

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175 - 20,502 0001 ORIGINAL

County Seward

G - NW - NE Sec. 26 Twp. 32 Rge. 32 X W

660 Feet from S/N (circle one) Line of Section

1980 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name Praeter Well # 1-26

Field Name Pedder

Producing Formation Chase

Elevation: Ground 2807 KB 2817

Total Depth 6140 PBTD 2776

Amount of Surface Pipe Set and Cemented at 1671 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan 4-22-93
(Data must be collected from the Reserve Pit)

NO NEW DRILLING

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 4058

Name: American Warrior, Inc.

Address P.O. Box 399

City/State/Zip Garden City, KS. 67846

Purchaser: Interenergy

Operator Contact Person: Kevin Wiles

Phone (316) 275-2963

Contractor: Name: NO NEW DRILLING

License: ----

Wellsite Geologist: NONE

Designate Type of Completion

 New Well Re-Entry X Workover

X Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Petro Lewis

Well Name: 1-26 Praeter

Comp. Date 4-14-81 Old Total Depth 6140

 Deepening X Re-perf. Conv. to Inj/SWD
X Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

KCC 82 3-08-93 1-02-81 3-12-93 KCC 82 4-14-81
Spud Date 3-08-93 Date Reached TD _____ Completion Date 3-12-93
COMMENCED WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael J. W...
Title Geologist Date 4-12-93

Subscribed and sworn to before me this 12th day of April, 1993.

Notary Public Donnita L. Thode

Date Commission Expires Nov 9, 1994

NOTARY PUBLIC
DONNITA L. THODE
Finney County
STATE OF KANSAS
My Appt. Exp. 11/9/94

K.C.C. OFFICE USE ONLY RECEIVED
STATE CORPORATION COMMISSION
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
APR 16 1993
416-93
Distribution
 KCC SWD/Rep
 KGS Plug
Wichita, Kansas
(Specify)

Operator Name American Warrior, Inc.

Lease Name Praeter 1-26

Well # 4

East

County Seward

Sec. 26 Twp. 32 Rge. 32

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom-hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

NO NEW DRILLING

List All E.Logs Run:

Cement Bond Log

CASING RECORD

New Used

NO NEW CASING

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	2120-2812	40-60 POZ	150	2% gel, 2% CC
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2812 for squeeze	150 <input checked="" type="checkbox"/> 40-60 Poz	
2	2672 - 2684	acidize 3 zones w/3000 gal 15% w/ 60 balls	
4	2642 - 2646	frac zones-w/ 15,000 gals cross link gel	
3	2606 - 2616	21,000 lbs 12-20 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2670	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
March 20, 1993	<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	90	30		

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Statically Comp. Commingled

Other (Specify) _____

Production Interval

2606 - 2684 OA

HALLIBURTON SERVICES
JOB LOG

WELL NO. 1-26 LEASE Packer TICKET NO. 216823
 CUSTOMER American Well PAGE NO. 1
 JOB TYPE Re-Cement DATE 5-30-92

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	05:30							Called Out
	08:00							ORIGINATION
	09:45							hook up Ca Tit
	09:51	4	6.5				0	Start water, local casing
	10:06							Casing loadal, shut down, tighten well head
	10:17	3	8				1200	injection rate
	10:30						600	shut down, blk off
	10:27	2					1100	Start Cement
	10:42						400	shut down
	10:45							Drop plug
	10:55	2	3				0	Start water displacement
	10:57	2	6				250	Caught cement
	11:02	4	26				400	increased rate
	11:07	4	38				100	lost pressure
	11:14	4	2				500	pressure increase
	11:15	2	3.5				175	shutted rate
	11:16							shut down
	11:20							shut in Well
	11:30							Job Complete
								Thanks for Calling
								Halliburton
								Robert
								&
								Blayd

RECEIVED
 STATE CORPORATION CO
 APR 16 1993
 CONSERVATION DIVISION
 Wichita, Kansas

CUSTOMER

WORK ORDER CONTRACT AND PRE-TREATMENT DATA

ORIGINAL

ATTACH TO INVOICE & TICKET NO. 216823

FORM 1908 R-7

A Division of Halliburton Company

DISTRICT Liberal

DATE 5-30-92

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: American Warrior (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1-26 LEASE Prater SEC. 26 TWP. RANGE

FIELD E. Liberal COUNTY Seward STATE KS OWNED BY Sumo

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

Table with columns: FORMATION NAME, TYPE, THICKNESS, FROM, TO, Packer, Depth, Bore Hole, Prod. Type, and a detailed table for Casing, Liner, Tubing, and Perforations.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

Handwritten treatment instructions: pump 150 sks 40-60 ppr w/ 2% gel & 2% C.G., shut down wash pump & lines. Deep 5' w/ Tip Plug, replace plug to 2793' shut in well.

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED. a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list... b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies...

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. SIGNED: Frank Roswell CUSTOMER DATE: 5-30-92 TIME: 9:00 P.M.

RECEIVED STATE REGISTRATION DIVISION Wichita, Kansas APR 16 1993

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER