

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5027
Name J. A. Allison
Address 300 West Douglas - Suite 305
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person J. A. Allison
Phone (316) 263-2241

Contractor: License # 5381
Name Big Springs Drilling, Inc.

Wellsite Geologist Arden Ratzlaff
Phone (316) 262-8938

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date..... Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-4-85 2-16-85 2-16-85
Spud Date Date Reached TD Completion Date
4446'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

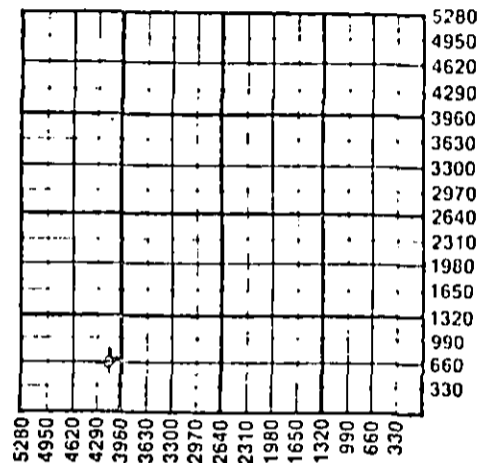
API NO. 15-151-21,564-00-00
County Pratt
C S/2 SW/4 Soc. 8 Twp 28S Rge. 12W East West

(Ireg. Sec.) 660 Ft North from Southeast Corner of Section
4000 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Fincham Well # 1
Field Name Konold East

Producing Formation.....
Elevation: Ground 1813' KB 1818'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: Water Well T - 85-145
Division of Water Resources Permit #.....
 Groundwater 710 Ft North from Southeast Corner
3950 Ft West from Southeast Corner of
(Well) Sec 8 Twp 28 Rge 12W East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. A. Allison
Title Operator Date May 6, 1985

Subscribed and sworn to before me this 5th day of May 1985
Notary Public Frances O. Erhard
Date Commission Expires January 14, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

FRANCES O. ERHARD
NOTARY PUBLIC
State of Kansas
My Appointment Expires 1-14-86

Sec. 8 Twp 28 Rge. 12W

Operator Name J. A. Allison Lease Name Fincham Well # 1

Sec. 8 Twp. 28S Rge. 12W East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all coros. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (2995-4070) 30, 45; 45, 60, weak increasing to strong blow throughout. Recovered 30' watery mud with specks of oil, 120' muddy water, 300' water. Chl. 100,000; IFP 132-172, ISIP 1196, FFP 233-274, FSIP 1165, Temp. 120°.
 DST #2 (4208-4230) 30, 45; 60, 60; weak blow increasing to fair 1st open, fair blow throughout 2nd open. Rec. 90' drlg. mud, IFP 60-60, ISIP 993, FFP 81-81, FSIP 791, Temp. 122°.
 DST #3 (4415-4425) op 30, si 45, op 30, si 45, weak blow 55 min. died. Rec. 90' drlg. mud, IFP 60-60, ISIP 1064, FFP 81-81, FSIP 1014, Temp. 123°.
 DST #4 (4420-4430) 30, 45; 30, 45, strong blow throughout, rec. 840' assy salt water, Chl. 89,000, IFP 91-243, ISIP 1085, FFP 335-406; FSIP 1085, Temp. 123°.

Name	Top	Bottom
SAMPLE TOPS		
Base Florence	2168	- 350
Red Eagle	2552	- 734
Stotler	2851	-1033
Topeka	3167	-1349
Heebner	3526	-1708
Lansing	3732	-1914
Base Kansas City	4104	-2286
Mississippian	4206	-2388
Kinderhook	4320	-2502
Viola	4348	-2530
Simpson Sand	4422	-2604
TD	4446	-2628

ELECTRIC LOG TOPS (See Page #2 attached)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	14 3/4"	10 3/4"	40#	241'	60-40POZ	180 SX	2% gel 3%cc1
Surface	12 1/4"	8 5/8"	24#	1002'	60-40POZ	100 SX	2% gel 3%cc1
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
.....
.....
.....
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Operator Name ..J..A..ALLISON.. Lease Name ..FINCHAM.. Well # ..1..... SEC. 8..... TWP. 28S..... RGE. 12W..... East West

WELL LOG

INSTRUCTIONS: Show Important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
ELECTRIC LOG TOPS (Cont'd from Page #1)		
Base Florence	2168	- 350
Red Eagle	2552	- 734
Stotler	2852	-1034
Topeka	3167	-1349
Heebner	3528	-1710
Lansing	3736	-1918
Base Kansas City	4104	-2286
Mississippian	4208	-2390
Kinderhook	4320	-2502
Viola	4356	-2538
Simpson Sand	4426	-2608
LTD	4451	-2633

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....
.....
.....

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....
.....
.....
.....

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
.....

Date of First Production	Producing Method				
.....	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
.....	Oil	Gas	Water	Gas-Oil Ratio	Gravity
.....	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Conmingled

RECEIVED

MAY 08 1975

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #
Name
Address
City/State/Zip

Operator Contact Person
Phone

Contractor: License #
Name

Wellsite Geologist.....
Phone.....

PURCHASER.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNQ: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

.....
Spud Date Date Reached TD Completion Date
.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-.....
County.....
..... Sec..... Twp..... Rge..... East West

..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

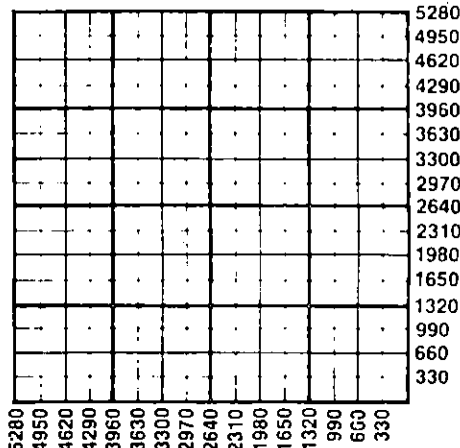
Lease Name.....Well #.....

Field Name.....

Producing Formation.....

Elevation: Ground.. ..KB.....

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title..... Date

Subscribed and sworn to before me thisday of.....
19.....

Notary Public.....
Date Commission Expires.....

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)