

Operator Name Texas Energies, Inc. Lease Name Konold Well # 1-19

Sec. 19 Twp. 28S Rge. 12 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #	Interval	Time	Notes	Name	Top	Bottom
DST #1	2927-2980 (Stotler)	30-60-45-90	IHP 1520; IFP 60-60; ISIP 81; FFP 60-60; FSIP 71; FHP 1500. Rec. 30' drilling mud.	Herington	2008	(-101)
				Onaga	2786	(-884)
				Heebner	3627	(-1725)
DST #2	3860-3904 (Lansing)	30-60-45-90	IHP 1905; IFP 49-68; ISIP 1245; FFP 88-108; FSIP 1264; FHP 1905. Gas to surface in 40 min. 2nd opening - too small to measure. Rec. 120' oil cut mud, 60' muddy oil, 120' froggy oil.	Upper Douglas Sd	3688	(-1786)
				Lansing	3830	(-1928)
				B/KC	4194	(-2292)
				Miss.	4285	(-2383)
				Kinderhook	4390	(-2488)
				Viola	4434	(-2532)
DST #3	4100-4144 (Lansing)	30-60-45-90	IHP 2036; IFP 29-39; ISIP 1135; FFP 49-59; FSIP 1254; FHP 2036. Rec. 90' slightly oil cut mud.	Simpson Sh	4533	(-2631)
				Simpson Sd	4538	(-2636)
				L.T.D.	4646	(-2744)
DST #4	4164-4194 (Hertha)	30-60-45-90	IHP 2066; IFP 49-59; ISIP 1245; FFP 68-59; FSIP 1344; FHP 2066. Rec. 450' gas in pipe, 80' slightly oil cut mud, 60' slightly oil cut watery mud.			

CONTINUED ON PAGE THREE

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	960	Lite	300	--
Production	7 7/8	4 1/2	10.5	4641	Common	150	2% Gel 3% CC
					Lite	150	--
					Class A	150	Latex
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4290-4300			750 gal. 7.1/2% mud acid		4290-4300	
				frac with 650 bbls. 2% KCl		4290-4300	
				water with 40#/gal. cross			
				linked fluid. 25 sxs. 100 mesh.			
				400 sxs 20-40 sand, 170 sxs 10-20 sand			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
		2 3/8	4353	--			
Date of First Production	Producing Method						
6-26-85	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	0 Bbls	60 MCF	12 Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4290-4300
 Used on Lease Dually Completed
 Commingled

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Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Bottom</td> </tr> </table>	Name	Top	Bottom
Name	Top	Bottom		

DST #5 4267-4308 (Miss.) Time 30-60-45-90. IHP 2117; IFP 59-49; ISIP 1225; FFP 39-39; FSIP 1414; FHP 2117. Gas to surface in 32 min. 2nd opening - too small to measure. Rec. 75' gas cut mud.

DST #6 4325-4342 (Miss.) Time 30-60-30-60. IHP 2147; IFP 29-29; ISIP 59; FFP 29-29; FSIP 39; FHP 2147. Rec. 15' mud.

DST #7 4450-4475 (Viola) Time 30-60-45-90. IHP 2208; IFP 39-59; ISIP 1155; FFP 78-88; FSIP 1105; FHP 2208. Rec. 105' very slightly oil cut water mud, 60' watery mud.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
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.....
.....
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
.....		
.....		
.....		
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

RECEIVED
STATE CORPORATION COMMISSION

SEP 3 1967

CONSERVATION DIVISION