

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 04680  
Name Austral Oil Co., Inc.  
Address 2100 RepublicBank Center  
Houston, Texas 77002  
City/State/Zip \_\_\_\_\_

Purchaser Koch Oil Company

Operator Contact Person Roy Quiroga  
Phone 713-237-0800

Designate Type of Original Completion

☐ New Well ☐ Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply, etc.)

Date of Original Completion: 5/20/81

DATE OF RECOMPLETION:

Commenced \_\_\_\_\_ Completed \_\_\_\_\_

Designate Type of Recompletion/Workover:

☐ Deepening ☐ Delayed Completion

☒ Plug Back ☐ Re-perforation

☐ Conversion to Injection/Disposal

Is recompleted production:

☐ Commingled; Docket No. \_\_\_\_\_

☐ Dual Completion; Docket No. \_\_\_\_\_

☐ Other (Disposal or Injection)?

API NO. 15- 025-20443-00-01

County Clark

NE/4 SE/4 Sec 24 Twp 31S Rge 22W East \_\_\_\_\_ West \_\_\_\_\_

240 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section

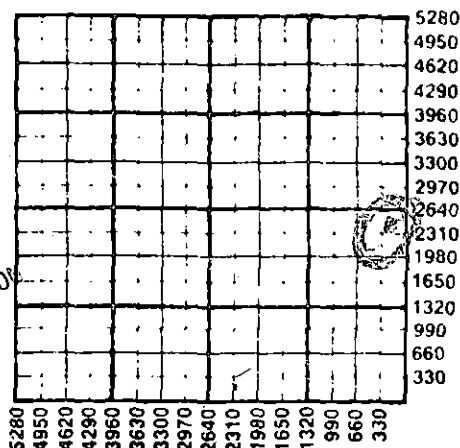
(Note: Locate well in section plat below)

Lease Name Norman A. Giles Well # 2-24

Field Name Lexington

Name of New Formation Wolfcamp

Elevation: Ground 2061 KB 2071  
Section Plat



RECEIVED  
FEB 14 1989  
2-14-89  
CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached  
C ☐ Wireline Log Received  
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☐ Other  
(Specify)

2-14-89

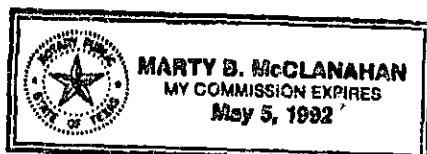
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roy Quiroga Roy Quiroga Title Production Administrator Date 2/06/89

Subscribed and sworn to before me this 6th day of February 19 89

Notary Public Marty B. McClanahan Date Commission Expires May 5, 1992



SIDE TWO

Operator Name Austral Oil Co., Inc. a subsidiary  
American Exploration Co. Lease Name Giles 2-24 Well # 2-24

Sec 24 Twp 31S Rge 22W East  
West County Clark

RECOMPLETED FORMATION DESCRIPTION:

Log Sample

| <u>Name</u> | <u>Top</u> | <u>Bottom</u> |
|-------------|------------|---------------|
| Wolfcamp    | 3570       | 3580          |
| Wolfcamp    | 3413       | 3424          |
| Wolfcamp    | 3570       | 3580          |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:              | Depth       |             | Type of Cement               | # Sacks Used | Type & Percent Additives               |
|-----------------------|-------------|-------------|------------------------------|--------------|--|
|                       | Top         | Bottom      |                              |              |  |
| <u>Perforate</u>      | <u>3710</u> | <u>3711</u> | <u>50/50 poz + Additives</u> | <u>150</u>   | <u>10% salt, 3/4 of 1% FR + 2% gel</u> |
| <u>Protect Casing</u> | <u>3678</u> | <u>3629</u> | <u>Class A</u>               | <u>200</u>   |  |
| <u>Plug Back TD</u>   | <u>3566</u> | <u>3578</u> | <u>PBTD 3640</u>             |              |  |
| <u>Plug Off Zone</u>  |             |             |                              |              |  |

| Shots Per Foot  | PERFORATION RECORD                             | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) |
|-----------------|--|---|
|                 | Specify Footage of Each<br>Interval Perforated |   |
| 24 holes        | 3566-3578                                      | 1,000 gal. 15% Hcl acid.  |
| 2 SPF, 22 holes | 3413-3424                                      |   |
|                 |  |   |
|                 |  |   |
|                 |  |   |
|                 |  |   |
|                 |  |   |
|                 |  |   |
|                 |  |   |
|                 |  |   |
|                 |  |   |

PBTD 3640 Plug Type Arrow CIBP  
3515

TUBING RECORD:

Size 2-3/8 Set At 3550 Packer At 3550 Was Liner Run? Y X N  
3392 3392  
 Date of Resumed Production, Disposal or Injection Well temporarily  
abandoned  
 Estimated Production Per 24 Hours   bbl/oil   bbl/water  
  MCF gas   gas-oil ratio



15-025-20443-0001

## American Exploration Company

Feb. 28, 1989

Re: Giles 2-24  
Lexington Field  
Clark County, Kansas

Kansas Corporation Commission  
200 Colorado Derby Building  
Wichita, Kansas 67202

Attn: Kathleen K. Carlisle  
Proration Department

Gentlemen:

We are in receipt of your notification dated February 20, 1989 requesting a recompletion date for Form ACO-2 as filed for the referenced well on February 6, 1989. By copy of this letter, this is to advise that after final unsuccessful swabbing attempts made on January 25, 1989, indicating no show of oil or gas, tubular materials, etc. were pulled and moved to our stock yard and the well was consequently shut in and temporarily abandoned.

If there are additional questions, please contact the undersigned.

Very truly yours,

AUSTRAL OIL CO., INC.  
a Subsidiary of  
AMERICAN EXPLORATION COMPANY

  
Marty McClanahan  
Sr. Production Analyst

MM:mm  
Encl.

RECEIVED  
STATE CORPORATION COMMISSION

MAR 03 1989

CONSERVATION DIVISION  
Wichita, Kansas