

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8996
Name Mid Continent Resources, Inc.
Address 2805 Bentbay Circle
Wichita, KS 67204
City/State/Zip

Purchaser: --na--

Operator Contact Person Don V. Rider
Phone 316-838-9069

Contractor: License # 5652
Name Mustang Drilling

Wellsite Geologist Don V. Rider
Phone 316-838-9069

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-11-84 10-25-84 12-29-84
Spud Date Date Reached TD Completion Date
610.7 3650
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 166.3 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3610 feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-175-20,785-6000
County Seward
NW NW NW Sec. 5 Twp. 32S Rge. 32 East West

4950 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

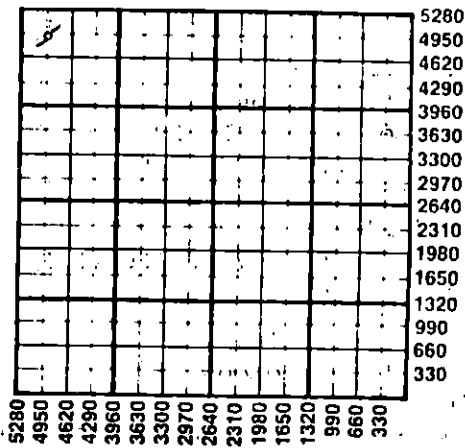
Lease Name Jones Well # 1C-84

Field Name Wildcat

Producing Formation

Elevation: Ground 2851 KB 2861

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Don V. Rider

Title Secretary Date 10/21/85

Subscribed and sworn to before me this 21st day of October 1985

Notary Public Loretta J. Rider

Date Commission Expires 10-1-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED

Sec 5, Twp 32, Rge 32

OCT 22 1985
10-22-85
CONSERVATION DIVISION

Operator Name Mid Continent Resources, Inc. Lease Name Jones Well # 1C-84

Sec. 5 Twp. 32s Rge. 32 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>DST #1 4843-4860 Zones Tested: K Zone KC Testing Times: 60-30-60-30 Recovery: 183' water ISIP: 1418# FSIP: 1429# Flow Pressures: 77-88, 143-143 Chlorides: 49,000</p> <p>DST #2 5563-5601 Zones Tested: Morrow Testing Times: Recovery: Misrunny packer will not hold. ISIP:</p>	<p style="text-align: center;">Formation Description</p> <p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 60%;">Name</th> <th style="width: 20%;">Top</th> <th style="width: 20%;">Bottom</th> </tr> </thead> <tbody> <tr><td>Herington.....</td><td>2648....</td><td>+ 213</td></tr> <tr><td>Krider.....</td><td>2675....</td><td>+ 186</td></tr> <tr><td>Winfield.....</td><td>2766....</td><td>+ 95</td></tr> <tr><td>Council Grove....</td><td>2957....</td><td>- 96</td></tr> <tr><td>Heebner.....</td><td>4200....</td><td>-1339</td></tr> <tr><td>Toronto.....</td><td>4240....</td><td>-1379</td></tr> <tr><td>Lansing.....</td><td>4344....</td><td>-1483</td></tr> <tr><td>BKC.....</td><td>4908....</td><td>-2047</td></tr> <tr><td>Marmaton.....</td><td>4977....</td><td>-2116</td></tr> <tr><td>Cherokee.....</td><td>5140....</td><td>-2279</td></tr> <tr><td>Morrow.....</td><td>5481....</td><td>-2620</td></tr> <tr><td>Chester.....</td><td>5600....</td><td>-2739</td></tr> <tr><td>St. Gen.....</td><td>5762....</td><td>-2901</td></tr> <tr><td>St. Louis.....</td><td>5834....</td><td>-2973</td></tr> <tr><td>DTD.....</td><td>6100....</td><td>-3239</td></tr> <tr><td>LTD.....</td><td>6107....</td><td>-3246</td></tr> </tbody> </table>	Name	Top	Bottom	Herington.....	2648....	+ 213	Krider.....	2675....	+ 186	Winfield.....	2766....	+ 95	Council Grove....	2957....	- 96	Heebner.....	4200....	-1339	Toronto.....	4240....	-1379	Lansing.....	4344....	-1483	BKC.....	4908....	-2047	Marmaton.....	4977....	-2116	Cherokee.....	5140....	-2279	Morrow.....	5481....	-2620	Chester.....	5600....	-2739	St. Gen.....	5762....	-2901	St. Louis.....	5834....	-2973	DTD.....	6100....	-3239	LTD.....	6107....	-3246
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/4	8 5/8	24	1663	Cl. A. Com.	225.6	450sks. BJ Lite
Production.....	7 7/8	5 1/2	15.5	6093.15	Shurfill	310	500 gal. BJ Mud

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 SPF.....	5523-26	500 gal. 7% FF Acid w/clay stab.	
4 SPF.....	5000-04	150 Gal. MCA 15% & 1500 gal. 2% KCL wtr.	
4 SPF.....	4890-94 4854-58		
4 SPF.....	4564-67		
2 SPF.....	6072-75; ; 5740-43; 5616-18	(250 gal. MCA 250 gal. 2% KCL)	

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/A				

Date of First Production	Producing Method
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
N/A	N/A	N/A			
	Bbls	MCF	Bbls	CFPB	

<p>Disposition of gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease</p>	<p style="text-align: center;">METHOD OF COMPLETION</p> <p><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perforation <input type="checkbox"/> Other (Specify)</p> <p><input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled</p>
	<p>Production Interval</p> <p>none</p> <p>.....</p>