

ORIGINAL

025-21202-00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-

County Clark

100' E
E of S/2 - SE - SE Sec. 19 Twp. 34S Rge. 25 X W

Operator: License # 32459

Name: Mewbourne Oil Company

Address P. O. Box 7698

City/State/Zip Tyler, TX 75711

Purchaser: GPM

Operator Contact Person: Ronnie Howell

Phone (580) 256-3101

Contractor: Name: Big A Drilling Company

License: 31572

Wellsite Geologist: Geodynamic Well Logging

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.

Gas ENHR S1GW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: MAY 20 2000

Well Name: CONFIDENTIAL

Comp. Date 2/3/00 Old Total Depth 2/16/00

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. 2/29/00

Dual Completion Docket No. 2/16/00

Other (SWD or Inj?) Docket No. 2/3/00

Spud Date

Date Reached TD

Completion Date

RELEASED

JUN 30 2002

FROM CONFIDENTIAL

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Base Name Frame "19" Well # 1

Field Name McKinney

Producing Formation Chester

Elevation: Ground 2,073' KB 2,084'

Total Depth 6,250' PBTD 6,208'

Amount of Surface Pipe Set and Cemented at: 807 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 9/7 7-18-00
(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume 3,160 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

440 bbls free water hauled to:

Operator Name Nichols Water Service, Inc.

Lease Name Nichols #2 SWD License No. 31983

Quarter 30 Twp. 4N S Rng. 24 (E)W

County Beaver, OK Docket No. 285972 (Order #)

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Janet Burns

Title Reg. Tech. Date 5/25/00

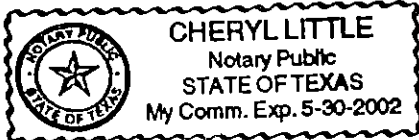
Subscribed and sworn to before me this 25th day of May

2000

Notary Public

RECEIVED

KANSAS CORPORATION COMMISSION



MAY 30 2000

5-30-00

CONSERVATION DIVISION
WICHITA, KS

K.C.C. OFFICE USE ONLY					
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached			
C	<input checked="" type="checkbox"/>	Wireline Log Received			
C	<input checked="" type="checkbox"/>	Geologist Report Received			
Distribution					
<input type="checkbox"/>	KCC	<input type="checkbox"/>	SWD/Rep	<input type="checkbox"/>	NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/>	Plug	<input type="checkbox"/>	Other
(Specify)					

Form ACO-1 (7-91)

Operator Name Mewbourne Oil Company Lease Name Frame "19" Well # 1

Sec. 19 Twp. 34S Rge. 25 East West County Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample	<input checked="" type="checkbox"/> Formation (Top), Depth and Datum
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Datum
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Council Grove	2787'
List All E.Logs Run:		Heebner Shale	4352'
Compensated Z-Densilog-Comp. Neutron Log-		Lansing LS	4524'
Minilog-Gamma Ray		Swope LS	5083'
Dual Induction Focused Log-High Resolution		Altamont	5251'
Gamma Ray		Oswego-Fort Scott	5370'
		Cherokee	5570'
		Morrow Shale	5686'
		Chester SS	5708'
		Chester LS	5756'
			-703'
			-2268'
			-2440'
			-2999'
			-3167'
			-3286'
			-3486'
			-3602'
			-3624'
			-3672'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	52#	60'	Grout	7 1/2 yds.	----
Protection	17 1/2"	13 3/8"	48#	219'	Class C	433	CaCl2: 3%
Surface	12 1/4"	8 5/8"	24#	807'	Midcon 2 Prem	145	CaCl2: 3%
					Class C	125	CaCl2: 2%
					Premium	315	CaCl2: 2%
Production	7 7/8"	4 1/2"	10.5#	6250'	Class C	235	10% NaCl; 10% .6% FL50

ADDITIONAL CEMENTING/SQUEEZE RECORD

Top	Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Perforate
 Protect Casing
 Plug Back TD
 Plug Off Zone

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5874-76'; 5822-33'; 5798-5804'; 5783-90'	Fraced w/1728 bbls 15% gelled HCL acid; 25# cross-linked gel & 25# gelled water (no prop)	5783-5876'
4	5726-32' & 5720-22'	Acidized w/1000 gals 7 1/2% NEFF acid; fraced w/222 bbls 65Q foam & 31,300# 16/30 sand	5720-5732'

TUBING RECORD	Size 2 3/8"	Set At 5,691'	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 2/29/00	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 0	Bbls.	Gas 90	McF 0
			Water 0	Bbls.
				Gas-Oil Ratio
				Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 5726'-5833' OA

