

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7118  
Name Seagull Operating Company, Inc.  
Address 1215 Mid South Towers  
Shreveport, Louisiana 71101  
City/State/Zip

Operator Contact Person Warren E. Richardson  
Phone 316 775 3613

Contractor: License # 5829  
Name Aldebaran Drilling Company

Wellsite Geologist Louis Bird  
Phone 316 227 6041

PURCHASER N A

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNQ: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
6/6/84 6/18/84 8/12/84  
Spud Date Date Reached TD Completion Date  
5900 5860  
Total Depth PBT  
Amount of Surface Pipe Set and Cemented at 849 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-025-20796-00-00

County Clark

..... NW Sec. 23 Twp. 34 Rge. 25  East  West

4280 Ft North from Southeast Corner of Section  
3960 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

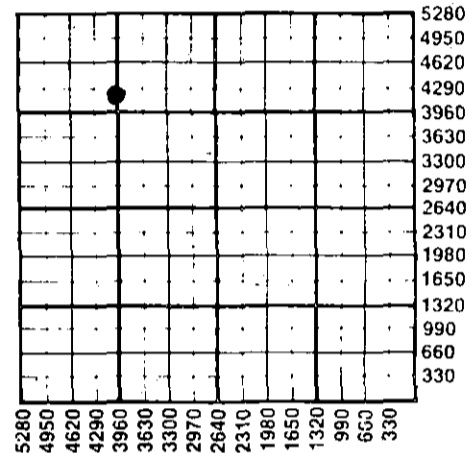
Lease Name Theis B Well # 1

Field Name McKinney

Producing Formation Mississippi

Elevation: Ground 2028 KB 2036

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Warren E. Richardson  
Title Petroleum Engineer Date 8-13-84

Subscribed and sworn to before me this 13 day of August 1984.

Notary Public E. James Richardson  
Date Commission Expires May 19 1986

RECEIVED  
STATE CORPORATION COMMISSION  
8-13-84  
CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KOC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

SIDE TWO

Operator Name Seagull Lease Name Theis "B" Well # 1 SEC. 23 TWP. 34 RGE. 25  East  West  
 Operating Co. Inc.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 5615-5650' - Morrow  
 IF 56-166 30 minutes  
 ISI 768 - 60 minutes  
 FF 166-166 30 minutes  
 FSI 194 - 60 minutes  
 Rec. 260' drilling mud

Name	Top	Bottom
Hebner	4330	
Lansing	4505	
Base K.C.	5145	
Morrow	5622	
Mississippi	5652	

DST # 2 5658-5750' Mississippi  
 IF 56-83  
 ISI 1108  
 FF 83-120  
 FSI 1210  
 Rec. 134' mud & 134' gas cut mud

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	24	16	65	80	Redi-Mix		
Surface	12 1/2	8 5/8	23	849	Light Common	400/100	3%/2% CC
Production	7 7/8	4 1/2	10.5	5899	50/50 Poz	200	10% salt .75% CFR-2

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5723-56, 5738-48, 5716-26	3000 gal. 15% HCL FE	
4	5689-99, 5670-80 & 5657-62	3000 gal. 15% HCL FE	

TUBING RECORD Size 2 3/8 Set At 5799 Packer at - Liner Run  Yes  No

Date of First Production SI Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	-	200	-	-	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Comingled

...5657-5756...

SI - Wait on pipeline contract