This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	
OPERATOR Seagull Operating Company	API NO. 15-025-20760-00-00
ADDRESS 1215 Mid-South Towers	COUNTY Clark
Shreveport, Louisiana 71101	FIELD McKinney
**CONTACT PERSON Warren E. Richardson	PROD. FORMATION _ Chester
PHONE 316 775 3613	LEASE Theis
PURCHASER Unavailable	
ADDRESS	WELL NO. 1
	WELL LOCATION C NE 1 Sec. 22
DRILLING Aldebaran Drilling Company	1320 Ft. from North Line and
CONTRACTOR	1320 Ft. from East Line of
ADDRESS 453 S. Webb Road, Suite 100	the SEC 22 TWP. 34 RGE. 25 X L
Wichita, Kansas 67207	WELL PLAT
PLUGGING CONTRACTOR .	KCC V
ADDRESS	KGS
	(Office Use)
TOTAL DEPTH 5856 PBTD 5784	22
SPUD DATE 12-27-83 DATE COMPLETED 1-18-84	
ELEV: GR 2047 DF 2054 KB 2055	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	
Amount of surface pipe set and cemented 853 DV Tool Used? No	
A T T T D A W T	
AFFIDAVI	
STATE OF Kansas , COUNTY OF Butler SS, I,	
Warren E. Richardson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,	
DEPOSES THAT HE IS representative (FOR)(OF) Seagull Operating Company	
OPERATOR OF THE Theis LEASE, AND IS DULY AUTHORIZED TO MAKE	
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO ON	
SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY (
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.	
FURTHER AFFIANT SAITH NOT.	
	(5) Vamo Pechacolon
SURSCRIRED AND SHOPN REPORE ME THIS OF A DAY OF	O can penalesse
SUBSCRIBED AND SWORN BEFORE ME THIS 3/ of DAY OF January, 1954.	
·_	Pouc Paharelin
MY COMMISSION EXPIRES: 5-19-86	NOTARY PUBLIC
**The person who can be reached by phone regarding any question FColverning this infor-	
mation. Within 45 days of completion, a witnessed in required if the well produces more than 25 BOPD or is	nitiaTATEGOBPOGATUNECOMMASUNion is s located in a Basic Order Pool.
	FEB 03 1984

SIDE TWO SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, timo tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. DEPTH TOP BOTTOM Chase 2373 Wabaunsee 3440 4338 Heebner Lansing 4512. 5058 Stark Sh. Cherokee Sh. 5363 Morrow Sh. 5632 5663 Mississippi ر ۾ ڏناڻ Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used) Size hole drilled Size cosing set Weight ibs/ft. Setting depth Purpose of string Socks 24" 16" Conductor 100 Redi-Mix 260 2% Cacl 75 8 5/8 Surface 12냥" 24 855 450 Common <u>2% gel 3% Cacl</u> 18% salt 12.5#/sk gilsonite 7 7/8 5850 275 Producing <u>50/50 Pos</u> LINER RECORD PERFORATION: RECORDATE MADE TO A SECOND A Top, ft. Sacks coment Depth Interval Bottom, ft. Shots per ft. Size & type TUBING RECORD 0.42" <u>5671-7</u>5 jets Setting depth Packer set at 2 3/8 5655 ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated 500 gallon 15% MCA <u>5671-75</u>

Date of first production Producing method (flowing, pumping, ges lift, etc.) Cravity SI Gas Well Flowing % Gas-oil ratio RATE OF PROPUCTION PER 24 HOURS CFPB Perforations Vented During Test (3 hours)

CONTRACTOR