

STATE CORPORATION COMMISSION OF KANSAS

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

ACQ-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21428-0000 (C-27469)

County Seward

NE - SW - NW Sec. 6 Twp. 31s Rng. 31w

3460 Feet from S/N (circle one) Line of Section

3866 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Schmidt Well # R-2

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2832 KB 2842

Total Depth 2676 PBTD 2675

Amount of Surface Pipe Set and Cemented at 622 Feet

Multiple Stage Cementing Collar Used? Yes X

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sk cmt

Drilling Fluid Management Plan ALF D 3-14-96
(Data must be collected from the Reserve Pit)

Chloride content 42000 ppm Fluid volume 3200 bbl

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5293

Name: Helmerich & Payne, Inc.

Address P.O. Box 558

ORIGINAL

City/State/Zip Garden City, KS 67846

Purchaser: Colorado Interstate Gas

Operator Contact Person: Ken Jehlik or Art Childers

Phone (316) 276-3693

Contractor: Name: Cheyenne Drilling

License: _____

Wellsite Geologist: None

Designate Type of Completion

y New Well _____ Re-Entry _____ Workover _____

Oil _____ SVD _____ SIGW _____ Temp. Abd.

Gas _____ ENHR _____ SIGW _____

X Dry _____ Other (Core, WSV, Expl., Cathodic, etc) _____

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SVD

_____ Plug Back _____ PBTD _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SVD or Inj?) _____ Docket No. _____

11-7-94 Spud Date 11-11-94 Date Reached TD P&A 1-20-95 Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

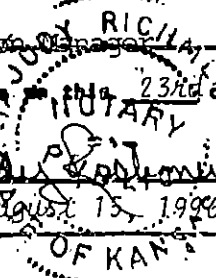
Signature Ken Jehlik

Title District Production Manager Date 1-23-95

Subscribed and sworn to before me this 23rd day of January, 1995.

Notary Public Julius R. [Signature]

Date Commission Expires August 15, 1996



RECEIVED
JAN 24 1995
KANSAS CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY		
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
<input type="checkbox"/>	Wireline Log Received	
<input type="checkbox"/>	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SVD/Rep
<input type="checkbox"/>	KCS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 CDL, CNL, DIL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Base Stone Corral	1747	
Herington	2618	
U. Krider	2640	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8-5/8	24	622	Premium Plus	C 160	2%CC, 1/4# floccle
Production	7-7/8	5 1/2	15.5	2676	Premium Plus	150	2%CC, 1/4# floccle
					65/35 PozC	400	6%gel, 1/4# floccle
					50/50 PozC	125	2%gel 10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2648-2660 U. Krider	750 gals 15% HCl acid, 1000# 100 Mesh, 14000#20-40 sand	
4	2648-2655 U. Krider	12450 gals 30# linear gel 250 gals 7 1/2% HCl	

TUBING RECORD

Size	Set At	Packer At	Liner Run
None			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

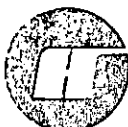
Estimated Production Per 24 Hours	Oil	bbls.	Gas	Mcf	Water	bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled PEA

Production Interval _____

ORIGINAL



HALLIBURTON ORIGINAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
705476	11/10/1995

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
SCHMIDT B-2		HASKELL		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	TICKET DATE
LIBERAL		CHEYENNE DRILLING		CEMENT PRODUCTION CASING	11/10/1995
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
379060	ALLEN F. DICK			COMPANY TRUCK	805

DIRECT CORRESPONDENCE TO:

HELMERICH & PAYNE INC
P.O. BOX 558
GARDEN CITY, KS 67846

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	42 MI		2.75	231.00
		2 UNT			
001-016	CEMENTING CASING	2692 FT		1,455.00	1,455.00
		1 UNT			
030-016	CEMENTING PLUG SW ALUM TOP	5.5 IN		60.00	60.00
		1 EA			
018-315	MUD FLUSH	500 GAL		.65	325.00
26	INSERT VALVE F. S. - 5 1/2" 8RD	1 EA		350.00	350.00
847.6318					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1 EA		55.00	55.00
815.19311					
40	CENTRALIZER-5-1/2 X 8-1/2	4 EA		44.00	176.00
806.60022					
66	CLAMP-LIMIT-5-1/2 HINGED	1 EA		12.00	12.00
806.72030					
504-120	CEMENT - HALL. LIGHT PREM PLUS	400 SK		10.02	4,008.00
504-050	CEMENT - PREMIUM PLUS	63 SK		11.19	704.97
506-105	POZMIX A	4588 LB		.074	339.51
507-210	FLOCELE	131 LB		1.65	216.15
509-968	SALT	677 LB		.15	101.55
500-207	BULK SERVICE CHARGE	544 CWT		1.35	734.40
500-306	MILEAGE CMTG MAT DEL OR RETURN	1161.74 TMI		.95	1,103.65

STATE CORPORATION COMMISSION

JAN 27 1995

INVOICE SUBTOTAL

9,872.23

DISCOUNT-(BID)

