

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-025-21,026-00-00
County Clark
C S/2 SW Sec 18 Twp 34S Rge 25 East
X West
660 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # 5254
Name Midco Exploration, Inc.
Address 200 E. First, Suite 411
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Harvey Gough
Phone (316) 267-3613

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Arden Ratzlaff
Phone 316-262-8938

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

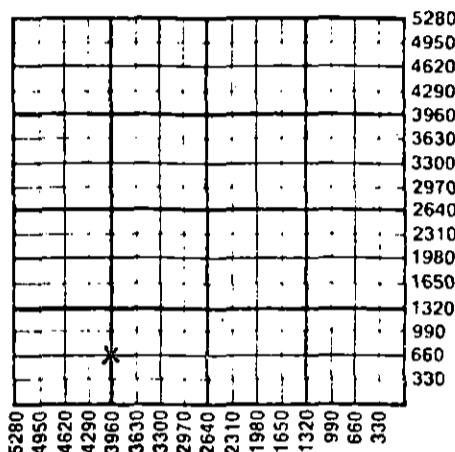
If ONWD: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
3-30-89 4-08-89 4-09-89
Spud Date Date Reached TD Completion Date
5875'
Total Depth PBTD 778.79'
Amount of Surface Pipe Set and Cemented at feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

Lease Name Goodnight Well # 1
Field Name Wildcat
Producing Formation Mississippian
Elevation: Ground 2114' KB 2126'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 89-158

X Groundwater 3960 Ft North from Southeast Corner
(Well) 1220 Ft West from Southeast Corner of
Meade Sec 13 Twp 34S Rge 26 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city of Wichita, Kansas)

STATE RECEIVED
MAY 15 1989
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harvey Gough
Title Vice President Date 4-21-89

Subscribed and sworn to before me this 21st day of April 1989
Notary Public Barbara L. Zurowski
Date Commission Expires January 20, 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
5-1-89

Sec 18, Twp 34Rge 25E

SIDE TWO

Operator Name Midco Exploration, Inc. Lease Name Goodnight Well # 1

Sec. 18 Twp. 34S Rge. 25 East West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 30-45-30-45. Weak blow lst. opening.
 Rec 25' mud. IFP 109-73#, FFP 73-91#
 ISIP 91# FSIP 91#.
 DST #2 30-45-30-45. Weak blow died in 20".
 Rec 25' mud. IFP 91-109#, FFP 109-109#,
 ISIP 137# FSIP 119#

Name	Top	Bottom
Heebner	4375-2249	
Toronto	4390-2264	
Lansing	4550-2424	
Stark Sh.	5100-2974	
Marmaton	5216-3090	
Cherokee	5398-3272	
Morrow Sh.	5685-3559	
Mississippi	5704-3578	
LTD	5879-3753	
RTD	5875-3749	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	778.79'	60/40 poz	370	3% cc. 2% gel
Conductor	30"	20"		75'			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled