

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

NP 88334

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5360 EXPIRATION DATE 6-30-84

OPERATOR Brandt Production Company, Inc. API NO. 15-191-21,522-00-00

ADDRESS 1200 Douglas Building COUNTY Sumner

Wichita, Kansas 67202 FIELD REUSSER

** CONTACT PERSON Earl O. Brandt PROD. FORMATION Simpson Sand

PHONE 267-4335

PURCHASER Total Petroleum LEASE Reusser

ADDRESS 6701 N. Broadway WELL NO. 1

Oklahoma City, OK 73116 WELL LOCATION W/2 W/2 SW/4

DRILLING Brandt Drilling Co., Inc. 330 Ft. from West Line and

CONTRACTOR 1200 Douglas Building 1320 Ft. from South Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 20 TWP 30S RGE 1W

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3961' CABLE TOOL TD: 3963 1/2 PBTD PBTD

SPUD DATE 4-15-83 DATE COMPLETED 4-23-83

ELEV: GR 1284' DF 1286' KB 1290

DRILLED WITH ~~CABLEX~~ - (ROTARY) ~~XAIRIX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 347' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) -/ Oil, Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Earl O. Brandt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Earl O. Brandt
(Name)

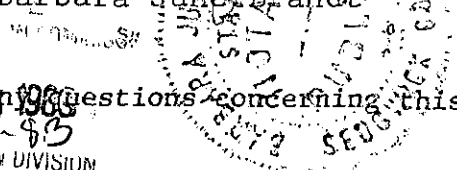
SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of August, 19 83.

APPOINTMENT MY COMMISSION EXPIRES: February 29, 1984

Barbara June Brandt
(NOTARY PUBLIC)
Barbara June Brandt

** The person who can be reached by phone regarding any questions concerning this information.

8-25-83
CONSERVATION DIVISION
Wichita, Kansas



OPERATOR Brandt Production Company, LEASE Reusser

SEC. 20 TWP30S RGE. 1W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shales & Streaks of Gyp	0	168		
Surface Gravel	168	182		
Shales (Lost Circulation @ 190')	182	200		
Gravels	200	380		
Shales	380	400		
Limes and Cherty Limes	400	544		
Shales & Sandy Shale	544	686		
Lime, dense	686	715		
Shales with Lime Streaks	715	764		
Chert and Cherty Lime (Florence)	764	824		
Lime with thin Shale Streak	824	1345		
Shale and Lime	1345	1668		
Lime	1668	1765		
Shale	1765	1858		
Sandy Lime	1858	1867		
Lime	1867	1950		
Shales	1950	1976		
Lime, Chalky & Mealy (Topeka)	1976	2182		
Shale	2182	2330		
Lime & Silty Sand Streaks	2330	2394		
Shale, Grey & Black (Heebner)	2394	2400		
Lime & Shaley Lime	2400	2477		
Shales, Mica	2477	2688		
Lime, Brown, dense (Iatan)	2688	2694		
Shales, Silty & Mica	2694	2748		
Sand, Grey, Brown, Porous (Stalnaker)	2748	2818		
Shales & Silty Shales	2818	3005		
Lime, Crystalline and Fossiliferous (Kansas City)	3005	3238		
Shales	3238	3265		
Lime	3265	3274		
Shale	3274	3302		
Lime, fine to mica, crystalline & cherty	3302	3488		
(Continued)				

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		413'	Common	275	3% Cal. Chlorid 2% Gel
Production	7-7/8"	5-1/2"		3963'	Posmix	50	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2-1/2"	3893'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

OPERATOR Brandt Production Company, LEASE REUSSER SEC. 20 TWP. 30S RGE. 1W
 Inc.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
(CONTINUED)				
Shales with Lime Streaks	3488	3636		
Chert, fresh mottled (Mississippi Chert)	3636	3642		
Dolomite, dirty brown earthy (Mississippi Dolomite)	3642	3700		
Lime, crystalline	3700	3830		
Lime & Shale	3830	3900		
Shales, grey green (Kinderhook)	3900	3924		
Shales, black and brown	3924	3956		
Sand, fine to medium, friable porous, good stain, odor and fluorescence (Simpson Sand)	3956	3961		
Rotary Total Depth		3961		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

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F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

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C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR _____ API NO. _____

ADDRESS _____ COUNTY _____

FIELD _____

** CONTACT PERSON _____ PROD. FORMATION _____

PHONE _____

PURCHASER _____ LEASE _____

ADDRESS _____ WELL NO. _____

WELL LOCATION _____

DRILLING _____ Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS _____ the (Qtr.) SEC TWP RGE .

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH _____ PBTD _____

SPUD DATE _____ DATE COMPLETED _____

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

KGS _____
SWD/REP _____
PLG: _____

Amount of surface pipe set and cemented _____ DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

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A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this _____ day of _____,

19 _____.

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

15-191-21522-00-00

20-30-1W

REUSSER



BRANDT PRODUCTION COMPANY, INC.
1200 DOUGLAS BUILDING WICHITA, KANSAS 67202

•PHONE (316) 267-4335

August 24, 1983

Kansas Corporation Commission
200 Colorado-Derby Building
Wichita, Kansas 67202

Re: #1 Reusser
W/2 W/2 SW/4 Sec. 20-30S-1W
Sumner County, Kansas

Gentlemen:

Enclosed are two copies of Affidavit of Completion Form (ACO-1 Well History) on our above-captioned well.

With the successful completion of this well we have re-opened and extended the previously abandoned Reusser Field. The original wells were drilled by Herndon Drilling Company. They were plugged out in 1971.

We feel that since the field has been revitalized and extended to the west that this should be classified as a new pool and, consequently, be exempt from Severance tax for the first two years.

Please advise us the Docket Number of the Pool.

Yours truly,


EARL O. BRANDT

Enclosures

RECEIVED
STATE CORPORATION COMMISSION

AUG 25 1983

CONSERVATION DIVISION
Wichita, Kansas