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

FIELD RECEIPT NO. 211110017

ORIGINAL

BJ Services Company

CONFIDENTIAL **BJ**

CUSTOMER (COMPANY NAME) Mewbourne Oil Co				CREDIT APPROVAL NO. JOB LIMIT		PURCHASE ORDER NO.		CUSTOMER NUMBER 20055615 - 00257565		INVOICE NUMBER	
MAIL INVOICE TO :				STREET OR BOX NUMBER Route 3, Box 116-8		CITY Woodward		STATE Oklahoma		ZIP CODE 73801	
DATE WORK COMPLETED		MO. DAY YEAR		BJ SERVICES SUPERVISOR			WELL TYPE :		RECEIVED KANSAS CORPORATION COMMISSION MAY 30 2000 CONSERVATION DIVISION WICHITA, KS		
02		04 2000		Randy Sheets			New Well				
BJ SERVICES DISTRICT Perryton				JOB DEPTH (ft)		WELL CLASS :					
				224		Gas					
WELL NAME AND NUMBER Frame #19-1				TD WELL DEPTH (ft)		GAS USED ON JOB :					
				224		No Gas					
WELL LOCATION :		LEGAL DESCRIPTION		COUNTY/PARISH		STATE		JOB TYPE CODE :			
		Sec 19 - 34S - 25W		Clark		Kansas		Conductor			
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT		
100020	Class C Cement			sacks	433				2,955.53		
100112	Calcium Chloride			lbs	1046				271.65		
100295	Cello Flake			lbs	59				70.83		
SUB-TOTAL FOR Product Material									3,298.01		
M100	Bulk Materials Service Charge			cu ft	244				203.25		
SUB-TOTAL FOR Service Charges									203.25		
F001	Cement Pump Casing, 0 - 300 ft			6hrs	1				382.20		
F038	Cement Pump Casing, Additional Hrs			hrs	8				1,274.00		
J225	Data Acquisition, Cement, Standard			job	1				347.90		
J390	Mileage, Heavy Vehicle			miles	200				372.40		
J391	Mileage, Auto, Pick-Up or Treating Van			miles	88				225.40		
SUB-TOTAL FOR Equipment									2,601.90		
ARRIVE LOCATION :		MO. DAY YEAR TIME		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.			
		02 03 2000 14:30									
CUSTOMER REP. Steve Stahlman				SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS [Signature] CUSTOMER AUTHORIZED AGENT				[X] CUSTOMER AUTHORIZED AGENT [Signature] BJ SERVICES APPROVED [X]			

ORIGINAL

FROM CONFIDENTIAL

RELEASED
JUN 30 2002

CONFIDENTIAL

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BJ Services Company

ORIGINAL **BJ**

CUSTOMER (COMPANY NAME) Mewbourne Oil Co			CREDIT APPROVAL NO. JOB LIMIT		PURCHASE ORDER NO.		CUSTOMER NUMBER 20055615 - 00257565		INVOICE NUMBER				
MAIL INVOICE TO: STREET OR BOX NUMBER Route 3, Box 116-8			CITY Woodward		STATE Oklahoma		ZIP CODE 73801		RECEIVED KANSAS CORPORATION COMMISSION MAY 30 2000 CONFIDENTIAL CONSERVATION DIVISION WICHITA, KS				
DATE WORK COMPLETED MO. DAY YEAR 02 04 2000			BJ SERVICES SUPERVISOR Randy Sheets		WELL TYPE: New Well		WELL CLASS: Gas						
BJ SERVICES DISTRICT Perryton			JOB DEPTH (ft) 224		GAS USED ON JOB: No Gas		JOB TYPE CODE: Conductor						
WELL NAME AND NUMBER Frame #19-1			TD WELL DEPTH (ft) 224		LEGAL DESCRIPTION Sec 19 - 34S - 25W		COUNTY/PARISH Clark					STATE Kansas	
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT	FROM CONFIDENTIAL JUN 30 2002 RELEASED MAY 26 2000 CONFIDENTIAL					
J401	Bulk Delivery, Dry Products	ton-mi	2091				1,301.23						
	SUB-TOTAL FOR Freight/Delivery Charges						1,301.23						
017125	Cement Basket, Slip On, 13-3/8 in.	ea	1				284.20						
	SUB-TOTAL FOR Float Equipment						284.20						
	FIELD ESTIMATE						7,688.59						
ARRIVE LOCATION:	MO. DAY YEAR TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.							
CUSTOMER REP. Steve Stahlman		<input checked="" type="checkbox"/> <i>Euel Keenan</i> CUSTOMER AUTHORIZED AGENT				<input checked="" type="checkbox"/> <i>Euel Keenan</i> B. SERVICES APPROVED							
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS		<input checked="" type="checkbox"/> <i>Steve Stahlman</i> CUSTOMER AUTHORIZED AGENT				<input checked="" type="checkbox"/> <i>Steve Stahlman</i> CUSTOMER AUTHORIZED AGENT							

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Halliburton Energy Services, Inc.

Remit to: P.O. Box 951046
Dallas, TX 75395-1046

INVOICE

ATTN: JANET BURNS

Site/Well Address: MEWBOURNE FRAME 19#1A MEADE FRAME MEADE KS 67864	DIRECT CORRESPONDENCE TO: P.O. Box 1598 Liberal, KS 67905-1598 (316) 624-3879		Invoice No. 80302184	Date 02/11/2000
			Customer PO No. N/A	Date
TO: BIG A DRILLING PO BOX 1856 LIBERAL KS 67905 USA		KCC MAY 26 2000 CONFIDENTIAL	Delivery No. 80538953	Date 02/10/2000
		Job Location Land	Order/Ticket No. 423121	Date 02/04/2000
		Shipping Point LIBERAL Shipping Fel	Manual Ticket No.	
		Service Location Liberal, KS, USA	Customer No. 316866	
		Payment Terms Net due in 30 days	Payment Due Date 03/02/2000	

Reference Number	Description	QTY	U/M	Unit Price	Amount
7621	PSL-CMT Cement Surface Casing-80M JP010	1	JOB		
1	MILEAGE FROM NEAREST HES BASE,/UNIT,ZI Discount : \$182.25- With the following configuration: Number of Units 000-177	90	MI	4.05	364.50
2	MILEAGE FOR CEMENTING CREW,ZI Discount : \$107.10- With the following configuration: Number of Units 000-119	90	MI	2.38	214.20
11	CEMENT CASING DEPTH CHARGE Discount : \$869.00- With the following configuration: CHARGE BY FT OR RANGE OF FEET 001-016	1	UN	1,778.00	1,778.00
		825	ft		

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KANSAS CORPORATION COMMISSION
MAY 30 2000
CONSERVATION DIVISION
WICHITA, KS

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Continuation	
Invoice No.	Date
90302184	02/11/2000

INVOICE

Halliburton Energy Services, Inc.

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Reference Number	Description	QTY	U/M	Unit Price	Amount
132	PORTABLE DAS./DAY/JOB,ZI Discount : \$414.50- With the following configuration: NUMBER OF DAYS 045-050	1	JOB	829.00	829.00
7	ENVIRONMENTAL SURCHARGE,/JOB,ZI 000-150	1	JOB	60.00	60.00
100003163	PLUG-CMTG-TOP PLASTIC-8-5/8 Discount : \$76.00- 402.15781 PLUG - CMTG - TOP PLASTIC - 8-5/8 24-498	1	EA	152.00	152.00
100004702	VALVE ASSY-INSERT FLOAT-8-5/8 Discount : \$103.50- 24A- 815.18502 VALVE ASSY - INSERT FLOAT - 8-5/8 BRD CSG 24#	1	EA	207.00	207.00
100013933	FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 Discount : \$40.50- 815.19405 FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 INSERT FLOAT VALVE	1	EA	81.00	81.00
100004521	CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4 Discount : \$35.70- 40805.61048 CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4 HOLE - HINGED - W/WELDED STANDARD ROWS	1	EA	71.40	71.40

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Continuation	
Invoice No.	Date
80302104	02/11/2000

INVOICE

Halliburton Energy Services, Inc.

MAY 26 2000

CONFIDENTIAL

Reference Number	Description	QTY	U/M	Unit Price	Amount
100005045	HALLIBURTON WELD-A KIT Discount : \$9.22- HALLIBURTON WELD-A KIT	1	EA	18.43	18.43
100004616	BASKET-CMT-8-5/8 CSG-SLIP-ON-S Discount : \$146.00- 806.71460 BASKET - CEMENT - 8-5/8 CSG - SLIP-ON - STEEL BOWS - CANVAS	2	EA	146.00	292.00
12	ADDITIONAL HOURS (PUMPING EQUIPMENT) Discount : \$1,504.00- With the following configuration: Number of Units 001-018	8	H	376.00	3,008.00
12	ADDITIONAL HOURS (PUMPING EQUIPMENT) 001-018 With the following configuration: Number of Units	8	H	0.00	0.00
15079	SBM-MIDCON 2 PREMIUM-PLUS Discount : \$1,423.90- 504-282	145	SK	19.64	2,847.80
100012205	CLASS C CEMENT Discount : \$1,042.50- 504-050616.00265 CEMENT - CLASS C - PREMIUM - BULK	125	SK	16.68	2,085.00

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Continuation	
Invoice No.	Date
80302184	02/11/2000

KCC

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Halliburton Energy Services, Inc.

MAY 26 2000

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Reference Number	Description	QTY	U/M	Unit Price	Amount
100005053	CALCIUM CHLORIDE - HI TEST PELLET - Discount : \$149.55- 509-406890,50812 CALCIUM CHLORIDE - HI TEST PELLET . 94-97% CACL 2 - 80# BAG	6	SK	49.85	299.10
100005049	FLOCELE - 3/8 - 25 LB SACK Discount : \$75.48- XXXXXXXX 890.50071 FLOCELE - 3/8 - 25 LB SACK	68	LB	2.22	150.96
3965	HANDLE&DUMP SVC CHRQ, CMT&ADDITIVES,ZI Discount : \$248.16- With the following configuration: NUMBER OF EACH 500-207	282	CF	1.76	496.32
3975	MILEAGE,CMTG MTLs DEL/RETURNED,ZI Discount : \$735.67- With the following configuration: NUMBER OF TONS 500-306	1,059	TMI	1.39	1,471.34
45	SPEC EQUIP CHRQ, NO PRICE ESTABLISHED ZI 019-000	200	EA	1.50	300.00
100003687	CEMENT - Premium (Bulk) Discount : \$2,568.83- CEMENT - CLASS H - PREMIUM - BULK CEMENT - CLASS H - PREMIUM - BULK	315	SK	16.91	5,137.65

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Invoice No.	Date
80302184	02/11/2000

KCC

INVOICE

Halliburton Energy Services, Inc.

MAY 26 2000

CONFIDENTIAL

Reference Number	Description	QTY	U/M	Unit Price	Amount
100005053	CALCIUM CHLORIDE - HI TEST PELLET - Discount : \$124.63- 509-406890.50812 CALCIUM CHLORIDE - HI TEST PELLET - 94-97% CaCl ₂ - 80# BAG	5	SK	49.85	249.25
100064022	CHEM,CAL SEAL,BULK Discount : \$74.40- 508-127818.00335 CHEMICAL - CAL SEAL - BULK	5	SK	29.76	148.80
100003682	CHEM, BENTONITE, HALGEL (BULK) Discount : \$24.34- 606-121516.00259 CHEMICAL - BENTONITE - HALLIBURTON GEL BULK	2	SK	24.34	48.68
3965	HANDLE&DUMP SVC CHRGE, CMT&ADDITIVES,ZI Discount : \$459.36- With the following configuration: NUMBER OF EACH 500-207	522	CF	1.76	918.72
3975	MILEAGE,CMTG MTLN DEL/RETURNED,ZI Discount : \$1,319.95- With the following configuration: NUMBER OF TONS 500-306	1,899	TMI	1.39	2,639.89

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NO. 793 P. 8

Continuation	
Invoice No.	Date
90302184	02/11/2000

INVOICE

Halliburton Energy Services, Inc.

Reference Number	Description	QTY	U/M	Unit Price	Amount
	INVOICE SUBTOTAL DISCOUNT INVOICE AMOUNT Sales Tax - State Sales Tax - County Sales Tax - City/Loc				KCC MAY 26 2000 CONFIDENTIAL
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				RELEASED JUN 30 2002 FROM CONFIDENTIAL RECEIVED KANSAS CORPORATION COMMISSION MAY 30 2000 CONSERVATION DIVISION WICHITA, KS