INVOICE BID AMOUNT

2,468.03

7,404.20

- *-KANSAS STATE SALES TAX
- *-LIBERAL CITY SALES TAX
- *-SEWARD COUNTY SALES TAX

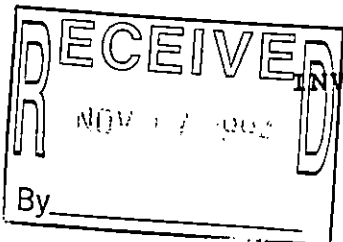
285.17

58.21

58.21

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

\$7,805.79



CHARGE SCHMIDT B-2
\$118 AFE 900 911 003

APPROVAL [Signature] 11-17-95

JOB LOG HAL-2013-C

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
H & P		B-2		SEYMOUR		5 1/2 LONG STRING		805476	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	0700								JOB READY
	0630								CALLED OUT FOR JOB
	0700								PUMP TRUCK ON LOCATION
	0700								RIG LAYING DOWN DRILL PIPE
	0730								SET UP PUMP TRUCK
	0730								D. R. LAYED DOWN
	" "								DO CELLAR WORK
	1130								START RUNNING 5 1/2 CSG & FLT EQUIP
	1230								CASING ON BOTTOM 2470'
	1250								HOOK UP 5 1/2 P/K & CIRCULATING FROM
	1320								START CIRCULATING WITH RIG PUMP
	1320								THROUGH CIRCULATING
	1322	6.5	12.0				275'		HOOK UP TO PUMP TRUCK
	1324	7.0	146.0				250'		PUMP 12 BBLS MUD FLUSH
	1342	7.0	30.0				253'		START MIXING LEAD CEMENT
	1348		174.0						START MIXING TAIL CEMENT
	1348								THROUGH MIXING CEMENT; SHUT DOWN
	1350	6.5					225'		RESTART PUMP
	1355		76						START DISPENSING /
									HAVE 40 BBLS DISPLACED HAVE CMT
									RETURNS TO SURFACE ✓
									MAX LIFT PRESSURE BEING 1000 PSI
							850'		AT 850'
	1400		64.5				1960'		PLUG DOWN
									RELEASE FLOAT / FLOAT HELD ✓
									CIRCULATED 24 BBLS (1500) CMT
									THANK YOU!
									WOODY, TYCE & CREW

 RECEIVED
 STATE CORPORATION COMMISSION

JAN 27 1995

 CONSERVATION DIVISION
 WICHITA, KANSAS

CUSTOMER

003-003



HALLIBURTON ENERGY SERVICES

ADDRESS Cheyenne Drlg
CITY, STATE, ZIP CODE

KSCC

No. 705504

PAGE 1 OF 2

FORM 1806 R 13

1. SERVICE LOCATIONS <u>25540</u>	WELL/PROJECT NO. <u>B-2</u>	LEASE <u>Schmidt</u>	COUNTY/PARISH <u>Steward</u>	STATE <u>KS</u>	CITY/OFFSHORE LOCATION	DATE <u>11-7-94</u>	OWNER <u>H+P</u>
2. <u>25535</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>Cheyenne</u>	RIG NAME NO. <u>#5</u>	SHIPPED VIA <u>MES</u>	DELIVERED TO <u>well site</u>	ORDER NO.
3.	<input type="checkbox"/> SALES		WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION
4. REFERRAL LOCATION	<u>01</u>	<u>01</u>	<u>010</u>				<u>Lead (6-715-712)</u>
INVOICE INSTRUCTIONS							

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING LOG ACCT DF	DESCRIPTION	QTY.	UOM	QTY.	UOM	UNIT PRICE	AMOUNT
000-117			MILEAGE	2	EA	48	mi	2.75	264
001-016			Pump Chp	6	hrs	626	ft		890
130-018			Top plug	1	EA	8 7/8	in		130
597	825.1267		Baffle Plate	1	EA	8 1/2	in		115
40	806.61048		Centralizer	3	"	"	"	65.00	195
50	890.10802		Weld A	1	EA	1	lb		11

ORIGINAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE
X

DATE SIGNED _____ TIME SIGNED _____

A.M. P.M.

SUB SURFACE SAFETY VALVE WAS:
 FULLED & RETURN PULLED RUN

TYPE LOCK _____ DEPTH _____

BEAN SIZE _____ SPACERS _____

TYPE OF EQUALIZING SUB. _____ CASING PRESSURE _____

TUBING SIZE _____ TUBING PRESSURE _____ WELL DEPTH _____

TREE CONNECTION _____ TYPE VALVE _____

SURVEY YES NO

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	1538
FROM CONTINUATION PAGE(S)	4742
SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE	6281

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket:

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) _____ CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X

HALLIBURTON OPERATOR/ENGINEER John Pappas EMP # 48120

HALLIBURTON APPROVAL _____

CHEYENNE DR LG

CONSERVATION DIVISION
MICHIGAN, KANSAS

09:38

FAY 316 277 2084

01/23/95



HALLIBURTON

ORIGINAL

JOB LOG HAL-2013-C

CUSTOMER Cheyenne Drlg	WELL NO. R-2	LEASE Schmidt	JOB TYPE 010 (K&S.P)	DATE 11-7-94	PAGE 1
				TICKET NO. 705524	

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	

	1700							Called out - Reg "New"
	1915							On loc. - Safety Meeting
	1940							T.O.H.
	2040							Run Ccg @ 4 3/4" ²⁴
	2235							Hook-up to circ
	2247							Hook-up to cont
								Mix cement
	2250	0-6	58					0/150 Pump lead @ 1605x - 12.3 ^{1/2} gal
	2255	6	35					150 Pump tail @ 150 x - 14.8 ^{1/2} gal
	2303	6-0						20% Shut down - Drop plug
	2305	0-6	37					200 Pump displ. @ H ₂ O
	2313	6-2						250 Reduce Rate
	2317	2-0						Plug loaded
	2318							Shut-in
								200% Release press

Cement to surface ✓

Thanks,

Tom & Crew

Post-It™ brand fax transmittal memo 7671 # of pages 3

To Ken Tehtlik	From Wray
Co. H&P	Co. Cheyenne
Dept.	Phone #
Fax #	Fax #