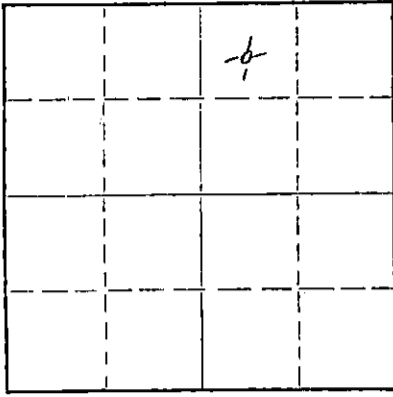


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Kingman County, Sec. 36 Twp. 30S Rge. (E) 6 (W)

Location as "NE/CNW/SW" or footage from lines. Ctr. NW/4 NE/4

Lease Owner Graybol Oil Corporation

Lease Name Drouhard Well No. 1

Office Address 607 National Bank of Tulsa Bldg., Tulsa, Oklahoma 74103

Character of Well (completed as Oil, Gas or Dry Hole) Dry ~~XXXX~~ Hole

Date well completed July 6, 19 68

Application for plugging filed July 6, 19 68

Application for plugging approved July 6, 19 68

Plugging commenced July 7, 19 68

Plugging completed July 7, 19 68

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Ralph Warren

Producing formation None Depth to top Bottom Total Depth of Well 4549 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Stalnaker sand	Water	3264	3360	8 5/8"	257'	None
Kansas City lime	Water	3680	3695			
Viola dolomite	Water	4524	4530			

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JUL 9 1968
CONSERVATION DIVISION
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy mud-laden fluid to 250'. Placed 25 sacks of

Portland cement in hole. Then put in a Halliburton plug and one-half

sack of hulls. Filled hole with heavy mud-laden fluid to 40'. Inserted

Halliburton plug and one-half sack of hulls. Then put in ten sacks of

Portland cement, filling hole to surface. Placed two sacks of Portland

cement in rat-hole.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Company Tools

Address as above

STATE OF OKLAHOMA, COUNTY OF TULSA, ss.

Lyman C. Dennis (employee of owner) or (owner/contractor) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Lyman C. Dennis

Tulsa, Oklahoma (Address)

SUBSCRIBED AND SWORN TO before me this 8th day of July, 19 68

Nancy Lu Ray
Nancy Lu Ray

Notary Public.

My commission expires September 14, 1970

GRAYBOL OIL CORPORATION &
ATLAS MINERALS CORPORATION

Kingman County, Kansas

No. 1 Drouhard

Ctr. NW NE, Section 36-30S-6W

Contractor: Company Tools

Elev. 1346 DF & KB, 1340 GL

Commenced: June 19, 1968

Completed: July 6, 1968

Production: Dry and Abandoned

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JUL 9 1968
CONSERVATION DIVISION
Wichita, Kansas

CASING RECORD

8 5/8" surface casing set at 257' with 175 sacks of posmix cement.

DRILLER'S LOG

DEPTH	FORMATION	WELEX ELECTROLOG TOPS	
0-65	Sand	Heebner shale	2950 (-1604)
65-256	Red bed	Douglas shale	3033 (-1687)
256-320	Red bed and sand	Iatan limestone	3191 (-1845)
320-640	Shale	Stalnaker sand	3264 (-1918)
640-1040	Shale and shells	Kansas City lime	3506 (-2160)
1040-1245	Shale and lime	Base of Kansas City	3730 (-2384)
1245-1370	Shale, lime and salt	Marmaton limestone	3794 (-2448)
1370-1490	Shale and shells	Cherokee shale	3924 (-2578)
1490-1895	Shale and lime	Mississippian	4135 (-2789)
1895-2105	Shale	Kinderhook shale	4420 (-3074)
2105-3250	Shale and lime	Viola dolomite	4523 (-3177)
3250-3360	Sand	Simpson dolomite	4535 (-3189)
3360-3475	Shale and lime	Simpson sand	4546 (-3200)
3475-3545	Lime and shale	Welex Total Depth	4549
3545-3835	Lime		
3835-4015	Lime and shale	Drill Stem Test No. 1 - 3680-3696:	
4015-4030	Shale, chert and lime	(Kansas City) Tool open 100 minutes.	
4030-4085	Lime and shale	Fair to strong blow. Recovered 5'	
4085-4120	Lime and chert	slightly oil-cut mud, 120' muddy salt	
4120-4385	Lime	water, 240' clear salt water. IBHP-	
4385-4406	Lime and shale	1546#/30", FBHP-1367#/30", IFP-73#,	
4406-4490	Shale and lime	FFP-186#, BHT-123°F.	
4490-4521	Shale		
4521-4546	Lime	Drill Stem Test No. 2 - 4522-4530: (Viola)	
4546-4549	Sand	Tool open 40 minutes. Recovered 2880' of	
4549	Total Depth	gassy salt water. IBHP-1651#/30",	
		FBHP-1651#/30", IFP-170#, FFP-1651#,	
		BHT-150°F.	

I hereby certify that the above is a true and accurate log of the above-captioned test as taken directly from the daily drilling reports.

GRAYBOL OIL CORPORATION

BY: Lyman C. Dennis
Lyman C. Dennis, Geologist

STATE OF OKLAHOMA
COUNTY OF TULSA

Subscribed and sworn to before me this 8th day of July, 1968.

My Commission Expires: September 14, 1970

Dorothy Ray
NOTARY PUBLIC