

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

0002

ORIGINAL

API NO. 15- 025-21112-0004

County Clark

W/2-SE-SE - Sec 24 Twp. 31 Rge. 22 ^EW

660 Feet from (S)N (circle one) Line of Section

990 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name Kelly "OWWO" Well # 24-16

Field Name Unnamed

Producing Formation Lansing

Elevation: Ground 2076' KB _____

Total Depth 6900' PBDT 5990

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REENTRY JH 10-16-96
(Data must be collected from the Reserve Pit)

Chloride content 3100 ppm Fluid volume 9200 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 31229

Name: DLB Oil & Gas Inc.

Address 1601 NW Expressway
Suite 700

City/State/Zip OKC OK 73118-1401

Purchaser: N/A

Operator Contact Person: Stephen D. Adams

Phone (405) 848-8808

Contractor: Name: Eagle Drilling Inc

License: 5380

Wellsite Geologist: David Hickman

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SISU
 Dry Other (Core, NSW Expl., Cathodic, etc)

If Workover:

Operator: DLB Oil & Gas

Well Name: Kelly

Comp. Date 8/23/94 Old Total Depth 6900'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT

Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10-12-95 10-25-95
42/06/94 2/5/95
 Spud Date of REENTRY Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Vice President, Operations Date 7/24/96

Subscribed and sworn to before me this 24th day of July, 19 96.

Notary Public Robin Morton

Date Commission Expires 6/3/97

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached **DENIED**
 C Wireline Log Received **JH**
 C Geologist Report Received **10-16-96**

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

KANSAS CORPORATION COMMISSION

Form ACO-1 (7-91)

JUL 25 1996

Operator Name DLB Oil & Gas Inc Lease Name Kelly Well # 24-16
 Sec. 24 Twp 315 Rge. 22 East West
 County Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4160	2071
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	4343	2254
List All E.Logs Run:		Cherokee	4960	2871
		Mississippi	5078	2989
		Simpson	6291	4202
		Arbuckle	6367	4278
		TD	6900	4811

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2	8.625"	24#	642'	Class A	325	3%CaCl ₂ , 2% gel
Production	7 7/8	5.5"	15.5#	6290	Class H	325	10% salt 10% thickad

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4500' perf TAC @ 3600'	Class H10	450	SQUEEZE Csg. CLASS #10+10

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	2	4396-4598		Acid job 5,000gls. 20% HCl 9.5 BBLS/MIN.	
	CFBP @ 5996'				

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	4320'	N/A	
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
10-27-95					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	243	N/A	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 4396'-4598'

...15.025 2112 0002
CONVERTING
TO BWSW

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 25 1996

CONSERVATION DIVISION
WICHITA, KS

10/12/95 RU Sooner Completion. TOOH w/tbng. RU Star-Jet. Set CIBP @ 5990'. Dump 2 sx cement. Test csng to 1000#. Perf 4 holes @ 4600'. TIH w/squeeze pkr. Cement w/450 sx Class H10+10. Good circ. Squeeze off @ 2000#. SI until Monday.

10/16/95 TOOH w/pkr. TIH w/bit & 4 drill collars. Drill out 150' of cement. Circ hole clean. TOOH. LDDC's.

10/17/95 RU Star-Jet. Ran CBL. Top of cmt 3600'. Perf Kansas City w/4" csng gun, 2 SPF, 4396-4598'. TIH w/pkr. RU BJ. Acidize w/5000 gls 20% HCL. AIR= 9.5 BPM @ 1820#. ISDP=470#; 10 mins 120#. 145 BTR. Swab 60 BLW. BFL 1200'.

10/18/95 SITP 110#. FL 1500'. Swabbed 195 BLW + SW. BFL 1400'. Avg 30-32 BPH. SIWO electricity.

10/25/95 RU Jeter Well Service. TOOH w/tbng. TIH w/centrilift submersible pump, 2 jts, check valve, 2 jts, drain valve, & 136 jts 2 3/8" tbng. Flange up. Pump set @ 4320'.

TIGHT HOLE
INFORMATION REGARDING THIS WELL IS TO BE CONSIDERED CONFIDENTIAL. PLEASE DO
NOT RELEASE DATA TO ANYONE.

DLB OIL & GAS, INC. Operated
TIGHT HOLE

ORIGINAL

