

DEC 14 1981

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR GS Oil & Gas Co

API NO. 15-025-20,443-0000

ADDRESS 700 Rusk St., Suite 501  
Houston, Tx 77002

COUNTY Clark

FIELD Lexington

\*\*CONTACT PERSON John P. Lowe, Jr  
PHONE 713-229-0189

PROD. FORMATION Mississippi

PURCHASER Kansas Power & Light Co.

LEASE Norman A. Giles

ADDRESS P.O. Box 889  
818 Kansas Avenue  
Topeka, Kansas 66601

WELL NO. 2-24

WELL LOCATION \_\_\_\_\_

2400 Ft. from South Line and

330 Ft. from East Line of

the SEC. 24 TWP. 31 SRGE. 22 W

DRILLING DaMac Drlg Co.  
CONTRACTOR  
ADDRESS Box 1164

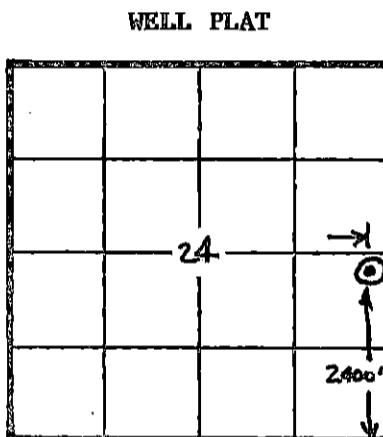
Great Ben, KS 67530

RECEIVED  
STATE CORPORATION COMMISSION

PLUGGING NA  
CONTRACTOR  
ADDRESS \_\_\_\_\_

FEB 12 1982

CONSERVATION DIVISION  
Wichita, Kansas



KCC   
KGS   
(Office Use)

TOTAL DEPTH 5270' PBTD 5197'

SPUD DATE 1-18-81 DATE COMPLETED 3-21-81

ELEV: GR 2061 DF 2069 KB 2071

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

Amount of surface pipe set and cemented 672' DV Tool Used? NO

AFFIDAVIT

STATE OF TEXAS, COUNTY OF HARRIS SS, I,

JOHN P. LOWE, JR. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS MANAGER/DRLG & PRODUCTION (FOR) (OF) GS OIL & GAS CO.

OPERATOR OF THE NORMAN A. GILES LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-24 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF MARCH, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF February, 19 82.

(S) [Signature]

Jina S. Robinson  
NOTARY PUBLIC  
Jina S. Robinson

MY COMMISSION EXPIRES: 7-31-84

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sands	Sur	683'		
Shale	683'	1359'		
Shale/Red Beds	1359'	1915'		
Shale	1915'	2426'		
Shale/Lime	2426'	5270'	(TD)	

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Conductor		20"		43'	Redi-Mix		
Surface		8 5/8"	24	672'	Lite Weight Class A	250 150	3% Ca Cl <sub>2</sub> 3% Ca Cl <sub>2</sub> & 2% gel
Production		4 1/2"	10.5	5245'	50/50 Pozmix	200	18% Salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2	1-1 1/16" Tbg gun	5104-16'

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8" OD	5070	5070

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
No PL Connection	Flowing	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	22.6 bbls.	FARO 2109 AOF 4400 MCF	0 %	93.319 CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
To Be Sold	5104-16'

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Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR GS Oil & Gas Co. #8041

API NO. 15-025-20,443

ADDRESS 700 Rusk, Suite 501

COUNTY Clark

Houston, Texas 77002

FIELD Lexington

\*\*CONTACT PERSON John P. Lowe, Jr.

PROD. FORMATION Mississippi Lime

PHONE 713-229-0189

LEASE Norman A. Giles

PURCHASER Kansas Power & Light Co.

WELL NO. 2-24

ADDRESS P.O. Box 889

WELL LOCATION

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Topeka, Kansas 66601

2400 ft. from South Line and

DRILLING DaMac Drlg Co.

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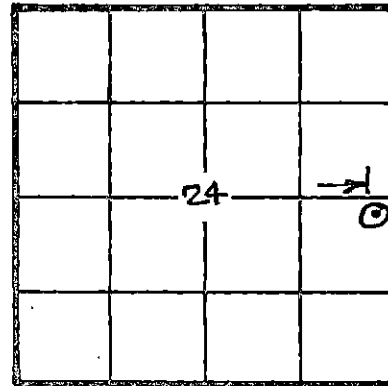
Great Ben, KS 67530

WELL PLAT

PLUGGING NA

CONTRACTOR

ADDRESS



KCC ✓  
KGS ✓  
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FURTHER AFFIANT SAITH NOT.

MAY 09 1983

CONSERVATION DIVISION  
Wichita, Kansas

(S) John P. Lowe, Jr.

SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF May, 19 83.

Jina S. Robinson

NOTARY PUBLIC.

MY COMMISSION EXPIRES: 7-31-84

Jina S. Robinson

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

\*Re-filed to show current status of well as an oil well. Previous status was a gas well classification.

**SIDE TWO**

**WELL LOG**

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**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Prod test taken 5-2-83	Pumping	39.6
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	14.4 bbls.	42 MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	0 %	3500 CFPB
Kansas Power & Light Co.	Perforations	5104-16'