

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6040 EXPIRATION DATE 6/30/83

OPERATOR Bankoff Oil Company API NO. 15-151-21,263-00-00

ADDRESS 6202 S. Lewis, Suite 176, Box 3446 COUNTY Pratt

Tulsa, Oklahoma 74101 FIELD

\*\* CONTACT PERSON Richard Price PROD. FORMATION  
PHONE 918-587-9311

PURCHASER LEASE Banbury

ADDRESS WELL NO. 1

DRILLING Contractor Glacier Drilling Company, Inc. 1990 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 1509 1650 Ft. from West Line of

Emporia, Kansas 66801 the SW 1/4 (Qtr.) SEC 21 TWP 28S RGE 12W.

PLUGGING Contractor Glacier Drilling Company, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P.O. Box 1509 KCC [checked]

Emporia, Kansas 66801 KGS [checked]

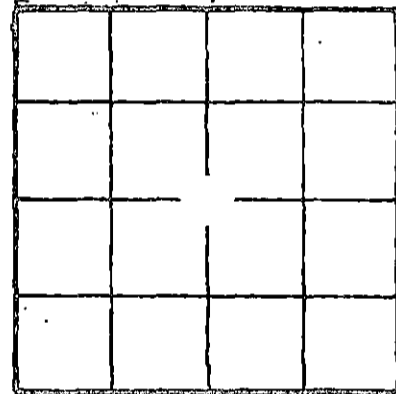
TOTAL DEPTH 4,510' PBTD 4,600' SWD/REP

SPUD DATE 4-26-83 DATE COMPLETED 5-08-83 PLG. [checked]

ELEV: GR 1,881' DF KB

DRILLED WITH (CABLE) - (ROTARY) (AKK) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 340' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Julius M. Bankoff, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Julius M. Bankoff

Julius M. Bankoff

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of May, 19 83.

Handwritten signature of Verna Doty, Notary Public

Verna Doty (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Feb. 5, 1985

RECEIVED STATE CORPORATION COMMISSION

MAY 16 1983

CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Bankoff Oil Company LEASE Banbury SEC. 21 TWP. 28S RGE. 12W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top soil	0	12		
Sandy shale	12	110		
Shale & lime	110	155		
Sand	155	240		
Shale	240	1693		
Shale w/lime streaks	1693	2111		
Fort Riley	2111	2259		
Wereford	2259	2461		
Cottonwood	2461	2568		
Red Eagle	2568	2690		
Indian Cave	2690	2733		
Wabaunsee	2733	2930		
Tarkio	2930	3021		
Howard	3021	3190		
Topeka	3190	3559		
Heebner	3559	3576		
Toronto	3576	3588		
Douglass	3588	3744		
Brow Lime	3744	3760		
Lansing	3760	4196		
Mississippi	4196	4375		
Viola	4375	4462		
Simpson	4462	4510TD		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	14-3/4"	10-3/4"	40#	340'	50-50 Pos	300	3% cc 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production - I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations