

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 025-21203-00-00

County Clark

SW - SE - SE Sec. 29 Twp. 34S Rge. 25 X W

330 Feet from S/N (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Josephine "29" Well # 1

Field Name McKinney

Producing Formation N/A

Elevation: Ground 2046' KB 2056'

Total Depth 6075' PBDT _____

Amount of Surface Pipe Set and Cemented at: 820 Feet

Multiple Stage Cementing Collar Used? Yes X No _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 5.5.04
(Data must be collected from the Reserve Pit)

Chloride content 7,100 ppm Fluid volume 3,330 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

170 bbls free water hauled to:

Operator Name Nichols Water Service, Inc.

Lease Name Nichols #2 SWD License No. 31983

Quarter 30 Twp. 4N S Rng. 24 E/W

County Beaver, OK Docket No. 285972 (Order #)

Operator: License # 32459

Name: Mewbourne Oil Company

Address P. O. Box 7698

City/State/Zip Tyler, TX 75711

Purchaser: N/A

Operator Contact Person: Ronnie Howell

Phone (580) 256-3101

Contractor: Name: Big A Drilling Company

License: 31572

Wellsite Geologist: Geodynamic Well Logging

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: JLIM 09 2000

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

3/29/00 4/12/00 4/12/00

Spud Date Date Reached TD Completion Date

_____ P&A'd

CONFIDENTIAL

Released
MAY 15 2004

From
CONFIDENTIAL

KCC

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RECEIVED
KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION
WYOMING, KS
PBDT

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

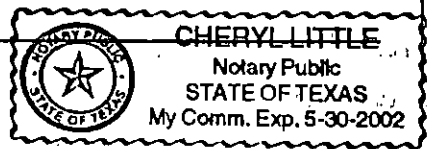
Signature Janet Burns

Title Req. Tech. Date 6/8/00

Subscribed and sworn to before me this 8th day of June, 2000.

Notary Public Cheryl Little

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____ (Specify)

Operator Name Mewbourne Oil Company Lease Name Josephine "29" Well # 1

Sec. 29 Twp. 34S Rge. 25 East West County Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates of gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Council Grove	2773'	-717'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Heebner Shale	4344'	-2288'
List All E.Logs Run:		Lansing LS	4506'	-2450'
Compensated Z-Densilog; Compensated		Swope LS	5067'	-3011'
Neutron Log; Minilog; Gamma Ray Log		Altamont	5258'	-3202'
High Resolution Dual Induction Focused		Oswego-Fort Scott	5382'	-3326'
Log; Gamma Ray Log		Cherokee	5587'	-3531'
		Morrow Shale	5706'	-3650'
		Chester SS	5742'	-3686'
		Chester LS	5759'	-3703'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	52#	80'	Grout	9 1/2 yds	-----
Surface	12 1/4"	8 5/8"	24#	820'	Midcon 2 Prem Class C	190 125	CaCl2: 3% CaCl2: 2%

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	N/A			
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		N/A		

TUBING RECORD		Size N/A	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. N/A			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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Halliburton Energy Services, Inc.

Release

MAY 05 2004

From Confidential

Remit to: P.O. Box 951046
Dallas, TX 75395-1046

INVOICE

Site/Well Address: MEWBOURNE JOSEPHINE #19-1, CL JOSEPHINE ENGLEWOOD KS 67840	DIRECT CORRESPONDENCE TO: P.O. Box 1598 Liberal, KS 67905-1598 (316) 624-3879	Invoice No. 90375686	Date 04/03/2000
		Customer PO No. N/A	Date
		Delivery No. 80684119	Date 04/03/2000
		Order/Ticket No.	Date
		Land 537940	04/03/2000
		Shipping Point	Manual Ticket No.
		PAMPA Shipping Point Service Location	Customer No.
		Pampa, TX, USA	316866
		Payment Terms	Payment Due Date
		Net due in 20 days	04/23/2000

TO: BIG A DRILLING
PO BOX 1856
LIBERAL KS 67905
USA

KCC
JUN 08 2000
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Reference Number	Description	QTY	U/M	Unit Price	Amount
7521	PSL-CMT Cement Surface Casing-BOM JP010	1	JOB		
1	MILEAGE FROM NEAREST HES BASE,UNIT,ZI Discount : \$182.25- With the following configuration: Number of Units 000-117	90	MI	4.05	364.50
2	MILEAGE FOR CEMENTING CREW,ZI Discount : \$107.10- With the following configuration: Number of Units 000-119	90	MI	2.38	214.20
11	CEMENT CASING DEPTH CHARGE Discount : \$889.00- With the following configuration: CHARGE BY FT OR RANGE OF FEET 001-016 RECEIVED KANSAS CORPORATION COMMISSION JUN 09 2000 CONSERVATION DIVISION WICHITA, KS	1 825	UN ft	1,778.00	1,778.00

Terms: If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, Invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount. Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

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INVOICE



Halliburton Energy Services, Inc.
MAY 15 2000

ORIGINAL

Continuation	
Invoice No.	Date
90375686	04/03/2000

From
Confidential

Reference Number	Description	QTY	U/M	Unit Price	Amount
132	PORTABLE DAS,/DAY/JOB,ZI Discount : \$414.50- With the following configuration: NUMBER OF DAYS 045-050	1	JOB	829.00	829.00
7	ENVIRONMENTAL SURCHARGE,/JOB,ZI 000-150	1	JOB	60.00	60.00
15079	SBM_MIDCON-2-PREMIUM-PLUS Discount : \$1,865.80- 504-282	190	SK	19.64	3,731.60
100012205	CLASS C CEMENT Discount : \$1,042.50- 504-050516.00265 CEMENT - CLASS C - PREMIUM - BULK	125	SK	16.68	2,085.00
100005053	CALCIUM CHLORIDE - HI TEST PELLET - Discount : \$174.48- 509-406890.50812 CALCIUM CHLORIDE - HI TEST PELLET - 94-97% CACL 2 - 80# BAG	7	SK	49.85	348.95
100005049	FLOCELE - 3/8 - 25 LB SACK Discount : \$87.69- XXXXXXX 890.50071 FLOCELE - 3/8 - 25 LB SACK	79	LB	2.22	175.38
3965	HANDLE&DUMP SVC CHR, CMT&ADDITIVES,ZI Discount : \$304.48- With the following configuration: NUMBER OF EACH 500-207	346	CF		
		1	each		

1.76 RECEIVED 608.96
KANSAS CORPORATION COMMISSION
JUN 09 2000
CONSERVATION DIVISION
WICHITA, KS

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Continuation	
Invoice No.	Date
90375686	04/03/2000

INVOICE

Halliburton Energy Services, Inc.

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ORIGINAL

Reference Number	Description	QTY	U/M	Unit Price	Amount
3975	MILEAGE,CMTG MTLs DEL/RETURNED,ZI Discount : \$868.06- With the following configuration: NUMBER OF TONS 500-306	1,249	TMI	1.39	1,736.11
100003163	PLUG-CMTG-TOP PLASTIC-8-5/8 Discount : \$76.00- 402.15781 PLUG - CMTG - TOP PLASTIC - 8-5/8 24-49#	1.00	ton	152.00	152.00
100004702	VALVE ASSY-INSERT FLOAT-8-5/8 Discount : \$103.50- 24A- 815.19502 VALVE ASSY - INSERT FLOAT - 8-5/8 BRD CSG 24#	1	EA	207.00	207.00
100013933	FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 Discount : \$40.50- 815.19405 FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 INSERT FLOAT VALVE	1	EA	81.00	81.00
100004484	CENTRALIZER ASSY - API - 8-5/8 CSG X Discount : \$47.50- 806.80059 CENTRALIZER ASSY - API - 8-5/8 CSG X 12-1/4 HOLE - HINGED - W/WELDED IMPERIAL BOWS	1	EA	95.00	95.00
100005045	HALLIBURTON WELD-A KIT Discount : \$9.22- HALLIBURTON WELD-A KIT	1	EA	18.43	18.43

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FIELD RECEIPT NO. 211010093

BJ Services Company

ORIGINAL

CUSTOMER (COMPANY NAME) Mewbourne Oil Co				CREDIT APPROVAL NO. JOB LIMIT		PURCHASE ORDER NO.		CUSTOMER NUMBER 20055615 - 00257565		INVOICE NUMBER	
MAIL INVOICE TO: STREET OR BOX NUMBER Route 3, Box 116-8				CITY Woodward		STATE Oklahoma		ZIP CODE 73601		CONFIDENTIAL	
DATE WORK COMPLETED MO. DAY YEAR 04 13 2000		BJ SERVICES SUPERVISOR Tracey Arnold				WELL TYPE: New Well					
BJ SERVICES DISTRICT Perryton				JOB DEPTH (ft) 850		WELL CLASS: Gas					
WELL NAME AND NUMBER Josephine 29-1				TD WELL DEPTH (ft) 850		GAS USED ON JOB: No Gas					
WELL LOCATION: LEGAL DESCRIPTION Sec. 29-34S-25W		COUNTY/PARISH Clark		STATE Kansas		JOB TYPE CODE: Plug & Abandon					
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT		
10022	Class H Cement			sacks	51				330.12		
100120	Bentonite			lbs	419				47.22		
100317	Poz (Fly Ash)			sacks	34				116.95		
SUB-TOTAL FOR Product Material									494.29		
M100	Bulk Materials Service Charge			cu ft	132				109.96		
SUB-TOTAL FOR Service Charges									109.96		
F053	Cement Pump Tubing, 501 - 1000 ft			ghrs	1				568.40		
J225	Data Acquisition, Cement, Standard			job	1				347.90		
J360	Mileage, Heavy Vehicle			miles	200				372.40		
J391	Mileage, Auto, Pick-Up or Treating Van			miles	200				225.40		
SUB-TOTAL FOR Equipment									1,514.10		
J401	Bulk Delivery, Dry Products			ton-mi	575				357.82		
SUB-TOTAL FOR Freight/Delivery Charges									357.82		
ARRIVE LOCATION: MO. DAY YEAR TIME 04 12 2000 21:30		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.					
CUSTOMER REP. Earl Reavis		 CUSTOMER AUTHORIZED AGENT				X CUSTOMER AUTHORIZED AGENT BJ SERVICES APPROVED X					
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS											

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 MAY 05 2004
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 FROM

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6-8-2001

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KANSAS CORPORATION COMMISSION

MEWBOURNE OIL COMPANY

P.O. BOX 7698
TYLER, TEXAS 75711
903 - 561-2900
FAX 903 - 561-1870

JUN 09 2000

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

June 8, 2000

~~Release~~
MAY 05 2004
From
Confidential

UPS NEXT DAY AIR #N441 4808 31 6

Mr. David Williams
Kansas Corporation Commission
Conservation Division
130 South Market Street - Room 2078
Wichita, KS 67202

KCC
JUN 08 2000
CONFIDENTIAL

RE: Form ACO-1: Letter of Confidentiality
Josephine "29" #1
API #15-025-21203
Sec 29 T34S R25W
Clark Co., KS

Dear Mr. Williams:

This letter is our request for confidentiality for a period of 12 months for information on Side Two of the enclosed Form ACO-1 for the referenced well. All well logs run in the well, a mud log in lieu of a geologist well report, and cementing tickets are enclosed with Form ACO-1. No drill stem tests or cores were taken, and no samples were requested by the Kansas Geological Survey.

If you need further information, please call me at (903) 561-2900.

Yours sincerely,



Janet Burns
Reg. Tech.

cc: Allen Brinson
Oklahoma City
Woodward