

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5673
Name W. L. Kirkman, Inc
Address 9440 N. Boston
Wichita, Ks. 67207
City/State/Zip

Purchaser: Inland Crude

Operator Contact Person Wayne L. Kirkman
Phone 685-5372

Contractor: License # 5829
Name Aldebaran Drilling Co.

Wellsite Geologist: Ron Falwell
Phone 549-3963

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

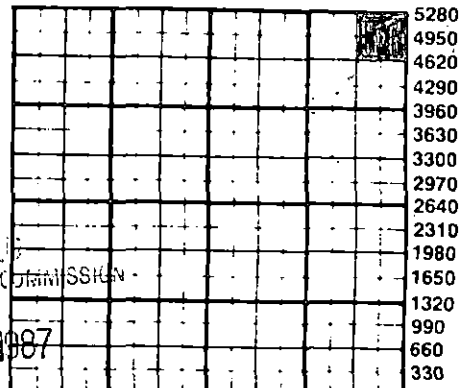
Drilling Method:
 Mud Rotary Air Rotary Cable
10/07/86 10/18/86 12/26/86
Spud Date Date Reached TD Completion Date
4581 4540
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 259 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-151=21-812-00-60
County Pratt
NE NE NE Sec. 15 Twp. 28S Rge. 12 East West

4950
5280
330
660
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Rosenbaum Well # E-1
Field Name Wildcat Chitwood North
Producing Formation VIOLA
Elevation: Ground 1840 KB 1849
Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUN 26 1987
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....Central Well & Pump (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title [Signature] Date 1/26/87
Subscribed and sworn to before me this 26 day of JANUARY 1987
Notary Public: Deborah M. Bryant DEBORAH M. BRYANT
Date Commission Expires 6-12-89

DEBORAH M. BRYANT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-12-89

JAN 28 1987
1-28-87
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 15, Twp. 28S, Rge. 12W

SIDE TWO

Operator Name W. L. Kirkman, Inc. Lease Name Rosenbaum Well # E-1

Sec. 15 Twp. 28S Rge. 12 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 - 4170-36 Mississippi
 I & F 52-52, I & FSI 104, 30-45-45-60
 Rec. 10' mud

DST#2 - 4350-92 Viola
 IF 208-675, FF 779-987, I & FSI 987
 Rec. 1150' GIP, 2150' G & OCW 40% G, 20% oil,
 40% wtr Chr 88,000

DST#3 - Straddle KC 4064-99
 IF 30-72, FF 45-83, ISI 395, FSI 520
 REC: 150' SO & GCM (5% oil)

Name	Top	Bottom
Heebner	3540	-1691
Brown Lime	3721	-1872
Lansing	3734	-1885
Base Kan. City	4104	-2255
Mississippian Chert	4188	-2339
Kinderhook Shale	4286	-2437
Viola	4354	-2505
Simpson Shale	4451	-2602
Simpson Sandstone	4456	-2607

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface production	14 3/4"	10 3/4"	250' 4571'	259' 4580'	Common 1205	220	5/5.00% + 18% salt + 1% Hal 322 + 10# / sx
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)	Depth		
4	4358-62			1000 gal. injectrol	4358-62		
				.25. sx. com. + Hal. 9. = .25. sx.			
				com. cement			
TUBING RECORD				Liner Run. <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
12-23-86							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	51 Bbls	0 MCF	200 Bbls	36.4 CFPB	36°		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled