

AMENDED REPORT*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6378
Name Hawkins Oil & Gas, Inc
Address P. O. Box 1282
City/State/Zip Liberal, KS 67901

Purchaser Kansas Power & Light

Operator Contact Person T. J. Dizeker
Phone 316 624-8327

Contractor: License # 5141
Name Zenith Drilling Corporation

Wellsite Geologist Don L. Huber
Phone 316 624-8222

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWVO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

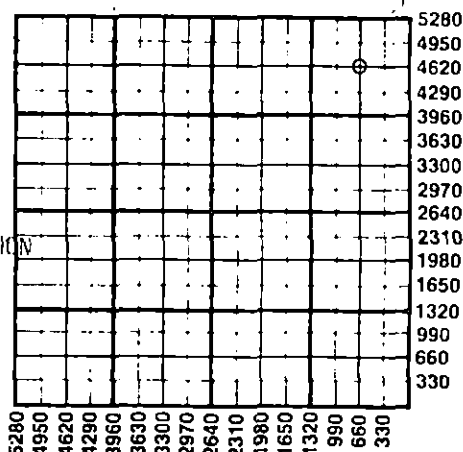
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-23-84 8-31-84 9-26-84
Spud Date Date Reached TD Completion Date
5930' 5833'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 830 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-025-20,832-00-00
County Clark
C NE NE 13 34S 25 East
Sec Twp Rge West
4620 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name LOMA Well # 1-13
Field Name * McKinney
Producing Formation Chester
Elevation: Ground 1983' 1994' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # unknown Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # not available

Groundwater 330 Ft North from Southeast Corner
(Well) 350 Ft West from Southeast Corner of
Sec 12 Twp 34S Rge 25 East West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

RECEIVED
STATE CORPORATION COMMISSION
10-17-84
OCT 17 1984
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tommy Dizeker

Title Area Operations Superintendent Date 10-15-84

Subscribed and sworn to before me this 15th day of October 1984

Notary Public Jimmy Lee Barlow

Date Commission Expires 4-13-86

NOTARY PUBLIC - State of Kansas
JIMMY LEE BARLOW
My Appt. Exp. 4-13-86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time-log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 13 Twp 34 Rge 25

SIDE TWO

Operator Name **Hawkins Oil & Gas, Inc.** Lease Name **LOMA** Well # **1-13**
 Sec. **13** Twp. **34S** Rge. **25** East West County **Clark**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Tops not available

Log not available

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	30"	20"		107'	10. sx. g	100	11 yards
Surface	12 1/2"	8-5/8"	24#	830'	Lite	350	10% cc
Production	7-7/8"	5-1/2"	11.6 & 10.5	5913'	Class. H	50	3% salt
					50/50 poz	200	18% salt, .75% CFR-
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	5593'-98'	5554'-58'	5516'-34'	3000 gal. 15% HCL			
				30,000 gal. My-T acid w/			
				500 scf/bbl CO2			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2-3/8"		5482'		--			
Date of First Production		Producing Method					
SI-WOPLC		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
0 Bbls		400 MCF	0 Bbls			Gas Gravity .685	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

5516'-5598'

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

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Operator Contact Person T. J. Diseker
Phone 316 624-8327

Contractor: License # 5141
Name Zenith Drilling Corporation

Wellsite Geologist Don L. Huber
Phone 316 624-8222

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator not applicable
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

8-23-84 8-31-84 9-26-84
Spud Date Date Reached TD Completion Date
5930' 5833'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 830 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-025-20,832

County Clark

C NE NE 13 34S 25 East
Sec Twp Rge West

4620 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

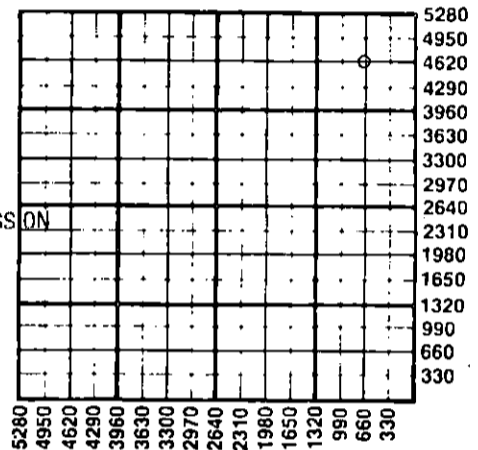
Lease Name LOMA Well # 1-13

Field Name North Englewood

Producing Formation Chester

Elevation: Ground 1983' 1994' KB

Section Plat



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STATE CORPORATION COMMISSION
10-11-84
OCT 11 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # unknown Repressuring

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Water Resources Board (913) 296-3717

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(Stream, pond etc) Ft West from Southeast Corner
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Janet McBeher
Title Area Operations Engineer Date 10-9-84

Subscribed and sworn to before me this 9th day of October 1984

Notary Public JIMMY LEE BARLOW
Date Commission Expires My Appt. Exp. 4-13-86

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 3 Twp 34 Rge 25

SIDE TWO

Operator Name Hawkins Oil & Gas, Inc. Lease Name LOMA Well # 1-13

Sec. 13 Twp. 34S Rge. 25 East West County Clark

WELL LOG

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Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Tops not available

Log not available

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
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					50/50 poz	200	18% salt, .75% CFR-2
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				30,000 gal My-T-acid w/500 scf/bbl CO ₂			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
SI - WOPLC		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
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METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Commingled

5516'-5598'