

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

JUN 3 1992

API NO. 15- 175-21,241-0000

County SEWARD COUNTY KANSAS

10' CW 1/2 NE SW Sec. 11 Twp. 31S Rge. 31W

1870' Feet from SN (circle one) Line of Section

3630' Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Geisinger Well # 3-11

Field Name unknown

Producing Formation KANSAS CITY

Elevation: Ground 2801' KD 2806'

Total Depth 4790 PBD 4790

Amount of Surface Pipe Set and Cemented at 1665' Fe

Multiple Stage Cementing Collar Used? Yes X

If yes, show depth set _____ Fe

If Alternate II completion, cement circulated from _____

foot depth to _____ w/ _____ ex cu

Drilling Fluid Management Plan A12
(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 300 bbl

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 30129

Name: EAGLE CREEK CORPORATION

Address 107 N. Market Suite 509

Wichita, Kansas 67202

City/State/Zip Wichita, Kansas 67202

Purchaser: Farmland

Operator Contact Person: William D. Harrison

Phone (316) 264-8044

Contractor: Name: Abercrombie Rtd

License: 30684

Wellsite Geologist: Dave Callewaert

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover _____

X Oil _____ SWD _____ SIGW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

_____ Dry _____ Other (Coro, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBD

_____ Cemented _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

2/25/92 3/16/92 4/10/92

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William D. Harrison

Title President Date 6/3/92

Subscribed and sworn to before me this 3rd day of JUNE 19 92.

Notary Public David L. Callewaert

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Reported
RECEIVED
KANSAS CORPORATION COMMISSION
 KCC STATE REPORT
KGS _____ SWD/Rep _____ NGPA
_____ Other _____
JUN 3 1992
CONSERVATION DIVISION
Wichita, Kansas

SIDE LOG

Operator Name EAGLE CREEK CORPORATION

Lease Name Ge...

Well # 3-11

Soc. 11 Twp. 31S Rge. 31W

East
 West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
WREFORD	2948	- 142
HEEBNER	4215	-1409
LANSING	4324	-1518
SWOPE	4756	-1950

List All E.Logs Run:

DUAL COMPENSATED POROSITY

DUAL INDUCTION

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	17.5"	13 3/8"	48#	69'	60/40poz mix	90	2% gel 3% cc
surface	12 1/4"	8 5/8"	24#	1665	lite common	600 125	1/4# sx flow seal
production	7 7/8"	4.5	10.5#	4786	Premium	100	1/2% HAL-302

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4758'-4763'	200 gal 15% Fe ne	4758-63
		500 gal 15% Fe ne	4758-63

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4767</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SMD or Inj. <u>4/10/92</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil <u>25</u> Bbls.	Gas <u>0 - 1/2</u> Mcf	Water Bbls.	Gas-Oil Ratio <u>n/a</u>	Gravity <u>39</u>
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Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforated Dual Comp Cemented Other (Specify)

Production Interval 4758-63

ORIGINAL

CC

RELEASED

JUN 3 1993

CONFIDENTIAL API # 15-175-21,241 JUL 15 1993

GEISINGER #3-11

110' S C W/2 NE SW SECTION 11-T31S-R31W
SEWARD COUNTY, KANSAS

FROM CONFIDENTIAL

OPERATOR: Eagle Creek Corporation
CONTRACTOR: ABERCROMBIE DRILLING, INC. RIG #6

ELEVATION: GL 2801' KB 2806'
DST#1 4740'-4775', 30-60 60-120, STRONG BLOW IMMEDIATELY

12 MINUTES	GAS TO SURFACE
15 MINUTES	29,000 CFG
20 MINUTES	30,800 CFG
30 MINUTES	32,400 CFG

10 MINUTES	31,000 CFG
20 MINUTES	28,000 CFG
30 MINUTES	21,900 CFG
40 MINUTES	23,700 CFG
50 MINUTES	24,500 CFG
60 MINUTES	23,700 CFG

RECOVERED 400' TOTAL FLUID, 190' CLEAN GASSY CUT 39° OIL, 210' OIL AND GAS CUT MUD, 15% OIL 55% GAS 30% MUD. IFP 67-90, FFP 117-162, ISP 1440, FSP 1440.

RECEIVED
STATE CORPORATION COMMISSION

JUN 5 1992

CONSERVATION DIVISION
Topeka, Kansas

ORIGINAL

HALLIBURTON SERVICES

INVOICE

JUN 3 1993

INVOICE NO. 216416

DATE 03/06/1992

A Halliburton Company

WELL LEASE NO./PLANT NAME SEISINGER 3-11		WELL/PLANT LOC SEWARD		STATE KS	WELL/PLANT OWNER SAME
SERVICE LOCATION LIBERAL		CONTRACTOR ABERCROMBIE		JOB PURPOSE CEMENT PRODUCTION CASING	
ADCT. NO. 160934		CUSTOMER AGENT DAVE CALLEWAERT		VENDOR NO.	
CUSTOMER P.O. NUMBER		SHIPPED VIA COMPANY TRUCK		FILE NO. 310	

EAGLE CREEK CORPORATION
107 N. MARKET, SUITE 509
WICHITA, KS 67202

ENTERED

DIRECT CORRESPONDENCE TO:

FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	TRICING AREA - EASTERN AREA1 MILEAGE	39	MI	2.60	101.40
001-016	CEMENTING CASING	4781	FT	1,365.00	1,365.00
030-016	CEMENTING PLUG 5W ALUM TOP	4 1/2	IN	35.00	35.00
018-317	SUPER FLUSH	18	SK	96.00	1,728.00
218-738	CLAYFIX II	6	GAL	20.00	120.00
12A	GUIDE SHOE - 4 1/2" 8RD THD.	1	EA	89.00	89.00
825.201					
24A	INSERT FLOAT VALVE - 4 1/2" 8RD	1	EA	73.00	73.00
815.1910					
27	FILL-UP UNIT 4 1/2"-5"	1	EA	27.50	27.50
815.1911					
40	CENTRALIZER 4-1/2" X 7 7/8"	3	EA	43.00	129.00
807.93004					
019-241	CASING SWIVEL W/O WALL CLEANER	1	JOB	155.00	155.00
001-018	CEMENTING CASING - ADD HRS	2	HR	180.00	360.00
		1	UNT		
504-043	PREMIUM CEMENT	125	SK	7.94	992.50
507-775	HALAD-322	59	LB	6.15	362.85
509-406	ANHYDROUS CALCIUM CHLORIDE	1	SK	26.50	26.50
500-207	BULK SERVICE CHARGE	127	CFT	1.15	146.05
500-306	MILEAGE CMTG MAT DEL OR RETURN	291.305	TMI	.80	233.04

INVOICE SUBTOTAL

DISCOUNT-(BID)
INVOICE BID AMOUNT

*-KANSAS STATE SALES

VEN. NO. _____ WELL # 17502

ACCT. # 72055 AMT. 4541.19

ACCT. # _____ AMT. _____

ACCT. # _____ AMT. _____

ACCT. # _____ AMT. _____

5,943.84 RECEIVED

STATE CORPORATION COMMISSION

1,485.94

4,457.90

67.42 CONSERVATION DIVISION

Wichita, Kansas

***** CONTINUED ON NEXT PAGE *****

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.