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FIELD RECEIPT NO. 211010029

BJ Services Company

CUSTOMER (COMPANY NAME) Mewbourne Oil Co				CREDIT APPROVAL NO. JOB LIMIT		PURCHASE ORDER NO.		CUSTOMER NUMBER 20055615 - 00257565		INVOICE NUMBER RECEIVED		
MAIL INVOICE TO :		STREET OR BOX NUMBER Route 3, Box 116-8			CITY Woodward		STATE Oklahoma		ZIP CODE 73801			
DATE WORK COMPLETED		MO. DAY YEAR		BJ SERVICES SUPERVISOR Tracey Arnold			WELL TYPE : New Well					
BJ SERVICES DISTRICT Perryton				JOB DEPTH (ft) 6,250			WELL CLASS : Gas					
WELL NAME AND NUMBER Frame 19-1				TD WELL DEPTH (ft) 6,250			GAS USED ON JOB : No Gas					
WELL LOCATION :		LEGAL DESCRIPTION Sec.19-34S-25W		COUNTY/PARISH Clark		STATE Kansas		JOB TYPE CODE : Long String				
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT			
100020	Class C Cement			sacks	235			152.113	1,684.94			
100267	FL-50			lbs	111				701.63			
100318	A-10			lbs	2209				454.61			
100404	Sodium Chloride			lbs	1385				128.94			
121110	Cement Plug, Rubber, Top 4-1/2 in			ea	1				35.33			
499634	Kof Seal			lbs	470				126.67			
SUB-TOTAL FOR Product Material									3,051.22			
M100	Bulk Materials Service Charge			cu ft	299				249.07			
SUB-TOTAL FOR Service Charges									249.07			
F014	Cement Pump Casing, 6001 - 6500 ft			6hrs	1				1,298.50			
J225	Data Acquisition, Cement, Standard			job	1				347.90			
J390	Mileage, Heavy Vehicle			miles	200				372.40			
J391	Mileage, Auto, Pick-Up or Treating Van			miles	200				225.40			
SUB-TOTAL FOR Equipment									2,244.20			
ARRIVE LOCATION :	MO.	DAY	YEAR	TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.			
02	17	2000	02:00		<input checked="" type="checkbox"/> CUSTOMER AUTHORIZED AGENT <i>Steve Stahlman</i>				<input checked="" type="checkbox"/> CUSTOMER AUTHORIZED AGENT <i>Steve Stahlman</i>			
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				<input checked="" type="checkbox"/> CUSTOMER AUTHORIZED AGENT <i>Steve Stahlman</i>				<input checked="" type="checkbox"/> BJ SERVICES APPROVED <i>[Signature]</i>				

MAY 30 2000

CONSERVATION DIVISION WICHITA, KS

FROM CONFIDENTIAL
JUN 30 2002
RELEASED

MAY 26 2000
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ORIGINAL



FIELD RECEIPT NO. 211010029

BJ Services Company

CUSTOMER (COMPANY NAME) Mewbourne Oil Co				CREDIT APPROVAL NO. JOB LIMIT		PURCHASE ORDER NO.		CUSTOMER NUMBER 20055615 - 00257565		INVOICE NUMBER	
MAIL INVOICE TO :				STREET OR BOX NUMBER Route 3, Box 116-8		CITY Woodward		STATE Oklahoma		ZIP CODE 73801 KA	
DATE WORK COMPLETED		MO.	DAY	YEAR	BJ SERVICES SUPERVISOR Tracey Arnold			WELL TYPE : New Well		<p>RECEIVED</p> <p>MAY 30 2000</p> <p>CONSERVATION DIVISION WICHITA, KS</p>	
		02	17	2000							
BJ SERVICES DISTRICT Perryton					JOB DEPTH (ft) 6,250		WELL CLASS : Gas				
WELL NAME AND NUMBER Frame 19-1					TD WELL DEPTH (ft) 6,250		GAS USED ON JOB : No Gas				
WELL LOCATION :		LEGAL DESCRIPTION Sec.19-34S-25W			COUNTY/PARISH Clark		STATE Kansas		JOB TYPE CODE : Long String		
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT	
J401	Bulk Delivery, Dry Products				ton-mi	1313				817.08	
	SUB-TOTAL FOR Freight/Delivery Charges									817.08	
013150	Guide Shoe, Cement Nose, 4-1/2 in				ea	1				78.40	
017129	Stop Collar, 4-1/2 in				ea	1				19.99	
017213	Centralizer, with Fins, 4-1/2 in				ea	10				411.80	
017293	Insert Float, AFU, LTC, 4-1/2 - 8rd				ea	1				159.25	
	<i>Thread Loss</i> SUB-TOTAL FOR Float Equipment									669.24	
	FIELD ESTIMATE									7,000.01	
										6963.00	
ARRIVE LOCATION :		MO.	DAY	YEAR	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.			
		02	17	2000	TIME 02:00						
CUSTOMER REP. Steve Stahlman					<input checked="" type="checkbox"/> <i>Steve Stahlman</i> CUSTOMER AUTHORIZED AGENT			<input checked="" type="checkbox"/> CUSTOMER AUTHORIZED AGENT <input checked="" type="checkbox"/> BJ SERVICES APPROVED <i>L. Shroyer</i>			
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS											

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