

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5027
name J.A. ALLISON
address 300 West Douglas
Suite 305
City/State/Zip Wichita, Kansas 67202

Operator Contact Person J.A. Allison
Phone (316) 263-2241

Contractor: license # 5149
name Wheatstate Oilfield Services, Inc

Wellsite Geologist Terry McLeod
Phone (316) 265-6431

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

10-4-84 10-9-84 10-9-84
Spud Date Date Reached TD Completion Date

2950
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 206 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 151-21,477-0000

County Pratt

150' W/C W/2 SE Sec 17 Twp 28 Rge 12 East West

1320 Ft North from Southeast Corner of Section
2130 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

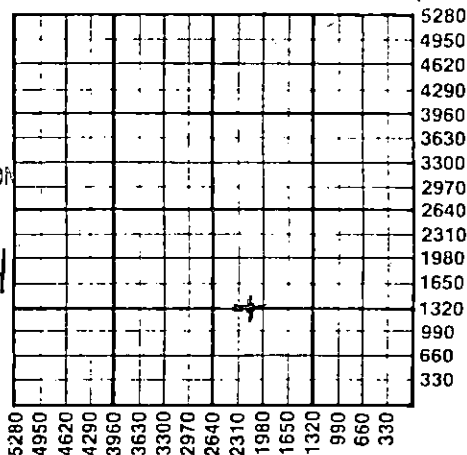
Lease Name Farmer Well# 1

Field Name

Producing Formation

Elevation: Ground 1869 KB 1878

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
OCT 24 1984
10-24-84
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T 84-691

Groundwater 1320 Ft North From Southeast Corner and
2130 Ft West From Southeast Corner of
Sec 17 Twp 28 Rge 12 East West

Surface Water Ft North From Southeast Corner and
Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J.A. Allison
Title Operator Date 10/23/84

Subscribed and sworn to before me this 23rd day of October 19 84

Notary Public Frances O. Erhard
Date Commission Expires Jan. 14, 1986



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 17, Twp. 28, Rge. 12

Operator Name J.A. Allison Lease Name Farmer Well# 1 SEC 17 TWP 28 RGE 12 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Copy of Drillers' Well Log by Wheatstate Oilfield Services, Inc. attached.

DST #1 - 2749-2780' - op 30, si 30; op 45, si 45' weak increasing blow - stabilized at fair 2nd open - recovered 45' mud - no show; IFP 38-38, ISIP 1112; FFP 38-38, FSIP 1010, Temp. 102°.

DST #2 - 2888-2932' - op 30, si 30; op 30, si 30; very weak blow both opens, flushed tool 2nd open, rec. 20' mud, no show; IFP 51-51, ISIP 51; FFP 51-51, FSIP 51, Temp. 105°.

DST #3 - 2814-2932' - op 30, si 30; op 30, si 30; very weak blow both opens, flushed tool 2nd open, rec. 25' mud, no show; IFP 25-25, ISIP 933; FFP 38-38, FSIP 869, Temp. 106°.

Name	Top	Bottom
Admire	2751	- 873
Indian Cave Sand	2760	- 882
Wabaunsee	2796	- 918
Langdon Sand	None	None
Stotler Limestone	2931	-1053
RTD	2950	-1072
ELECTRIC LOG TOPS		
Admire	2750	- 872
Indian Cave Sand	2760	- 882
Wabaunsee	2796	- 918
Stotler Limestone	2930	-1052
RTD	2950	-1072

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	17"	13 3/8"	60#	206'	60/40 poz	175	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled



Oilfield Services, Inc.

- Rotary Drilling
- Drilling Mud and Chemicals
- Heavy Oil Field Hauling
- Roustabout and Dirt Services
- Well Completion and Servicing Units

DRILLERS' WELL LOG

Farmer #1
 150 W/C W/2 SE Sec. 17-28-12W
 Pratt County, Kansas
 Commenced: 10-4-84
 Completed: 10-9-84
 API #15-151-21,477
 Operator : J.A. Allison

From	DEPTH To	FORMATION	REMARKS
0	580'	Sand, Shale	Ran 6 joints (202'), new 60#;
580'	996'	Clay, Sand	13 3/8" surface casing. Set at
996'	1707'	Sand, Shale	206' with 175 sxs 60/40 poz, 2%
1707'	1737'	Shale	gel, 3% cc. Job by Allied.
1737'	2047'	Shale, Clay, Lime	Plug down at 5:45 pm on October
2047'	2363'	Sand, Shale, Lime	4, 1984.
2363'	2950'	Shale, Lime, T.D.	RTD 2950'

Plugged well with 140 sxs 60/40 poz, 2% gel, 3% cc as follows:
 630' - 60 sxs; 240' - 50 sxs;
 40' - 10 sxs; rathole - 15 sxs;
 water well - 5sxs. Job by Allied. Plug down at 9:30 pm October 9, 1984. REGISTERED Plugger was out of the Dodge City, Kansas office.

STATE OF KANSAS)
) ss
 COUNTY OF PRATT)

OCT 24 1984
 CONSERVATION DIVISION
 Wichita, Kansas

I, the undersigned, being duly sworn on oath, state that the above Drillers' Log is true and correct to the best of my knowledge and belief and according to the records of this office.

WHEATSTATE OILFIELD SERVICES, INC.



Arnie Little
 STATE CO
 Arnie Little, Vice-President

Mary L. Tjaden
 CONS. DIVISION
 Notary Public, Mary L. Tjaden

My Commission Expires:

3/2/88