

ORIGINAL

025-21205-00-00

STATE CORPORATION COMMISSION OF KANSAS

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

ACQ-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

API NO. 15-

County: Clark

C/SE - NW Sec. 19 Twp. 34S Rge. 25 E

Operator: License # 32459

1980 Feet from S(N) (circle one) Line of Section

Name: Mewbourne Oil Company

1980 Feet from E(W) (circle one) Line of Section

Address: P. O. Box 7698

Footages Calculated from Nearest Outside Section Corner:

CONSERVATION DIVISION

WICHITA, KS

NE, SE, NW or SW (circle one)

City/State/Zip Tyler, TX 75711

Lease Name Isenbart "19" Well # 1

Oil: Equiva Trading Co.

Field Name McKinney

Gas: Duke Energy Field Services

Producing Formation Chester

Operator Contact Person: Ronnie Howell

Elevation: Ground 2,101' KB 2,111'

Phone (580) 256-3101

Total Depth 6,050' PBD 6,008'

Contractor: Name: Big A Drilling Company

Amount of Surface Pipe Set and Cemented at 805 Feet

License: 31572

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: Geodynamic Well Logging

If yes, show depth set Feet

Designate Type of Completion

X New Well Re-Entry Workover

Alternate II completion, cement circulated from N/A

X Oil SWD

feet depth to w/ sx cnt.

Gas ENHR

Drilling Fluid Management Plan

Dry Other (Core, WSW, Expl., Cathodic, etc)

(Data must be collected from the Reserve Pit)

If Workover:

Chloride content 7,100 ppm Fluid volume 3,000 bbls

Operator: 7-26-00

Dewatering method used Evaporation

Well Name: CONSERVATION DIVISION

Location of fluid disposal if hauled offsite:

Comp. Date Old Total Depth

535 bbls free water hauled to:

Deepening Re-perf. Conv. to Inj/SWD

Operator Name Nichols Water Service, Inc.

Plug Back PBD

Lease Name Nichols #2 SWD License No. 31983

Commingled Docket No.

Quarter Sec. 30 Twp. 4N S Rng. 24 E

Dual Completion Docket No.

County Beaver, OK Docket No. 285972 (Order #)

Other (SWD or Inj?) Docket No.

Spud Date 4/27/00 Date Reached TD 5/16/00 Completion Date

4-14-00 Ged. Rept

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

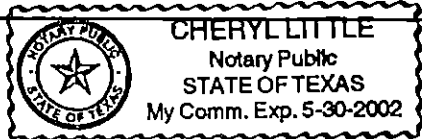
Signature Janet Burns

Title Reg. Tech. Date 7/24/00

Subscribed and sworn to before me this 24th day of July 2000.

Notary Public

Date Commission Expires



K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
Distribution: KCC, KGS, SWD/Rep, Plug, NGPA, Other (Specify)

Operator Name Mewbourne Oil Company Lease Name Isebart "19" Well # 1

Sec. 19 Twp. 34S Rge. 25  East County Clark

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Council Grove	2816'	-705'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner Shale	4372'	-2261'
List All E.Logs Run:		Lansing LS	4536'	-2425'
Compensated Z-Densilog-Comp. Neutron Log-		Swope LS	5091'	-2980'
Minilog-Gamma Ray		Altamont	5254'	-3143'
Dual Induction Focused Log-High Resolution		Oswego-Fort Scott	5374'	-3263'
Gamma Ray		Cherokee	5573'	-3462'
		Morrow Shale	5685'	-3574'
		Chester SS	5720'	-3609'
		Chester LS	5730'	-3619'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	52#	80'	Grout	10 1/2 yds.	----
Surface	12 1/4"	8 5/8"	24#	805'	Midcon 2 Prem Class C	170 125	CaCl2: 2% CaCl2: 2%
Production	7 7/8"	4 1/2"	10.5#	6050'	Class H	235	10% NaCl; 10% .5% FL50

A-10

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	N/A			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	
4	5,721 - 5,729'	Acidized w/750 gals 7 1/2% NEFE.	5721-29'
		Fraced w/145 bbls 65Q foam &	
		33,000# 16/30 sand	

TUBING RECORD	Size 2 3/8"	Set At 5,616'	Packer At 5,611'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 5/16/00	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 45	Gas Mcf 135	Water Bbls. 9	Gas-Oil Ratio 3,000/1 Gravity 57.0

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(if vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

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ORIGINAL

Halliburton Energy Services, Inc.

Remit to: P.O. Box 951046  
Dallas, TX 75395-1046

INVOICE

Site/Well Address: MEWBOURNE OIL EISENBARDT17-1 EISENBARDT ENGLEWOOD KS 67840	DIRECT CORRESPONDENCE TO: P.O. Box 1598 Liberal, KS 67905-1598 (316) 624-3879	Invoice No.	Date
		90396448	04/19/2000
		Customer PO No.	Date
		N/A	
		Delivery No.	Date
		80719256	04/19/2000
		Order/Ticket No.	Date
		585348	04/14/2000
		Shipping Point	Manual Ticket No.
		LIBERAL Shipping Poi	04/15/2000
		Service Location	Customer No.
		Liberal, KS, USA	316866
		Payment Terms	Payment Due Date
		Net due in 20 days	05/09/2000

TO:  
BIG A DRILLING  
PO BOX 1856  
LIBERAL KS 67905  
USA

KCC  
JUL 25 2000  
CONFIDENTIAL

Reference Number	Description	QTY	U/M	Unit Price	Amount
7521	PSL-CMT Cement Surface Casing-BO JPO10	1	JOB		
1	MILEAGE FROM NEAREST HES BASE,/UNIT Discount : \$155.52- With the following configuration: Number of Units 000-117	80	MI	4.05	324.00
2	MILEAGE FOR CEMENTING CREW,ZI Discount : \$91.39- With the following configuration: Number of Units 000-119	80	MI	2.38	190.40
16091	CSG PUMPING,0-4 HRS,ZI Discount : \$853.44- With the following configuration: DEPTH FEET/METRES (FT/M) 001-016 CSG PUMPING,0-4 HRS,ZI	1	EA	1,778.00	1,778.00

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KANSAS CORPORATION COMMISSION  
JUL 26 2000  
CONSERVATION DIVISION  
WICHITA, KS

Terms: If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

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Continuation	
Invoice No.	Date
90396448	04/19/2000

INVOICE

JUL 26 2000

Halliburton Energy Services, Inc.

ORIGINAL

CONSERVATION DIVISION

Reference Number	Description	QTY	U/M	Unit Price	Amount
132	PORTABLE DAS,/DAY/JOB,ZI Discount : \$397.92- With the following configuration: NUMBER OF DAYS 045-050	1	JOB	829.00	829.00
100003163	PLUG-CMTG-TOP PLASTIC-8-5/8 Discount : \$72.96- 402.15781 PLUG - CMTG - TOP PLASTIC - 8-5/8 24-49#	1	EA	152.00	152.00
100004721	BAF,PL,AL,8 5/8 GID SHOE Discount : \$27.72- 597825.1269 PLATE - BAFFLE - AL - 8-5/8 GUIDE SHOE	1	EA	57.75	57.75
100004616	BASKET-CMTG-8-5/8 CSG-SLIP-ON-S Discount : \$140.15- 806.71460 BASKET - CEMENT - 8-5/8 CSG - SLIP-ON - STEEL BOWS - CANVAS	2	EA	146.00	292.00
100005045	HALLIBURTON WELD-A KIT Discount : \$8.85- HALLIBURTON WELD-A KIT	1	EA	18.43	18.43
100004521	CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4 Discount : \$34.27- 40806.61048 CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4 HOLE - HINGED - W/WELDED STANDARD BOWS	1	EA	71.40	71.40

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Continuation	
Invoice No.	Date
90398448	04/19/2000

INVOICE JUL 26 2000

Halliburton Energy Services, Inc.

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CONSERVATION DIVISION

Reference Number	Description	QTY	U/M	Unit Price	Amount
100004702	VALVE ASSY-INSERT FLOAT-8-5/8 Discount : \$99.36- 24A- 815.19502 VALVE ASSY - INSERT FLOAT - 8-5/8 BRD CSG 24#	1	EA	207.00	207.00
100013933	FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 Discount : \$38.88- 815.19405 FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 INSERT FLOAT VALVE	1	EA	81.00	81.00
15079	<del>SBM MIDCON 2-PREMIUM PLUS</del> Discount : \$1,602.62- 504-282	<del>170</del>	SK	19.64	3,338.80
100012205	<del>Cement: Class C / Premium (Bulk)</del> Discount : \$1,000.80- 504-050516.00265 CEMENT - CLASS C - PREMIUM - BULK	<del>125</del>	SK	16.68	2,085.00
100005053	CALCIUM CHLORIDE-80 LB/SK-CHEMICAL Discount : \$143.57- 509-406890.50812 CALCIUM CHLORIDE - HI TEST PELLET - 94-97% CACL 2 - 80# BAG	3	SK	49.85	299.10
100005049	FLOCELE-25 LB/SK-CHEMICAL Discount : \$78.85- XXXXXXX 890.50071 FLOCELE - 3/8 - 25 LB SACK	74	LB	2.22	164.28

