Cement Company Name BJ Titan  
Invoice # Turnkey

API NO. 15-175-20,993-00-00  
County Seward  
\*C. W/2 W/2 Sec. 13. Twp 35S. Rge 31. East  
X West  
\* 1101  
1101 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
\*irregular section N-S  
Lease Name NANCY LOUDERBACK Well #. 1-13..

Field Name Adobe  
Producing Formation N/A  
Elevation: Ground 2671 KB 2677

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water: Water well  
Division of Water Resources Permit #. T-87563  
 Groundwater \*111 Ft North from Southeast Corner  
(Well) 4290 Ft West from Southeast Corner of  
Sec 13 Twp 35S Rge 31 East W West  
\*irregular section N-S  
 Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Agent Date 1-5-88

Subscribed and sworn to before me this 5th day of January 1988  
Notary Public Charles A. Vecchiarelli

Date Commission Expires  
CHARLES A. VECCHIARELLI  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 4-28-90

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
1-10-88  
Form ACO-1 (5-86)

Sec. 13 Twp. 35S Rge. 31E

Operator Name Zinke & Trumbo, Ltd. Lease Name NANCY LOUDERBACK Well # 1-13

Sec. 13 Twp. 35S Rge. 31  East  West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	950	1500
Dolomite	3797	4466
Base Heebner	4466	4612
Top Lansing	4612	5328
Marmaton	5328	5644
Cherokee	5644	5980
Morrow Shale	5980	6074
Upper Morrow Sand	6074	6168
Chester	6168	6550
St. Genevieve	6550	TD - 6600

RELEASED  
 FEB 15 1969  
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24	1499'	Class C	Lite 475	2% CC, 1/2# Cello-flake
					Class C	200	2% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
	N/A			N/A			
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
N/A							
Date of First Production	Producing Method						
N/A	N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION  N/A Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled