

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Vincent Oil CorporationAPI NO. 15-191-21,362-00-00ADDRESS 1110 Kansas State Bank Bldg.COUNTY SumnerWichita, Kansas 67202

FIELD _____

**CONTACT PERSON Ruth BenjaminLEASE ReusserPHONE 262-3573

PURCHASER _____

WELL NO. #1

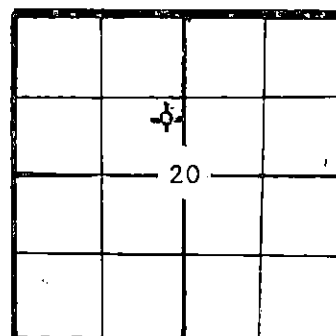
ADDRESS _____

WELL LOCATION NE SE NW

DRILLING

CONTRACTOR Range Drilling Company, Inc./McPherson1650 Ft. from N Line and2310 Ft. from W Line ofADDRESS 240 Page Court, 220 W. Douglasthe 20 SEC. 20 TWP. 30S RGE. 1WWichita, Kansas 67202

PLUGGING

CONTRACTOR Range Drilling Company, Inc.ADDRESS 240 Page Court, 220 W. DouglasTOTAL DEPTH 3979' PBTD _____SPUD DATE 11-17-81 DATE COMPLETED 11-30-81ELEV: GRI268 DF KB 1276DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLSReport of all strings set — surface, intermediate, production, etc. (New)/~~(XXXX)~~ casing.WELL
PLAT~~(Quarter)~~
or (Full)
Section -
Please
indicate.KCC ✓
KGS ✓

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|------------------------------|----------------|---------------|-------------|-------|-------------------------------|
| Surface | 12-1/4" | 8-5/8" | 24# | 485 KB | Common | 225 | 2% Gel, 3% CACI |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|---------------|---------------|---------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| TUBING RECORD | | | | | |
| Size | Setting depth | Packer set at | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

TEST DATE: _____

PRODUCTION

| | | | | |
|--|---|------------|------------------------|-----------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | | | A.P.I. Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas MCF | Water % bbls. | Gas-oil ratio CFPS |
| Disposition of gas (vented, used on lease or sold) | | | Producing interval (s) | |

** The person who can be reached by phone regarding any questions concerning this information.
A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
STATE CORPORATION COMMISSION
12-18-81
CONSERVATION DIVISION
Wichita, Kansas

Name of lowest fresh water producing stratum _____ Depth Unknown
Estimated height of cement behind pipe Surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|------|--------|--------------------|--------------|
| FORMATIONS: | | | ELECTRIC LOG TOPS: | |
| Shale & Lime | 0 | 1746 | Iatan | 2628 (-1352) |
| Lime & Shale | 1746 | 2213 | Stalnaker | 2703 (-1427) |
| Shale & Lime | 2213 | 2670 | Kansas City | 2948 (-1672) |
| Sand & Shale | 2670 | 2940 | Stark | 3072 (-1796) |
| Lime & Shale | 2940 | 3440 | Base KC | 3178 (-1902) |
| Shale & Lime | 3440 | 3580 | Marmaton | 3251 (-1975) |
| Lime | 3580 | 3643 | Cherokee | 3390 (-2114) |
| Shale & Lime | 3643 | 3828 | Weathered Miss | 3568 (-2292) |
| Lime & Shale | 3828 | 3937 | Solid Miss. | 3574 (-2298) |
| Shale & Sand | 3937 | 3979 | Kinderhook | 3896 (-2620) |
| RTD | | 3979 | Simpson Sand | 3951 (-2675) |
| | | | LTD | 3974 |
| DST #1 - 3576'-3604' (corrected), Open 30, shut in 30, open 30, shut in 30. Weak blow on both openings. Recovered 120 ft. muddy salt water. No show. IFP 45-45# ISIP 1101# FFP 68-68# FSIP 1033# | | | | |
| DST #2 - 3869'-3955' (corrected), Open 30, shut in 45, open 30, shut in 45. Weak blow for 20 mins. No blow on 2nd open. Recovered 5 ft. mud. IFP 68-68# ISIP 1135# FFP 68-68# FSIP 795# | | | | |
| DST #3 - 3955'-3960' (corrected), Open 30, shut in 45, open 30, shut in 45. Weak blow both opens. Recovered 75 ft. muddy salt water (41,000 chlorides, mud 9,000 chlorides). IFP 34-34# ISIP 1259# FFP 56-56# FSIP 1191# | | | | |
| USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. | | | | |

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS,

RICHARD A. HIEBSCH OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Vice President FOR VINCENT OIL CORPORATION
OPERATOR OF THE Reusser LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 1st DAY OF December 19 81, AND THAT ALL
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Richard A. Hiebsch
Richard A. Hiebsch

SUBSCRIBED AND SWORN TO BEFORE ME THIS 15th DAY OF December 19 81.

Ruth N. Benjamin
Ruth N. Benjamin, PUBLIC

MY COMMISSION EXPIRES: June 17, 1985

