

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31229

Name: DLB Oil & Gas, Inc.

Address 1601 N.W. Expressway

Suite 700

City/State/Zip Oklahoma City, OK 73118-1401

Purchaser: N/A

Operator Contact Person: Stephen D. Adams

Phone (405) 848-8808

Contractor: Name: Eagle Drilling, Inc.

License: #5380

Wellsite Geologist: David Hickman

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

8-09-94 Spud Date 8-22-94 Date Reached TD Dry Hole Completion Date

API NO. 15- ⁰²⁵ ~~051-2112~~ 21,112 - ORIGINAL

County Clark

~~SW~~ - SE - SE Sec. 24 Twp. 31S Rge. 22 E W

650 Feet from N (circle one) Line of Section

990 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE, NW or SW (circle one)

Lease Name Kelly Well # 26-16

Field Name Lexington

Producing Formation N/A

Elevation: Ground 2076' KB 2089'

Total Depth 6900' PBTB N/A

Amount of Surface Pipe Set and Cemented at 642 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 92 10-19-95
(Data must be collected from the Reserve Pit)

Chloride content 3100 ppm Fluid volume 9200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____ N/A

Lease Name NUL License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County NOV 22 Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title District Landman Date 11-21-94

Subscribed and sworn to before me this 21st day of November, 19 94.

Notary Public Robin Morton

Date Commission Expires 6-3-97

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

Form ACO-1 (7-91)

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NOV 23 1994

CONSERVATION DIVISION
WICHITA, KS

SIDE TWO

Operator Name DLB Oil & Gas, Inc. Lease Name Kelly Well # 26-16

Sec. 24 Twp. 31S Rge. 22 East West County Barber

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4160	2071
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4343	2254
List All E.Logs Run:		Cherokee	4960	2871
Induction, Density, Microlog		Mississippi	5078	2989
		Simpson	6291	4202
		Arbuckle	6367	4278
		TD	6900	3111

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NOV 22
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	642'	Class A	325	3% CaCl2, 2% gel
Production							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
<u>D&A</u>	

Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas <u>N/A</u> Mcf	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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WICHITA, KS

ORIGINAL

FORMATION

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TEST

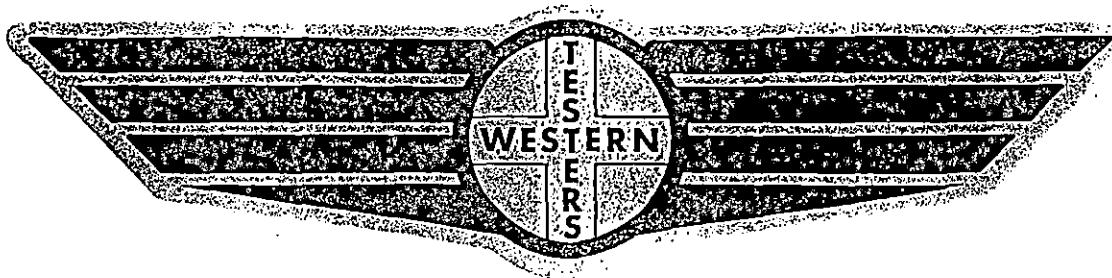
REPORT

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Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1-800-688-7029

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KANSAS CORPORATION COMMISSION

NOV 23 1994

CONSERVATION DIVISION
WICHITA, KS

COMPANY DLB OIL & GAS

API#15-051-21,112

LEASE & WELL NO.

#24-16 KELLY

SIX 24

1MP

31S

RCF

22W

WEST NO.

1

DATE

8/18/94

DST REPORT

GENERAL INFORMATION

DATE : 8/18/94	TICKET : 20522
CUSTOMER : DLB OIL & GAS	LEASE : KELLY
WELL : #24-16 TEST: 1	GEOLOGIST: HICKMAN
ELEVATION: 2076 GL	FORMATION: VIOLA
SECTION : 24	TOWNSHIP : 31S
RANGE : 22W COUNTY: CLARK	STATE : KS
GAUGE SN#: 1566 RANGE : 4300	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 6143.00 ft	TO: 6173.00 ft	TVD: 6173.0 ft
DEPTH OF SELECTIVE ZONE:		TEST TYPE: OIL
DEPTH OF RECORDERS: 6146.0 ft	6173.0 ft	
TEMPERATURE: 138.0		
DRILL COLLAR LENGTH: 500.0 ft	I.D.:	2.250 in
WEIGHT PIPE LENGTH : 0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH : 5612.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH : 31.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH : 30.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE : 0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE : 7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH: 6138.0 ft	SIZE:	6.630 in
PACKER DEPTH: 6143.0 ft	SIZE:	6.630 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : EAGLE	VISCOSITY : 49.00 cp
MUD TYPE : CHEMICAL	WATER LOSS: 8.000 cc
WEIGHT : 9.300 ppg	
CHLORIDES : 5600 ppm	SERIAL NUMBER: 405
JARS-MAKE : WTC	REVERSED OUT?: NO
DID WELL FLOW?: NO	

COMMENTS

Comment

SURFACE BLOW - SLOWLY INCREASING TO 4 1/2 INCHES
ON BOTH FLOW PERIODS.

DST REPORT (CONTINUED)

NOV 22

FLUID RECOVERY

CONFIDENTIAL

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
60.0	1.0	0.0	0.0	99.0	SLIGHTLY OIL CUT MUD
120.0	1.0	0.0	80.0	19.0	SL. OIL CUT MUDDY WATER
0.0	0.0	0.0	0.0	0.0	CHLORIDES 73000 PPM

RATE INFORMATION

OIL VOLUME:	0.0089 STB	TOTAL FLOW TIME:	90.0000 min.
GAS VOLUME:	0.0000 SCF	AVERAGE OIL RATE:	4.8373 STB/D
MUD VOLUME:	0.4042 STB	AVERAGE WATER RATE:	9.3250 STB/D
WATER VOLUME:	0.4721 STB		
TOTAL FLUID :	0.8851 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 3173.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	140.00	97.00
INITIAL SHUT-IN	60.00		1939.00
FINAL FLOW	60.00	162.00	140.00
FINAL SHUT-IN	120.00		1949.00

FINAL HYDROSTATIC PRESSURE: 3205.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 3157.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	138.00	92.00
INITIAL SHUT-IN	57.00		1839.00
FINAL FLOW	60.00	159.00	136.00
FINAL SHUT-IN	120.00		1969.00

FINAL HYDROSTATIC PRESSURE: 3234.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE	: 8/18/94	TICKET	: 20522
CUSTOMER	: DLB OIL & GAS	LEASE	: KELLY
WELL	: #24-16	TEST:	1
ELEVATION:	2076 GL	GEOLOGIST:	HICKMAN
SECTION	: 24	FORMATION:	VIOLA
RANGE	: 22W	COUNTY:	CLARK
GAUGE SN#:	1566	STATE	: KS
		RANGE	: 4300
		CLOCK	: 12

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	138.00	138.00
5.00	116.00	-22.00
10.00	101.00	-15.00
15.00	97.00	-4.00
20.00	95.00	-2.00
25.00	92.00	-3.00
30.00	92.00	0.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	131.00	131.00	11.00
6.00	276.00	145.00	6.00
9.00	791.00	515.00	4.33
12.00	1349.00	558.00	3.50
15.00	1508.00	159.00	3.00
18.00	1573.00	65.00	2.67
21.00	1618.00	45.00	2.43
24.00	1661.00	43.00	2.25
27.00	1689.00	28.00	2.11
30.00	1715.00	26.00	2.00
33.00	1739.00	24.00	1.91
36.00	1754.00	15.00	1.83
39.00	1772.00	18.00	1.77
42.00	1785.00	13.00	1.71
45.00	1797.00	12.00	1.67
48.00	1809.00	12.00	1.63
51.00	1819.00	10.00	1.59
54.00	1830.00	11.00	1.56
57.00	1839.00	9.00	1.53

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	159.00	159.00
5.00	146.00	-13.00
10.00	138.00	-8.00
15.00	131.00	-7.00
20.00	129.00	-2.00
25.00	128.00	-1.00
30.00	127.00	-1.00
35.00	127.00	0.00
40.00	128.00	1.00
45.00	129.00	1.00
50.00	131.00	2.00
55.00	134.00	3.00
60.00	136.00	2.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	181.00	181.00	21.00
6.00	304.00	123.00	11.00
9.00	598.00	294.00	7.67
12.00	1070.00	472.00	6.00
15.00	1390.00	320.00	5.00
18.00	1525.00	135.00	4.33
21.00	1586.00	61.00	3.86
24.00	1635.00	49.00	3.50
27.00	1670.00	35.00	3.22
30.00	1700.00	30.00	3.00
33.00	1731.00	31.00	2.82
36.00	1752.00	21.00	2.67
39.00	1776.00	24.00	2.54
42.00	1795.00	19.00	2.43
45.00	1813.00	18.00	2.33
48.00	1830.00	17.00	2.25
51.00	1841.00	11.00	2.18
54.00	1847.00	6.00	2.11
57.00	1859.00	12.00	2.05
60.00	1867.00	8.00	2.00
63.00	1874.00	7.00	1.95
66.00	1882.00	8.00	1.91
69.00	1897.00	15.00	1.87
72.00	1906.00	9.00	1.83
75.00	1913.00	7.00	1.80

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
78.00	1917.00	4.00	1.77
81.00	1926.00	9.00	1.74
84.00	1930.00	4.00	1.71
87.00	1934.00	4.00	1.69
90.00	1939.00	5.00	1.67
93.00	1943.00	4.00	1.65
96.00	1946.00	3.00	1.63
99.00	1949.00	3.00	1.61
102.00	1952.00	3.00	1.59
105.00	1954.00	2.00	1.57
108.00	1956.00	2.00	1.56
111.00	1959.00	3.00	1.54
114.00	1962.00	3.00	1.53
117.00	1965.00	3.00	1.51
120.00	1969.00	4.00	1.50

FLUID SAMPLE REPORT

GENERAL INFORMATION

DATE : 8/18/94 TICKET : 20522
CUSTOMER : DLB OIL & GAS LEASE : KELLY
WELL : #24-16 TEST: 1 GEOLOGIST: HICKMAN
ELEVATION: 2076 GL FORMATION: VIOLA
SECTION : 24 TOWNSHIP : 31S
RANGE : 22W COUNTY: CLARK STATE : KS
GAUGE SN#: 1566 RANGE : 4300 CLOCK : 12

SAMPLE INFORMATION

PRESSURE IN SAMPLER: 80.00 PSIG BHT: 138.0 DEG F
TOTAL VOLUME OF SAMPLER: 3000.00 cc
TOTAL VOLUME OF SAMPLE: 2500.00 cc
OIL: 25.00 cc
WATER: 1725.00 cc
MUD: 750.00 cc
GAS: 0.00 cc
OTHER: 0.00 cc

RESISTIVITY

DRILLING MUD: .075 @ 65 DEGREES F CHLORIDE CONTENT: 73000.00 ppm
MUD PIT SAMPLE: .75 @ 60 DEGREES F CHLORIDE CONTENT: 5600.00 ppm
GAS/OIL RATIO: GRAVITY:
WHERE WAS SAMPLE DRAINED: RIG FLOOR
REMARKS:



CEMENTING LOG

STAGE NO. **CONFIDENTIAL**

Date 8-8-94 District Med. Co. Co. Ticker No. 6491
 Company EASLE DRIL CO. Rig Co. TOYS #1
 Lease Kelly Well No. 24-
 County CLARR State KANSAS
 Location 24-315-22W Field _____
34+ PROTECTION RD N, 1/2, 22

CEMENT DATA: FRESH H₂O
 Spacer Type: _____
 Amt. 45 Yield: _____
ORIGINAL
 ft³/sk Density 8.34 PPG

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 8 7/8" Type 5-SS Weight 24# Collar 3RD

LEAD: Pump Time _____ hrs. Type 6S:3S:6
3% Coat, 14# Flo-Seal Excess _____
 Amt. 225 Sk. Yield 1.97 ft³/sk Density 12.4 PPG

BURST - 2950#
COLLAPSE - 14320#
 Casing Depth: Top R.G. Bottom 642'
20' BRO LEVEL - 40'

TAIL: Pump Time _____ hrs. Type CLASS A
3% Coat, 2% bel Excess _____
 Amt. 100 Sk. Yield 1.34 ft³/sk Density 15.6 PPG
 WATER: Lead 10.9 gals/sk Tail 5 gals/sk Total _____ Bbls

Drill Pipe: Size 4 1/2" Weight 16.6# Collars XH
 Open Hole: Size 12 1/4" T.D. 650 ft. P.B. to _____ ft.

