

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5533 EXPIRATION DATE June 30, 1983

OPERATOR Arrowhead Petroleum, Inc. API NO. 15 - 151 - 21,218 - 00 - 00

ADDRESS P. O. Box 8287 - Munger Station COUNTY Pratt

Wichita, Kansas 67208 FIELD Wildcat

** CONTACT PERSON Paul A. Seymour, III PROD. FORMATION

PHONE 681-3921

PURCHASER LEASE DeWeese

ADDRESS WELL NO. #1

DRILLING Big Springs Drilling, Inc. WELL LOCATION C SE SE

CONTRACTOR ADDRESS P. O. Box 8287 - Munger Station 660 Ft. from South Line and

Wichita, Kansas 67208 660 Ft. from East Line of

PLUGGING Sun Oilwell Cementing the SE (Qtr.) SEC 7 TWP 28S RGE 12W

CONTRACTOR ADDRESS Great Bend, Kansas

WELL PLAT

(Office Use Only)

			⊕

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4525' PBTD

SPUD DATE 12-14-82 DATE COMPLETED 12-23-82

ELEV: GR 1864' DF 1867' KB 1869'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1009' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

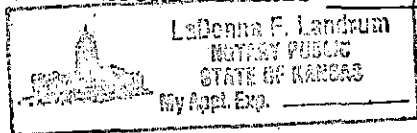
Paul A. Seymour, III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul A. Seymour III

Paul A. Seymour, III (Name)
day of December

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of 19 82.



LaDonna F. Landrum

(NOTARY PUBLIC)

LaDonna F. Landrum

MY COMMISSION EXPIRES: August 18, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
JAN 06 1983
WICHITA DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Arrowhead Petroleum, Inc. LEASE DeWeese

ACO-1 WELL HISTORY (E)

SEC. 7 TWP. 28S RGE. 12W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				LOG TOPS	
<u>DRILLERS LOG</u>				Heebner	3575'
Shale & Shells		0	1000'	Lansing	3780'
Shale & Lime		1000'	1420'	Mississippian	4238'
Shale & Shells		1420'	1800'	Viola	4380'
Shale & Lime		1800'	2587'	Simpson Sand	4481'
Lime		2587'	2605'	Arbuckle	N.P.
Lime & Shale		2605'	4153'		
Lime		4153'	4257'		
Shale & Lime		4257'	4484'		
Lime		4484'	4525'		
RTD		4525'			
DST #1 4241 - 4258					
30 - 45 - 30 - 60					
Strong blow thru out					
Rec: 40' gas cut mud					
IFP: 65 - 44 ISIP: 1375					
FFP: 65 - 28 FSIP: 1462					
IHH - 2275 : FHH - 2253 : Temp - 115°					
DST #2 4475 - 4484					
30 - 45 - 45 - 60					
wk blt. stdy to 5" 1st open					
wk blt. stdy to 4" 2nd open					
Rec: 240' mdy wtr. - slightly gas cut					
IFP 22 - 46 ISIP 1057					
FFP 132 - 110 FSIP 1067					
IHH - 2406 : FHH 2384 : Temp 118°					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	13 3/8"	20#	249'	Common	250 SX	2% gel 3% cc1
Surface	7 7/8"	8 5/8"	55#	1009"	Common	200 SX	2% gel 3% cc1

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water % MCF	Gas-oil ratio bbls. CFPB
Perforations		