

STATE OF KANSAS
STATE CORPORATION COMMISSION

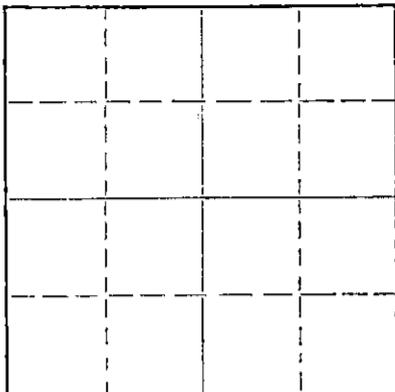
Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Kingman County. Sec. 13 Twp. 30 Rge. 7 (E) W (W)
Location as "NE/CNW/SW" or footage from lines NW/4
Lease Owner Drillers Production Company, Inc.
Lease Name Lock "B" Well No. 1
Office Address Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 10-11-66 _____ 19____
Plugging completed 10-13-66 _____ 19____
Reason for abandonment of well or producing formation Depleted.

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Archie Elving
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4124 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	268'	None
				5-1/2"	4124'	3461'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to plug-back @ 3739', sanded hole to 3700' and dumped 5 sacks of cement @ 3700' with dump bailer. Pulled 5 1/2" casing, mudded hole to 265', set rock bridge to 255' and dumped 25 sacks of cement. Mudded hole to 40', set rock bridge to 30' and ran 10 sacks of cement to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION

NOV 17 1966

PLUGGING COMPLETE.

CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet) Wichita, Kansas.
Name of Plugging Contractor KNIGHT CASING PULLING COMPANY
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
Noel J. Knight (employee of owner) or (~~conservation operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight
Chase, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 15th day of October, 1966

My commission expires May 20, 1968 Milton J. Volin Notary Public.

15-095-00329-0000

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

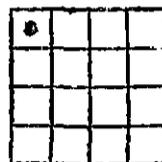
Wichita, Kansas

Company- DRILLERS PRODUCTION CO.
Farm- Lock "B" No. 1

SEC. 13 T. 30 R.7W
C NW NW

Total Depth. 4133'
Comm. 4-8-59 Comp. 4-24-59
Shot or Treated.
Contractor. Sterling Drlg.
Issued. 4-29-61

County Kingman
KANSAS



CASING:
8 5/8" 268' cem w/225 sx.
5 1/2" 4124' cem w/100 sx.

Elevation. 1439'

Production. 40 BOPD & 66% Wtr.

Figures Indicate Bottom of Formations.

sand & shale	270
shale & red bed	790
shale & lime	1210
lime	1420
lime & shale	2825
lime	2900
lime & shale	3235
shale	3285
lime	3415
lime & shale	3565
lime	3795
lime & shale	3885
lime	3975
shale & lime	4110
Mississippi	4123
lime	4133 RTD
Total Depth	

TOPS:	
Heebner Shale	3055
Douglas	3091
Lansing	3287
Kansas City	3562
Base Kansas City	3810
Mississippi Chert	4110

DST 4113-23', op 1 hr, Gas 7 min, 108 MCF/30 min,
88 MCF/45 min, Rec. 60' SI. GCM RBSO.
IFCIP 1597#/15 min, - 1564/30 min,
IFFP 35-35#

RECEIVED
STATE GEOLOGICAL COMMISSION
OCT 4 1966
CONSERVATION DIVISION
WICHITA, KANSAS

RECEIVED
STATE GEOLOGICAL COMMISSION
OCT 6 1966
CONSERVATION DIVISION
WICHITA, KANSAS

9/66 = SET PLUG @ 3739' - P.B.T.D.

PERF. 5 1/2 CASING 3717-18 AND 3726-27

TEST-WATER.