Pump Trucks Used 2SS-26.5 CARL BALDING
 Bulk Equip. 2SB-2S1 NEAL RUPP

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. .0637 Lin. ft./Bbl. 15.7'
 Open Hole: Bbls/Lin. ft. .1458 Lin. ft./Bbl. 6.85'
 Drill Pipe: Bbls/Lin. ft. .01422 Lin. ft./Bbl. 70.3'
 Annulus: Bbls/Lin. ft. .0733 Lin. ft./Bbl. 13.6'
5 1/8" / 20" Bbls/Lin. ft. .2830 Lin. ft./Bbl. 3.53'
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer EAERPRO
 Shoe: Type SAWTOOTH Depth 642'
 Float: Type AFU INSERT Depth 597'
 Centralizers: Quantity 1 Plug Top RUBBER Btm. _____
 Stage Collars _____
 Special Equip. BASKETS @ 80' - 120'
 Disp. Fluid Type FRESH H₂O Amt. 39 Bbls. Weight 8.34 PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE BUTCH STEINERT CEMENTER KEVIN BRUNBART

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL PUMPED	Pumped Per Time Period	RATE Bbls Min.	
6:00						ON LOCATION, RTG UP LAST RETURNS @ 340'
						NOV 23 1994
4:10	100					CONSERVATION DIVISION NOV 22 WICHITA, KS
	100		45	4 1/2	4 1/2	RUN 8 7/8" CASING TO 642' RTG UP TO CEMENT PUMP
	150		80	3S	3	START FRESH H ₂ O VIA 8 7/8" (SA)
	150		104	24	5 1/2	FRESH H ₂ O IN - START LEAD
	0				3 1/2	LEAD IN - START TAIL
						TAIL IN - STOP PUMPS - CHANGE VALVE
						RELEASE PLUG
4:45	100		139	3S	4 1/2	START DISPLACEMENT
	400		143	4	3	SLOW RATE
		RELEASED			3	PUMP PLUG + HOLD PSI - NO RETURN
						RELEASE PSI - FLOAT HOLDS
5:15	50		157	14	3	DUMP GRAVEL ON TOP OF BASKETS MIX 40% 6S:3S:6 + 3% CC
		FROM CONFIDENTIAL				FILL UP CONDUIT 20' FROM SURFACE
6:30	50		186	29	3	WAIT 1 Hour - TOP OUT WITH BS ON 6S:3S:6 + 3% COAT - 14# FLO-SEAL

FINAL DISP. PRESS: 100 PSI BUMP PLUG TO 400 PSI BLEEDBACK 1/2 PPGS. THANK YOU

Russell, Kansas

861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

No 2315

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

9-23-94

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
8-22-94	24	31	22	2:30 PM	6:00 PM	7:00 AM	1:30 PM

Lease	Well No.	Location	County	State
Kelly	#24-16	Bucklin 14 1/2 S 3 W 5 into	Clark	KS

Contractor	Eagle Drilling Rig #1	
Type Job	Rotary Plug	
Hole Size		T.D. 6900 ft
Csg.	8 1/4	Depth
Tbg. Size		Depth
Drill Pipe	4 1/2	Depth 6396 ft
Tool		Depth
Cement Left in Csg.		Shoe Joint
Press Max.	RECEIVED	Minimum
Meas Line		Displace
Perf.	NOV 23 1994	CONFIDENTIAL

Owner	SAME	
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.		
Charge To	D.L.B Oil & Gas Inc.	
Street	1601 NW Expressway Suite 700	
City	Okla. City	State OK. 73118
The above was done to satisfaction and supervision of owner agent or contractor.		
Purchase Order No.		
X	<i>[Signature]</i>	
CEMENT		
Amount Ordered	175 @ 67.00 = 11,725.00	

CONSERVATION EQUIPMENT		
WICHITA, KS		
<i>[Signature]</i>	No.	Cementer
Pumptrk	120	Helper
Pumptrk	No.	Cementer
		Helper
Bulktrk	101	Driver
Bulktrk		Driver
		Driver
		Driver

Consisting of		
Common	105	5.75 = 603.75
Poz. Mix	70	3.00 = 210.00
Gel.	9	9.00 = 81.00
Chloride		
Quickset		
Handling	175	1.00 = 175.00
Mileage	25	7.00 = 175.00
Total		1244.75

DEPTH of Job	6396 ft	
Reference:	Pump Truck Charge	1328.00
	25 Mileage Charge	36.25
	1.00	1.00
	1.00	1.00
	Total	1384.25
Remarks:	Mix 40 sh at 6396 ft Displace w/ it with mud.	
	mix 50 sh at 1130 ft Displace with water	
	mix 50 sh at 670 ft Displace with water	
	mix 10 sh at 40 ft Displace with water	
	mix 15 sh at 1st hole	
	mix 10 sh at 2nd hole	
	Allied Cementing Co. <i>[Signature]</i>	

Floating Equipment		
TOTAL	\$2629.00	
Disc	525.80	
RELEASED	\$2103.20	
JAN 17 1996		

FROM CONFIDENTIAL