

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5027
name J. A. Allison
address 300 W. Douglas, Suite 305
City/State/Zip Wichita, Kansas 67202

Operator Contact Person J. A. Allison
Phone 316-263-2241

Contractor: license # 5149
name Wheatstate Oilfield Services, Inc.

Wellsite Geologist Arden Ratzlaff
Phone 316-262-8938(off) 316-943-0635(res)

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1/15/85 1/24/85 3/06/85
Spud Date Date Reached TD Completion Date

2994 2968
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 200' @ 206' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-151-21,541-00-00

County Pratt
430' West of
C. N2 NE Sec 19 Twp 28S Rge 12 East West

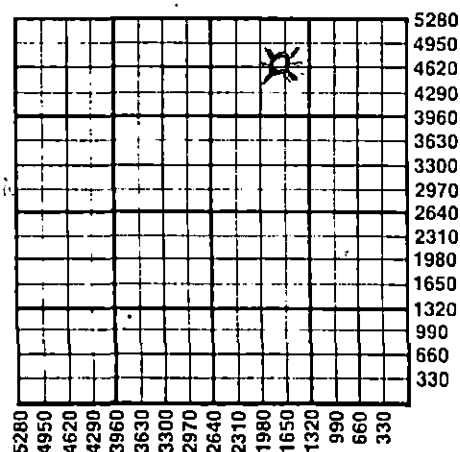
4620 Ft North from Southeast Corner of Section
1750 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name BERTRAM Well# 1

Field Name Konold East (Wabaunsee common
Producing Formation Langdon Sand source of supply)

Elevation: Ground 1883 KB 1888

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
APR 04 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T 84-1028

Groundwater 4620 Ft North From Southeast Corner and
(Well) 1750 Ft. West From Southeast Corner of
Sec 19 Twp 28 Rge 12 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

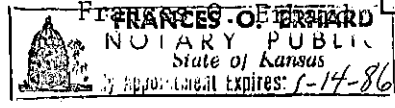
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. A. Allison
Title Operator Date 3/28/85

Subscribed and sworn to before me this 28th day of March 19 85

Notary Public Frances O. Erhard
Date Commission Expires Jan. 14, 1986



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 19 Twp 28 Rge 12W

Operator Name J. A. Allison Lease Name Bertram Well# 1 SEC 19 TWP. 28S RGE. 12 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
SAMPLE TOPS:		
Base Florence	2253	- 365
Red Eagle	2635	- 747
Wabaunsee	2820	- 932
Base Wabaunsee	2852	- 964
Langdon Sand	2930	-1042
Stotler Lime	2939	-1051
RTD	2990	-1102
ELECTRIC LOG TOPS:		
Base Florence	2258	- 370
Red Eagle	2640	- 752
Wabaunsee	2828	- 940
Base Wabaunsee	2857	- 969
Langdon Sand	2936	-1048
Stotler Lime	2945	-1057
Log TD	2994	-1106

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	17½"	13-3/8"	54.5#	206'	60/40 Poz	185	3%cc, 2% gel
	7-7/8"	4-1/2"	10.5#	2989'	60/40 Poz	125	10% salt, 10 bbls salt flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot		specify footage of each interval perforated		(amount and kind of material used)			Depth
4 DP's/ft		2934-2940		None			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
3-06-85		<input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	1 Bbls	.56 MCF	14 Bbls	0 CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

PRODUCTION INTERVAL
 2934-2940'

Dually Completed.
 Commingled