

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-85

OPERATOR Texas Energies, Inc. API NO. 15-151-21,402-0000

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD Wildcat KONOLD E

** CONTACT PERSON Richard D. Harper PROD. FORMATION Langdon
PHONE (316) 672-7581 Indicate if new pay.

PURCHASER Republic Natural Gas Company LEASE Hillard

ADDRESS P.O. Box 947 WELL NO. 1-17

Pratt, KS 67124 WELL LOCATION 100' N of C SE NW

DRILLING Wheatstate Oilfield Services 1880 Ft. from North Line and

CONTRACTOR P.O. Box 329 1980 Ft. from West Line of

ADDRESS Pratt, KS 67124 the NW (Qtr.) SEC 17 TWP 28 SRGE 12 (W).

PLUGGING N/A WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 2950 PBDT 2922

SPUD DATE 2-20-84 DATE COMPLETED 3-01-84

ELEV: GR 1828 DF 1835 KB 1837

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 968 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of June, 19 84.

MY COMMISSION EXPIRES: 8/27/85

RECEIVED
STATE CORPORATION COMMISSION
JUN 07 1984
CONSERVATION DIVISION
Wichita, Kansas

Sandy Patton
(NOTARY PUBLIC)

NOTARY PUBLIC - State of Kansas
SANDY PATTON
My Appt. Exp. 8-27-85

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Hillard SEC 17 TWP 28 SRGE 12 (W) XXX
18X

FILL IN WELL INFORMATION AS REQUIRED: WELL NO 1-17

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. DST #1 2756-2892 (Langdon) 30-45-15-60. Gas to surface immediately 1st opening - gauged 1.4 mmcwg. Rec. 30' muddy gassy water. IFP 718-718; ISIP 1066; FFP 677-738; FSIP 1066			LOG TOPS Herington Winfield Towanda Wreford Cottonwood Red Eagle Onaga Sh Wabausee Stotler Elmont L.T.D.	1932 (-95) 1978 (-141) 2054 (-217) 2252 (-415) 2438 (-601) 2570 (-733) 2704 (-867) 2748 (-911) 2875 (-1038) 2927 (-1090) 2945 (-1108)
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~USED~~ XXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		13 3/8		80	Common	85	3% CC with 1/2 sx floeal
Surface	12 1/4	8 5/8	24	968	Lite Common	350 100	2% Gel 3% CC
Production	7 7/8	4 1/2	10.5		Lite Common	25 100	-- Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	2889	--	4		2868-2874

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. 7 1/2% mud acid	2868-2874

Date of first production 6-3-84		Producing method (flowing, pumping, gas lift, etc.) Flowing			Gravity	
Estimated Production-I.P.	Oil 0 bbls.	Gas 400 MCF	Water % 10 bbls.	Gas-oil ratio CFPB		
Disposition of gas (vented, used on lease or sold) Sold				Perforations 2868-2874		