

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5027
Name J. A. Allison
Address 300 W. Douglas
Suite 305
City/State/Zip Wichita, Ks. 67202

Purchaser.....

Operator Contact Person J. A. Allison
Phone (316) 263-2241

Contractor: License # 5103
Name Union Drilling Co., Inc.

Wellsite Geologist Arden Ratzlaff
Phone (316) 262-8938

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-28-85 10-03-85 10-03-85
Spud Date Date Reached TD Completion Date
2980
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 284 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-151-21,701-00-60
County Pratt
E/2 NE SW Sec. 18 Twp. 28S Rge. 12W East
 West

1980 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

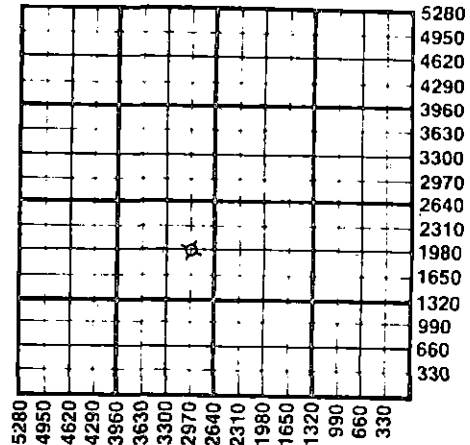
Lease Name Helsel "D" Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 1880' KB 1890'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: Used existing water well.
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. A. Allison
Title Operator Date 10/17/85

Subscribed and sworn to before me this 17th day of October 1985
Notary Public Frances O. Erhard
Date Commission Expires Jan. 14, 1986

FRANCES O. ERHARD
NOTARY PUBLIC
State of Kansas
My Appointment Expires 1-14-86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

OCT 21 1985
10-21-85
CONSERVATION DIVISION
Wichita, Kansas

Sec 18 Twp 28S Rge 12W

SIDE TWO

Operator Name J. A. Allison Lease Name..... Helsel "D" Well #..... 1

Sec..... 18 Twp..... 28S Rge..... 12W East West County..... Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
<u>Electric Log Tops:</u>		
Herington	1991(- 101)	
Winfield	2048(- 158)	
B/Florence	2260(- 370)	
Red Eagle	2638(- 748)	
Admire	2773(- 883)	
Wabaunsee	2820(- 930)	
Stotler	2944(-1054)	
LTD	2982(-1092)	
RTD	2980(-1090)	

CASING RECORD New Used.
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...Surface.....	...15".....	...10-3/4".....284'...	...pozmix..	...225..	...60/40, 2% gel, 3%CC
.....
.....

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....
.....
.....
.....

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
.....

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled