

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWNO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Vincent Oil Corporation API NO. 15-191-21,362-00-00

ADDRESS 1110 Kansas State Bank Bldg. COUNTY Sumner

Wichita, Kansas 67202 FIELD

**CONTACT PERSON Ruth Benjamin LEASE Reusser

PHONE 262-3573

PURCHASER WELL NO. #1

ADDRESS WELL LOCATION NE SE NW

1650 Ft. from N Line and

2310 Ft. from W Line of

DRILLING CONTRACTOR Range Drilling Company, Inc./McPherson the 20 SEC. 20 TWP. 30S RGE. 1W

ADDRESS 240 Page Court, 220 W. Douglas

Wichita, Kansas 67202

WELL PLAT

~~(XXXXXX)~~ or (Full) Section - Please indicate.

KCC
KGS

PLUGGING CONTRACTOR Range Drilling Company, Inc.

ADDRESS 240 Page Court, 220 W. Douglas

TOTAL DEPTH 3979' PBTD

SPUD DATE 11-17-81 DATE COMPLETED 11-30-81

ELEV: GR1268 DF KB 1276

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXXX)~~ TOOLS
Report of all strings set — surface, intermediate, production, etc. (New) / ~~(XXXX)~~ casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	485 KB	Common	225	2% Gel, 3% CACI

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

TEST DATE:

PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				A.P.I. Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)	bbls.	MCF	%	bbls.	Producing interval(s)

** The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

DEC 18 1981
12-18-81
CONSERVATION DIVISION
Wichita, Kansas

Name of lowest fresh water producing stratum _____ Depth Unknown
 Estimated height of cement behind pipe _____ Surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
FORMATIONS:				ELECTRIC LOG TOPS:
Shale & Lime	0	1746	Iatan	2628 (-1352)
Lime & Shale	1746	2213	Stalnaker	2703 (-1427)
Shale & Lime	2213	2670	Kansas City	2948 (-1672)
Sand & Shale	2670	2940	Stark	3072 (-1796)
Lime & Shale	2940	3440	Base KC	3178 (-1902)
Shale & Lime	3440	3580	Marmaton	3251 (-1975)
Lime	3580	3643	Cherokee	3390 (-2114)
Shale & Lime	3643	3828	Weathered Miss	3568 (-2292)
Lime & Shale	3828	3937	Solid Miss.	3574 (-2298)
Shale & Sand	3937	3979	Kinderhook	3896 (-2620)
RTD		3979	Simpson Sand	3951 (-2675)
			LTD	3974
DST #1 - 3576'-3604' (corrected), Open 30, shut in 30, open 30, shut in 30. Weak blow on both openings. Recovered 120 ft. muddy salt water. No show. IFP 45-45# ISIP 1101# FFP 68-68# FSIP 1033#				
DST #2 - 3869'-3955' (corrected), Open 30, shut in 45, open 30, shut in 45. Weak blow for 20 mins. No blow on 2nd open. Recovered 5 ft. mud. IFP 68-68# ISIP 1135# FFP 68-68# FSIP 795#				
DST #3 - 3955'-3960' (corrected), Open 30, shut in 45, open 30, shut in 45. Weak blow both opens. Recovered 75 ft. muddy salt water (41,000 chlorides, mud 9,000 chlorides). IFP 34-34# ISIP 1259# FFP 56-56# FSIP 1191#				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

RICHARD A. HIEBSCH OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Vice President FOR VINCENT OIL CORPORATION
 OPERATOR OF THE Reusser LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF December 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Richard A. Hiebsch
 Richard A. Hiebsch

SUBSCRIBED AND SWORN TO BEFORE ME THIS 15th DAY OF December 1981.

Ruth N. Benjamin
 Ruth N. Benjamin, NOTARY PUBLIC

MY COMMISSION EXPIRES: June 17, 1985

