

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5027  
Name J. A. Allison  
Address 300 W. Douglas  
Suite 305  
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person J. A. Allison  
Phone (316) 263-2241

Contractor: License # 5313  
Name Union Drilling Co., Inc.

Wellsite Geologist Arden Ratzlaff  
Phone (316) 262-8938

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator.....  
Well Name.....  
Comp. Date..... Old Total Depth.....

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

10-7-85 10-12-85 10-12-85  
Spud Date Date Reached TD Completion Date

2960' .....  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 263 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set..... feet  
If alternate 2 completion, cement circulated  
from..... feet depth to..... w/..... SX cmt

API NO. 15-..... 151-21-720-00-00  
County..... Pratt

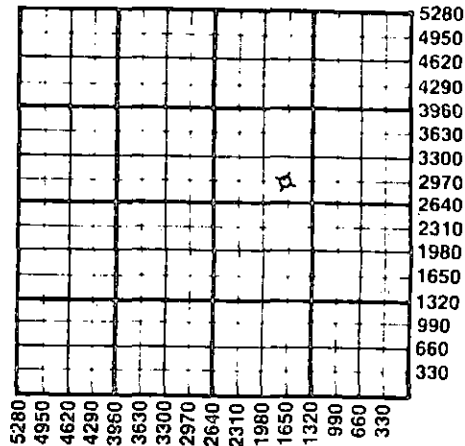
SE SW NE ..... Sec... 18 Twp... 28 Rge... 12W  East  West  
2970 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name..... Helsel "B" Well #..... 2

Field Name..... Knold East Extension

Producing Formation.....

Elevation: Ground..... 1860' KB..... 1870'  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #.....

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water: Used existing water well.  
Division of Water Resources Permit #.....

Groundwater..... Ft North from Southeast Corner (Well) ..... Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water..... Ft North from Southeast Corner (Stream, pond etc)..... Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *J. A. Allison*  
J. A. Allison  
Title Operator Date 10/18/85

Subscribed and sworn to before me this 18th day of October 1985.  
Notary Public *Frances O. Erhard*  
Frances O. Erhard  
Date Commission Expires Jan. 14, 1986



K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

Distribution

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED

STATE CORPORATION COMMISSION

OCT 21 1985  
10-21-85  
CONSERVATION DIVISION

Sec. 18 Twp. 28 Rge. 12W

SIDE TWO

Operator Name .....J. A. Allison..... Lease Name.....Helsel "B".....Well #.....2.

Sec.....18..... Twp.....28S..... Rge.....12W.....  East  West County.....Pratt.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
<u>Electric Log Tops:</u>		
Herington	1969(- 99)	
Winfield	2025(- 155)	
B/Florence	2233(- 363)	
Red Eagle	2610(- 740)	
Admire	2749(- 879)	
Wabaunsee	2790(- 920)	
Stotler	2914(-1044)	
LTD	2962(-1092)	
RTD	2960(-1090)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used.							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	15"	10-3/4"		263'	pozmix	250	60/40, 2% gel, 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....