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**BJ Services Company**

ORIGINAL **BJ**

CUSTOMER (COMPANY NAME) Mewbourne Oil Co.		CREDIT APPROVAL NO. JOB LIMIT		PURCHASE ORDER NO.		CUSTOMER NUMBER 20055615 - 00257565		INVOICE NUMBER	
MAIL INVOICE TO		STREET OR BOX NUMBER Route 3, Box 116-8			CITY Woodward		STATE Oklahoma		ZIP CODE 73801
DATE WORK COMPLETED	MO. 04	DAY 24	YEAR 2000	BJ SERVICES SUPERVISOR Tracey Arnold		WELL TYPE :- New Well		<p style="text-align: center;">MCC JUL 25 2000 CONFIDENTIAL</p>	
BJ SERVICES DISTRICT Perryton				JOB DEPTH(ft) 6,050		WELL CLASS : Gas			
WELL NAME AND NUMBER Senbart-19-1				TD WELL DEPTH(ft) 6,050		GAS USED ON JOB : No Gas			
WELL LOCATION :		LEGAL DESCRIPTION Sec.19-34S-25W		COUNTY/PARISH Clark		STATE Kansas			

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
100022	Class H Cement	sacks	235				1,521.13
100318	A-10	lbs	2209				454.61
100404	Sodium Chloride	lbs	1385				128.94
121110	Cement Plug, Rubber, Top 4-1/2 in]	ea	1				35.33
398108	Mud Clean II	gals	500				196.00
488015	FL-52	lbs	111				701.63
499634	Kol Seal	lbs	470				126.67
SUB-TOTAL FOR Product Material							3,164.31
M100	Bulk Materials Service Charge	cu ft	299				249.07
SUB-TOTAL FOR Service Charges							249.07

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JUL 25 2000

CONSERVATION DIVISION  
WICHITA, KS

ARRIVE LOCATION : MO. 04 DAY 28 YEAR 2000 TIME 19:00		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
CUSTOMER REP. Steve Stahlman		<p style="text-align: center;"><i>Steve Stahlman</i> CUSTOMER AUTHORIZED AGENT</p>		<p style="text-align: center;"><i>Steve Stahlman</i> X CUSTOMER AUTHORIZED AGENT</p>	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				<p style="text-align: center;"><i>[Signature]</i> X BJ SERVICES APPROVED</p>	

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**BJ Services Company**

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CUSTOMER (COMPANY NAME) Mewbourne Oil Co				CREDIT APPROVAL NO. JOB LIMIT		PURCHASE ORDER NO.		CUSTOMER NUMBER 20055615 - 00257565		INVOICE NUMBER		
MAIL INVOICE TO		STREET OR BOX NUMBER Route 3, Box 116-8			CITY Woodward		STATE Oklahoma		ZIP CODE 73801			
DATE WORK COMPLETED		MO. 04	DAY 29	YEAR 2000	BJ SERVICES SUPERVISOR Tracey Arnold			WELL TYPE : New Well				
BJ SERVICES DISTRICT Perryton					JOB DEPTH(ft) 6,050			WELL CLASS : Gas				
WELL NAME AND NUMBER Isenbart 19-1					TD WELL DEPTH(ft) 6,050			GAS USED ON JOB : No Gas				
WELL LOCATION :		LEGAL DESCRIPTION Sec.19-34S-25W			COUNTY/PARISH Clark		STATE Kansas		JOB TYPE CODE : Long String			
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT		
F014	Cement Pump Casing, 6001 - 6500 ft				6hrs	1				1,298.50		
J225	Data Acquisition, Cement, Standard				job	1				347.90		
J390	Mileage, Heavy Vehicle				miles	200				372.40		
J391	Mileage, Auto, Pick-Up or Treating Van				miles	200				225.40		
SUB-TOTAL FOR Equipment										2,244.20		
J401	Bulk Delivery, Dry Products				ton-mi	1314				817.70		
SUB-TOTAL FOR Freight/Delivery Charges										817.70		
013150	Guide Shoe, Cement Nose, 4-1/2 in				ea	1				78.40		
017062	Centralizer, with Pins, 4-1/2 in				ea	8				301.84		
017129	Stop Collar, 4-1/2 in				ea	1				19.99		
017293	Insert Float, AFU, LTC, 4-1/2 - 8rd				ea	1				159.25		
160111	Thread Locking Compound				ea	1				15.14		
SUB-TOTAL FOR Float Equipment										574.62		
ARRIVE LOCATION :		MO. 04	DAY 28	YEAR 2000	TIME 19:00	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		
CUSTOMER REP. Steve Stahlman					CUSTOMER AUTHORIZED AGENT				X CUSTOMER AUTHORIZED AGENT			
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS									X BJ SERVICES APPROVED			

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*[Signature]*