

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-025-20527-0000 (of this well) 2/88
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR MESA OPERATING LIMITED PARTNERSHIP OPERATORS LICENSE NO. 04824

ADDRESS P.O. BOX 2009, AMARILLO, TEXAS 79189 PHONE # (806) 378-1000

LEASE (FARM) SEACAT WELL NO. #10-19 WELL LOCATION 990' FSL/~~FWT~~ COUNTY Clark

SEC. 1019 TWP. 31S RGE. 21 or (W) TOTAL DEPTH 5330' 4290' FEL PLUG BACK TO

Check One:

OIL WELL GAS WELL D & A SW supply well SWD or INJ WELL DOCKET NO.

SURFACE CASING SIZE 8 5/8" SET AT 674' CEMENTED WITH 500 SACKS

CASING SIZE 5 1/2" SET AT 5329' CEMENTED WITH 250 SACKS

PERFORATED AT 2465-3075' - Never produced

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL Set CIBP @ 3970' w/2 sx cement on top;

set 2nd CIBP @ 2375' w/2 sx cement on top; Find free point and shoot casing, spot 30 sx stub

plug @ cut-off, spot 50 sx cement plug 611'-711'; 10 sx @ 0'-40', cut off wellhead

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? 3/30/83
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN Approximately June 15, 1987

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

E. E. Hance PHONE # (806) 378-4876

ADDRESS P.O. Box 2009, Amarillo, Texas 79189

PLUGGING CONTRACTOR Pool Well Service Company LICENSE NO. 7874 12/87

ADDRESS P.O. Box 998, El Reno, Oklahoma 73036 PHONE # (405) 262-6262

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: *E. E. Hance*

STATE CORPORATION COMMISSION

DATE: 5/21/87 1987

5-26-87
CONSERVATION DIVISION
Wichita, Kansas

xc: KCC (Orig), Prod Rcds, Reg, Expl, Land, Acctg, Drlg

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

Rev. 12-4-81
FORM CP-1

WELL PLUGGING APPLICATION FORM
File One Copy

API NUMBER 15-025-20527 (of this well)
(This must be listed; if no API# is available, please note drilling completion date.)

LEASE OWNER G S Oil & Gas

ADDRESS 700 Rusk, Suite 501 Houston, Texas 77002 PHONE # (713)-229-8544

LEASE (FARM NAME) Seacat WELL NO. 10-19

WELL LOCATION C-NE-SW-SW SEC. 19 TWP. 31 RGE. 21 (East)(West)

COUNTY Clark TOTAL DEPTH 5330' FIELD NAME _____

OIL WELL GAS WELL _____ INPUT WELL _____ SWD WELL _____ D&A _____

WELL LOG ATTACHED WITH THIS APPLICATION AS REQUIRED? YES
(If not, state reason why)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN When rig is available

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Bill Rich ADDRESS Ashland, Kansas

PHONE # (316)-635-2309

PLUGGING CONTRACTOR Ed Eaves LICENSE NO. 766

ADDRESS Sublett, Kansas PHONE # (316)-675-8349

INVOICE COVERING ASSESSMENT FOR PLUGGING THIS WELL SHOULD BE SENT TO:

NAME R. J. Patrick

ADDRESS P. O. Box 1314 Liberal, Kansas PHONE # (316)-624-8483

AND PAYMENT WILL BE GUARANTEED BY APPLICANT /OR ACTING AGENT.

RECEIVED
STATE CORPORATION COMMISSION

AUG 04 1982

CONSERVATION DIVISION
Wichita, Kansas

SIGNED: R. J. Patrick
Applicant /or Acting Agent

DATE: 8-4-82

State of Kansas



JOHN CARLIN
R. C. LOUX
JANE T. ROY
PHILLIP R. DICK
CAROL J. LARSON

Governor
Chairman
Commissioner
Executive Secretary

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Building
202 West 1st Street
WICHITA, KANSAS 67202

THIS PERMIT

August 12, 1982

NOV 12 1982

WELL PLUGGING AUTHORITY

EXPIRES

R. J. Patrick
P. O. Box 1314
Liberal, KS

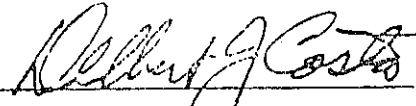
Well No.	10-19 (API-15-025-20,527)
Lease	Seacat
Description	C NE SW SW
Section	19-31S-21W
County	Clark
Total Depth	5330'
Plugging Contractor	Ed Eaves

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after ninety (90) days from the above date.

Yours very truly,


Administrator

Mr. Paul Luthi Box 495 Minneola Ks. 67112 (316) 885-4838

is hereby assigned to supervise the plugging of the above named well.

Fresh water 500'
Area 400'

Lost circ 300'

8 5/8" @ 661' cmt w 200 gal 40% HCl
→ 150 gal HCl + 50 gal
NO Returns (1:5' fill in 12 1/2")
Run 1" to 160'
cmt w 900 gal
NO Returns
15 yd gravel

Theoretical
Top cmt,
3950'

CMT 4192'

SG 1205X

4245-416' SR 204X

4262' Pump 500 gal methanol
4272' Acidize 1000 gal 15% HCl

4299-4300' SR 129X

CMT 4262'

SG 1055X

4372-73'
SR 172X

Lensing

4387' Acidize 1000 gal
4390' HCl 15%
Swab Tr. Oil

4417-18
SR 85X

5004'
EZSV 5024'

SR 80
X

5122' Acidize w/ 12 Acid (w/)
5130' 1500 gal 15% HCl 1500 gal 15%
5142' HCl w/ balls HCl w/ balls
5151' Acid Frac 35 gal 20% HCl
w/ 1/2" E gal Pump

MISS.

PBTD 5269' (ac) - 2 BOPD

4 1/2" @ 5320'

TD 5330'

Cmt w/ 200 gal 50-50 PDX + 10% HCl
+ 50 gal 5% HCl

RECEIVED
STATE CORPORATION COMMISSION
AUG 04 1982
CONSERVATION DIVISION
Wichita, Kansas

- 9/26/81 TD 2440' (1115') MW 9.6, Vis 30
OART: Drlg
TCTD: \$70,000
- 9/27/81 TD 3160' (720') MW 9.1, Vis 31, Solids 5.2%, Sand Tr, Chl 72000, PH 7.5
OART: Drlg
TCTD: \$81,000
- 9/28/81 TD 3840' (680') MW 9.2, Vis 34, Solids 6.2%, Sand Tr, Chl 26000, PH 8
OART: Drilling
TCTD: \$92,600
- 9/29/81 TD 4410' (570') MW 9.3, Vis 40, Solids 5%, Sand Tr, Chl 17000, PH 8
OART: Circ samples
TCTD: \$102,714
- 9/30/81 TD 4831' (421') MW 9.3, Vis 45, PV 7, YP 20, WL 19.4, Wtr 92.9%, Solids 7.1%,
Sand Tr, Chl 11000, Ca 280, PH 9, Gel 17/26, FC 2/32
OART: TIH w/bit
TCTD: \$109,514
- 10/1/81 TD 5090' (259') MW 9.4, Vis 54, WL 15.4, Solids 6.4%, Sand tr, Chl 10000,
PH 9.5, FC 2/32
OART: Circ for samples
TCTD: \$114,600
- 10/2/81 TD 5160' (70') L MW 9.3, Vis 54, PV 11, YP 12, WL 13.4, Wtr 93.6%, Solids 6.4%,
Sand Tr, Chl 8000, Ca 200, PH 8.5, Gel 6/28, FC 2/32
DST #1 5073-5160
IH = 2532
IF (30") = 68-85 wk blow, no GTS
ISI (60") = 479
FF (60") = 154-154 wk blow, no GTS
FSI (120") = 924
FH = 2430
Rec'd 360' gas, 120' mud, 180' GCM w/sl show oil
OART: TIH w/bit
TCTD: \$124,400
- 10/3/81 TD 5330' (170') MW 9.3, Vis 60, WL 14, Solids 6.1%, Sand Tr, Chl 10000, PH 8.7
RIH, drill to TD, short trip, C&C
OART: POH for logs
TCTD: \$131,200
- 10/4/81 TD 5330' (0') MW 9.3, Vis 60, WL 14
LTD 5327
OART: WO logs
TCTD: \$158,200
- 10/5/81 TD 5330' (0')
WOO. TIH, circ. LDDP. Ran 123 jts 4½" 10.5# K-55 ST&C csg, set @ 5329'.
50 "H" w/8% gel 10% salt 12½# g 200 50/50 18% salt 12½# g ¾ CFR-2
PD 1:45 a.m. 10/5/81. Good circ, float held. Rel rig 2:00 a.m. 10/5/81
TCTD: \$207,000

RECEIVED
STATE CORPORATION COMMISSION
AUG 04 1982
CONSERVATION DIVISION
Wichita, Kansas

CLARK

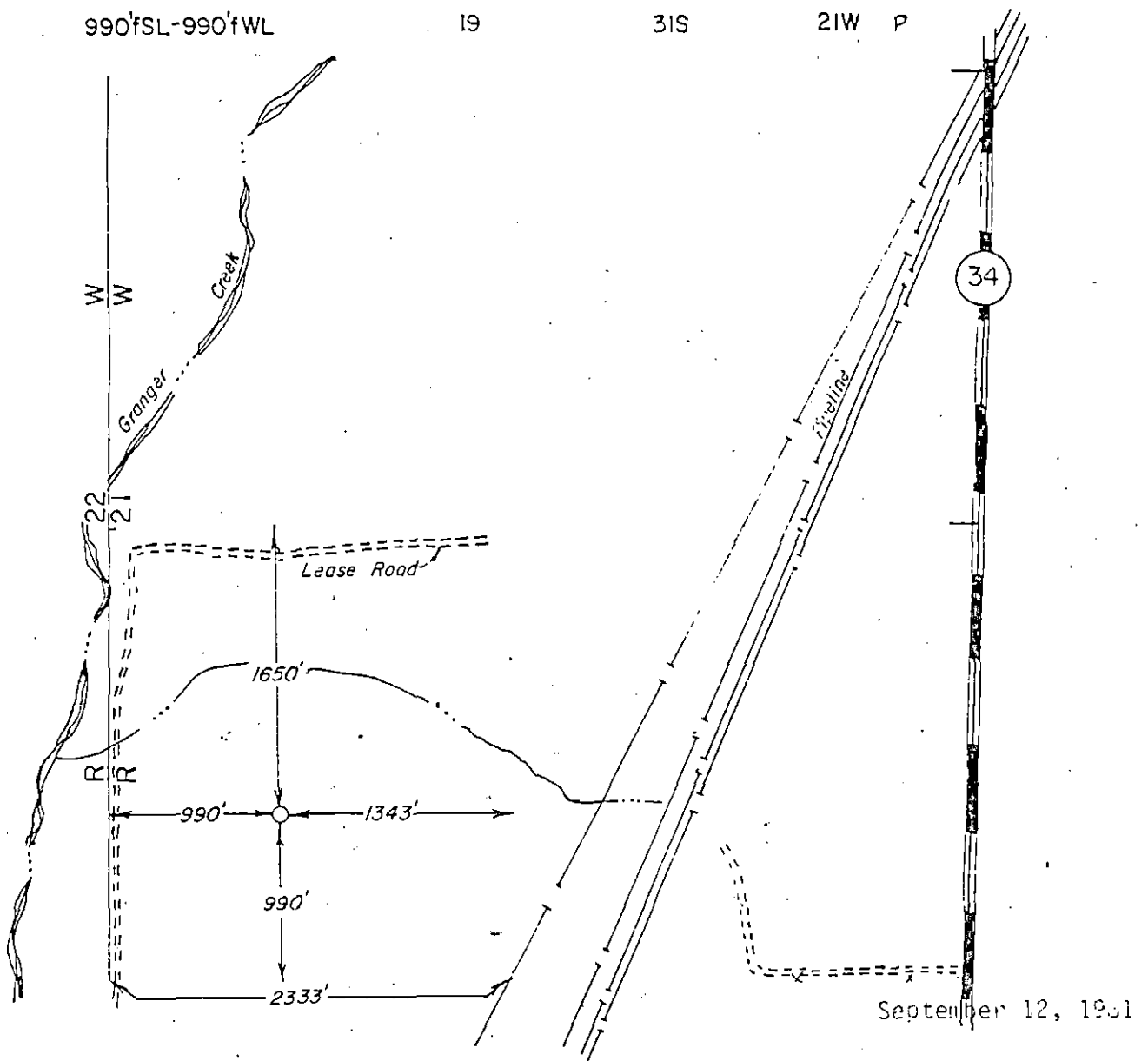
Kansas

990'fSL-990'fWL

19

31S

21W P



MESA PETROLEUM CO.

Seacat

Wheat field.

yes

none

From lease road to the North

From the S.E. of SH 34 and JS 16-1-100. to 90' files

North on SH 34 to the SE corner of Section 19.

RM

Douglas L. Carlton

tt

Douglas L. Carlton

at State.
 RECEIVED
 STATE CORPORATION COMMISSION
 AUG 04 1982
 CONSERVATION DIVISION
 Wichita, Kansas

10-19

Schlumberger

DUAL INDUCTION-SFL
WITH LINEAR CORRELATION LOG

COUNTY CLARK
FIELD LEXINGTON
LOCATION SEC. 19-31S-21W
WELL SEACAT NO. 10-19
COMPANY MESA PETROLEUM CO.

COMPANY MESA PETROLEUM COMPANY

WELL SEACAT NO. 10-19

FIELD LEXINGTON

COUNTY CLARK STATE KANSAS

LOCATION

API SERIAL NO.	SEC	TWP	RANGE
	19	31S	21W

Other Services:
CNL/FDC-GR
ML
CWL

Permanent Datum: GROUND LEVEL, Elev.: 2056

Log Measured From: K.B. 13 Ft. Above Perm. Datum

Drilling Measured From: K.B.

Elev.: K.B. 2069
D.F. 2067
G.L. 2056

Date	10-3-81
Run No.	ONE
Depth - Driller	5330
Depth - Logger	5327
True Log Interval	5321
Top Log Interval	676
Casing - Driller	8 5/8 @ 674
Casing - Logger	676
Bit Size	8 5/8-7 7/8
Type Fluid in Hole	CHEMICAL
Dens.	9.3
Visc.	60
pH	8.7
Fluid Loss	14 ml
Source of Sample	CIRCULATED
Rm @ Meas. Temp.	.689 @ 68 °F
Rmf @ Meas. Temp.	.519 @ 68 °F
Rmc @ Meas. Temp.	1.030 @ 68 °F
Source: Rmf	CALS
Rmc	CALC
Rm @ BHT	.410 @ 119 °F
Circulation Stopped	0600

RECEIVED
JAN 8 1982
AMARILLO PRODUCTION
"Well File"
"Do Not Remove From Office"

The well name, location and borehole reference data were furnished by the operator.

Log No.	SCALE CHANGES	
	Type Log	Depth
ONE		
211698		
FULL		
10,000		

EQUIPMENT NUMBERS -

DIS-EA 351
NLB-BC 1242
DIC-DA 235
IEM-BC 190
SGC 2236

ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS AND WE CANNOT, AND DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATIONS, AND WE SHALL NOT, EXCEPT IN THE CASE OF GROSS OR WILLFUL NEGLIGENCE ON OUR PART, BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COSTS, DAMAGES OR EXPENSES INCURRED OR SUSTAINED BY ANYONE RESULTING FROM ANY INTERPRETATIONS MADE BY ANY OF OUR OFFICERS, AGENTS OR EMPLOYEES. THESE INTERPRETATIONS ARE ALSO SUBJECT TO OUR GENERAL TERMS AND CONDITIONS AS SET OUT IN OUR CURRENT PRICE SCHEDULE.

GR (GAPI)	300.0	ILD (OHMM)	50.00
0.0		SFLA(OHMM)	50.00
0	150.0		

1000

0.0

State of Kansas



Mike Hayden Governor
Keith R. Henley Chairman
Rich Kowalewski Commissioner
Margalee Wright Commissioner
Judith A. McConnell Executive Director

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Building
202 West 1st Street
WICHITA, KANSAS 67202-1286

THIS NOTICE
AUG 26 '87
EXPIRES

May 26, 1987

WELL PLUGGING NOTICE

15-025-20527-0000

Seacat #10-19
990' FSL 4290' FEL
Sec. 10-31S-21W
Clark County

Mesa Operating Limited Partnership
P. O. Box 2009
Amarillo, TX 79189

Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This notice is void after ninety (90) days from the above date.

Sincerely,

Shari Feist
Acting Director
State Corporation Commission

Please contact the district office to review your suggested method of plugging

DIST. #1 302 West McArtor, Dodge City, KS 67801 (316) 225-6760

five days prior to plugging the well (KAR-82-3-113).