

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21,226 - 8000 JAN 30
County Seward **CONFIDENTIAL**
NW NW SE SE Sec. 11 Twp. 31S Rge. 31W X X X X

Operator: License # 30129

Name: Eagle Creek Corporation

Address 107 N. Market Suite 509
Wichita, KS 67202

City/State/Zip Wichita, Ks 67202

Purchaser: Shut in

Operator Contact Person: William D. Harrison

Phone (316) 264-8044

Contractor: Name: Abercrombie RTD Inc.

License: 30684

Wellsite Geologist: Dave Callewaert

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cather, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12/14/91 1/03/92 1/27/92
Spud Date Date Reached TD Completion Date

2310 Feet from S/W (circle one) Line of Section
2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Geisinger Well # 2-11

Field Name Wildcat

Producing Formation Morrow

Elevation: Ground 2802 KB 2807

Total Depth 5858' RTD PBTB 5827'

Amount of Surface Pipe Set and Cemented at 1653' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

See depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan M/R
(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

RELEASED

JAN 24 1993

FROM CONFIDENTIAL

STATE CORP COM

JAN 13 1993

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William D. Harrison

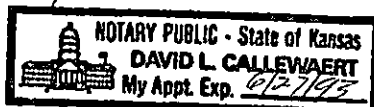
Title President Date 1/30/92

Subscribed and sworn to before me this 30th day of JANUARY 19 92.

Notary Public David Callewaert

Date Commission Expires 6/27/93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Operator Name Eagle Creek Corporation

Lease Name Geisinger

Well # 2-11

Sec. 11 Twp. 31s Rge. 31w

East
 West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
WREFFORD	2955	-148
HEEBNER	4224	-1417
LANSING	4335	-1528
SWOPE	4775	-1968
CHEROKEE	5081	-2274
MORROW SH	5388	-2581
MORROW SAND	5433	-2626
CHESTER	5454	-2647
ST. GEN	5587	-2780

DUAL COMPENSATED PROSITY
MICRORESISTIVITY
DUAL INDUCTION
COMPENSATED SONIC SONIC FRAC FINDER

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	30"	20"	94	63'		6	
Surface	12.25	8 5/8"	24#	1653	comon lite	125 600	3%cc 1/4 f 2%ael 3%cc
production	7 7/7"	4.5	10.5	5827'	kwik	200	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	5434' to 5448'	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	5355		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. Shut in waiting on gas line Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5.25	1 point 7274	0	0	.7302

Disposition of Gas: shut-in

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

ORIGINAL

KCC

JAN 30
CONFIDENTIAL

GEISINGER #2-11

API # 15-175-21,226

NW NW SE SECTION 11-T31S-R31W
SEWARD COUNTY, KANSAS

OPERATOR: Eagle Creek Corporation
CONTRACTOR: ABERCROMBIE DRILLING, INC. RIG #6

ELEVATION: GL 2802' KB 2807'
DST #1 5368'-5462', 15-60 60-120, STRONG BLOW GAS TO SURFACE 2
MIN., EQUIPMENT FAILURE 1ST FLOW PERIOD, 2ND FLOW PERIOD MEASURED
9,010,000 CF GAS 10 MIN. STABILIZED AT THAT RATE REST OF PERIOD,
RECOVERED 1' CONDENSATE, IFP 1543-1486, FFP 1516-1474, ISIP 1738,
FSIP 1711.

RELEASED

FEB 24 1993

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

JAN 31 1992

CONSTITUTION DIVISION
STATE OF KANSAS

ORIGINAL

HALLIBURTON SERVICES

KCO BOX 951048 DALLAS, TX 75395-1046

JAN 30

INVOICE

A Halliburton Company

CONFIDENTIAL

INVOICE NO.	DATE
187283	01/02/1992

WELL/PLANT NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
SISINGER 2-11	SEWARD	KS	SAME
CONTRACTOR	JOB PURPOSE	TICKET DATE	
ABERCROMBIE #5	CEMENT PRODUCTION CASING	01/02/1992	
CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA
0934 DAVE CALLEWAERT			COMPANY TRUCK
			FILE NO. 28368

RELEASED JAN 24 1993 FROM CONFIDENTIAL

EAGLE CREEK CORPORATION 107 N. MARKET, SUITE 509 WICHITA, KS 67202

FIRST OKLAHOMA TOWER 210 WEST PARK AVENUE SUITE 2050 OKLAHOMA CITY, OK 73102-5601

REF NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	MILEAGE	40	MI	2.60	104.00
001-016	CEMENTING CASING	5827	FT	1,520.00	1,520.00
030-016	CEMENTING PLUG SW ALUM TOP	4 1/2	IN	35.00	35.00 *
018-317	SUPER FLUSH	16	SK	96.00	1,536.00
12A	GUIDE SHOE - 4 1/2" 8RD THD.	1	EA	89.00	89.00 *
825.201					
24A	INSERT FLOAT VALVE - 4 1/2" 8RD	1	EA	73.00	73.00 *
815.1910					
815.1911	FILL-UP UNIT PRICE COLLECTOR/PROP AND ACCUMULATOR	1	EA	27.50	27.50 *
807.93504	FLUIDMASTER CENTRALIZER 4 1/2"	5	EA	48.00	240.00 *
001-018	CEMENTING CASING - ADD HRS	4	HR	180.00	720.00
04-043	PREMIUM CEMENT	225	SK	6.85	1,541.25 *
08-002	POTASSIUM CHLORIDE	700	LB	.25	175.00 *
08-101	THIXSET COMPONENT A	212	LB	5.35	1,134.20 *
00-207	BULK SERVICE CHARGE	225	CFT	1.15	258.75 *
00-306	MILEAGE CMTG MAT DEL OR RETURN	552.875	TMI	.80	442.30 *
INVOICE SUBTOTAL					7,896.00
DISCOUNT-(BID)					1,973.98-
INVOICE BID AMOUNT					5,922.02
*-KANSAS STATE SALES TAX					128.03
*-SEWARD COUNTY SALES TAX					30.13
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$6,080.18

RECEIVED OKLAHOMA COMMISSION JAN 31 1992

TERMS INVOICES PAYABLE NET BY THE 25TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST IMPROVED AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 12% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT CUSTOMER AGREES TO PAY ALL COLLECTION FEES AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT